



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

23/Nov/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 23/Nov/2011 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	105.207	2381.637	1) Gujrat	-1.209	67.494
2) Hydro	8.966	289.610	2) Madhya Pradesh	20.225	525.824
3) Gas	15.550	326.382	3) Chattisgarh	14.880	347.020
Total MSGENCO	129.723	2997.629	4) Maharashtra	54.363	1280.713
B) OTHERS			5) Goa	-6.505	-143.494
1) JSW JAIGAD	28.583	571.283	6) TAPS 1&2 Injection	7.787	178.421
2) WPCL	8.619	161.198	7) RGPPL Injection	29.634	704.640
3) Other CPP / IPP	5.772	114.723	8) Pench (Excess)	-0.243	-6.421
4) Wind Generation	8.966	85.876	# Total Cent. Sector	118.932	2954.197
5) PENCH (MS)	0.478	10.552	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-7.621	-251.987
1) TPCL Thermal	28.662	616.285	G) Bilateral Power *		
2) TPCL Hydro	4.051	87.008	1) MSEDCL Bilateral	42.275	864.017
TOTAL TPCL	32.713	703.293	Include PX	2.957	63.080
3) REL Thermal	12.631	276.490	2) MUMBAI Bilateral	11.502	285.720
D) STATE			Include PX	0.831	7.752
1) Thermal (A1+C1+C3)	146.500	3274.412	3) MUMBAI Schedule	11.502	296.033
2) Hydro (A2+B5+C2)	13.495	387.170	H) ENERGY CATERED (MUs)		
3) Gas (A3)	15.550	326.382	1) MSEDCL	293.452	6643.471
4) Wind (B4)	8.966	85.876	2) TPCL	35.305	819.316
5) CPP (B1+B2+B3)	42.974	847.204	3) REL	17.658	412.285
TOTAL STATE	227.485	4921.044	TOTAL STATE	346.415	7875.072

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4402	4323	4627
MSGENCO Hydro	812	478	131
MSGENCO Gas	620	638	671
MSGENCO Total Generation	5834	5439	5429
Central Sector Receipt	5314	5374	4478
WIND	407	305	397
CPP / IPP	1827	1818	1811
Exchange with Mumbai	-376	-487	-116
MSEDCL DEMAND MET	13031	12502	11915
Load Shedding (LS)	1883	1295	55
MSEDCL DEMAND (INCL. LS)	14914	13797	11970
TPCL GENERATION	1741	1672	950
REL GENERATION	527	525	527
TPCL+REL DEMAND	2644	2684	1593
STATE DEMAND MET	15675	15186	13508
Load Management (LM)	2614	3979	1605
Total Load Relief (LS+LM)	4497	5274	1660
UNRESTRICTED STATE DEMAND	20172	20460	15168
Frequency (Hz)	49.64	49.73	49.83

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.14 Hz at 15.05 Hrs	49.08 Hz at 06.43 Hrs	49.68	.89 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 23/Nov/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.55	66.87	169	116	160
Unit 6	3.51	82.14	171	112	160
Unit 7	3.79	42.02	170	132	150
Total	10.85	191.03			470
Bhusawal					
Unit 2	3.23	77.58	165	100	160
Unit 3	0.00	65.03	0	0	0
Unit 4	0.00	0.00	0	0	
Total	3.23	142.62			160
Parli					
Unit 3	0.00	25.34	0	0	0
Unit 4	4.05	78.46	192	143	180
Unit 5	2.89	67.38	132	106	135
Unit 6	4.74	101.52	253	172	180
Unit 7	4.57	94.18	226	155	180
Total	16.25	366.88			675
Chandrapur					
Unit 1	3.83	86.65	163	146	165
Unit 2	0.00	9.78	0	0	0
Unit 3	4.02	90.62	184	146	165
Unit 4	4.85	109.92	209	185	210
Unit 5	1.91	172.46	430	0	0
Unit 6	7.79	183.37	457	0	425
Unit 7	10.70	182.48	468	419	450
Total	33.10	835.27			1415
Paras					
Unit 3	3.73	84.18	189	133	150
Unit 4	3.27	81.88	155	126	150
Total	7.00	166.05			300
Khaparkheda					
Unit 1	4.28	88.44	195	160	180
Unit 2	4.34	87.51	205	153	180
Unit 3	4.31	91.65	207	151	180
Unit 4	4.31	92.90	202	145	180
Unit 5	3.35	38.88	198	38	0
Total	20.58	399.38			720
Nasik					
Unit 3	5.09	104.41	220	200	192
Unit 4	4.82	93.38	208	192	192
Unit 5	4.28	82.61	199	149	162
Total	14.19	280.40			546
Uran					
All Units	15.55	326.38	673	618	630
Total	15.55	326.38			630
PENCH (MS)					
Pench (MS)	0.48	10.55	53	0	
Total	0.48	10.55			
Koyna					
Stage 1-2	2.48	89.90	415	40	600
Stage 4	0.90	90.51	446	0	250
Stage 3	1.37	39.15	240	0	320
Total	4.76	219.56			1170
Kovna 12&4 Total	3.38	180.42			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	5.82	0	0	19
VTRNA	0.00	0.39	0	0	0
TILLARI	0.00	6.79	0	0	0
BHTGR/VEER	0.50	3.62	21	21	6
BHIRA T.R.	0.24	4.99	79	0	80
RNGR+BHTSA	0.37	8.80	16	15	16
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.36	6.63	15	14	15
SMLHY PTN	1.06	15.84	55	40	11
GHATGHAR	1.67	17.16	250	0	0
Total	4.21	70.05			147
Wind					
MalharPeth	0.82	7.24			
Vankuswadi	1.21	12.06			
ATIT	0.52	2.57			
Kale	0.50	4.54			
Satara	1.19	15.30			
Shirala	0.58	5.24			
K Mahankal	0.44	6.29			
Supa	0.11	1.56			
Vita	1.44	15.98			
Dondaicha	1.09	5.75			
Sakri	0.18	1.12			
Nandurbar	0.07	0.92			
Khandke	0.37	3.66			
Khaparale	0.45	3.65			
Total	8.97	85.88			
CPP					
JSW JAIGAD	28.58	571.28	1222	1105	1100
WARDHA	8.62	161.20	365	335	360
Other CPPs	5.77	114.72			
Total	42.97	847.20			1460
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.25	224.98	494	329	500
Trombay 6	7.05	163.50	437	155	500
Trombay 7A	2.88	64.02	125	106	120
Trombay 7B	1.59	35.93	68	63	60
Trombay 8	5.90	127.86	250	194	250
TATA Hydro	4.05	87.01	436	0	447
Total	32.71	703.29			1877
REL					
1&2	12.63	276.49	528	525	500
Total	12.63	276.49			500
Cent Sect					
Share					5445
Total					5445

MS PG CL	Thermal	105.21	2381.64			4286
	Thml+Gas	120.76	2708.02			4916
	Hydro	8.97	289.61			1317
	Total	129.72	2997.63			6233
State Total		227.48	4921.04			15515

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 23/Nov/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	4599	131	670	5400	431	1728	5119	4276	-461	-280	11580	2248	11691	1834	15662	49.70
2	4679	131	671	5481	402	1704	4991	4428	-319	-153	11887	1994	11942	1697	15578	49.77
3	4627	131	671	5429	397	1702	4966	4478	-283	-116	11915	1660	11970	1593	15168	49.83
4	4693	141	671	5505	388	1705	4930	4522	-244	-81	12064	1821	12122	1540	15425	49.86
5	4506	131	672	5309	407	1707	4928	5056	-233	-67	12438	1985	12580	1518	15941	49.72
6	4307	251	673	5231	471	1747	5100	4918	-106	-37	12336	2689	13026	1598	16623	49.52
7	4450	220	673	5343	404	1816	5172	4911	-223	-98	12376	3766	13869	1710	17852	49.44
8	4620	130	665	5415	353	1818	4970	4224	-324	-181	11629	4125	12972	1820	17574	49.65
9	4641	180	658	5479	283	1820	5015	4779	-378	-224	12137	4206	13285	2051	18394	49.52
10	4571	231	640	5442	390	1815	5051	5122	-435	-268	12501	4567	14243	2374	19442	49.56
11	4464	381	630	5475	443	1818	5383	5332	-542	-347	12746	4465	14624	2616	19827	49.52
12	4402	812	620	5834	407	1827	5418	5314	-584	-376	13031	4497	14914	2644	20172	49.64
13	4498	586	623	5707	338	1807	5451	5390	-625	-404	12861	4592	14840	2632	20085	49.72
14	4446	612	627	5685	288	1825	5437	5493	-615	-436	12881	4289	14666	2567	19737	49.72
15	4241	1256	621	6118	240	1813	5491	5425	-621	-494	13102	3916	14717	2609	19627	49.54
16	4138	1263	618	6019	234	1813	5539	5329	-643	-462	12933	4032	14689	2614	19579	49.59
17	4151	606	619	5376	241	1824	5153	5089	-643	-455	12075	4594	13988	2617	19286	49.74
18	4203	396	626	5225	257	1815	5120	5027	-604	-452	11890	4682	13323	2603	19175	49.62
19	4323	478	638	5439	305	1818	5242	5374	-633	-487	12502	5274	13797	2684	20460	49.73
20	4340	333	641	5314	378	1823	5355	5278	-628	-472	12374	5093	13392	2645	20112	49.68
21	4356	148	644	5148	444	1825	5355	5094	-623	-436	12125	4694	12782	2465	19284	49.77
22	4123	148	658	4929	484	1826	5334	4902	-594	-434	11728	4320	12082	2321	18369	49.82
23	3919	137	657	4713	497	1817	5249	4525	-594	-478	11100	3942	11269	2186	17228	49.73
24	3910	133	664	4707	484	1761	5103	4646	-544	-383	11241	3449	11297	2027	16717	49.88
MUs	105.2 1	8.97	15.55	129.72	8.97	42.97	124.87	118.93	-11.50	-7.62	293.45	90.90	318.08	52.96	437.32	49.68

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 23/Nov/2011

Position as on 6.30 Hrs of 24/Nov/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Chandrapur Unit 2	210	05/11/2011	11.02		Continued.	Boiler Tube Leakage,converted to AOH.	30/11/2011
Cent_Sect TARAPUR-4	540	06/11/2011	01.00		Continued.	Annual Overhaul	25/12/2011
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	22/12/2011
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	
CPP WPCL U-4	135	02/11/2011	04.40		Continued.	ID Fan Problem, Preparation for P.G. Test.	05/12/2011
Dabhol 1A	230	14/11/2011	12:00		Continued.	Gas Shortage.	25/11/2011
Cent_Sect Kawas GT2A	106	21/11/2011	18:30		Continued.	W/Dn.	
Bhusawal Unit 3	210	21/11/2011	23.40		Continued.	G.S.Water Line Leakage	24/11/2011
Dabhol 1X	290	23/11/2011	01.40	23/11/2011	03.22	Tripped	
Dabhol 1B	230	23/11/2011	03.45		Continued.	Gas Shortage	
Dabhol 1X	290	23/11/2011	03.45		Continued.	Gas Shortage	
Chandrapur Unit 5	500	23/11/2011	04.53		Continued.	Boiler Tube Leakage	26/11/2011
Cent_Sect NTPC(K-5)	500	23/11/2011	09.41		Continued.	Boiler Tube Leakage.	
Chandrapur Unit 6	500	23/11/2011	21.35		Continued.	Heavy Leakage from Warmup Line.	24/11/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Nov/2011

Position as on 6.30 Hrs of 24/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha - Talegaon (PG)	23/11/2011	11.52	23/11/2011	19.13	Bay Maintenance Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Boiser - Tarapur	30/10/2011	08.31		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli-Parli (PGCIL) I	19/10/2011	21.40		Continued.	Over Voltage.
Parly(PG) - Wardha (PG) - I	02/11/2011	11.33		Continued.	To control Koradi-Bhilai Load
Parli (PGCIL)-Bhadravati-II	07/11/2011	17.00		Continued.	Over Voltage.
Kolhapur - Mapusa - I	22/11/2011	22.06	23/11/2011	08.55	Over Voltage
Solapur - Solapur (PG)	23/11/2011	08.59	23/11/2011	19.02	Over Voltage.
Dhule-Sar'Sarovar - II	23/11/2011	20.19		Continued.	Over Voltage.
Kolhapur-Mapusa-II	23/11/2011	22.02		Continued.	Over Voltage.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Pench - Kanhan	23/11/2011	21.55		Continued.	Hand Tripped.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Sar'Sarovar - I	22/11/2011	11.55	23/11/2011	16.20	Distance Protection
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Main Bus- II @ Karad	22/11/2011	10.34		Continued.	For attending damaged Movable Blade of Y Phase PG Isolator of 400 KV Lonikand.
400/220 KV 300 MVA ICT-I @ Koradi	22/11/2011	22.09	23/11/2011	16.20	Replacement of 29B Isolator(ICT LV side is on TBC)
Kalwa-Kharghar	23/11/2011	11.23	24/11/2011	02.18	C T Oil Leakage Work.
Main Bus - II @ Lamboti	23/11/2011	12.20		Continued.	Outage.
400/220 KV 500 MVA ICT - II @ Jejuri	24/11/2011	00.05		Continued.	Testing & Maint.Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT
Bhoisor - Borivali	30/10/2011	08.06		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
220/100KV,125 MVA T/F-II at Jambhul	08/11/2011	13.50		Continued.	Inspection and Rectification of Gas Formation upto 29/11/2011
Kalwa-Mulund II	12/11/2011	09.43		Continued.	Replacement of breaker isolator .Line taken on TBC.(up to 28/11/2011)
Main Bus-II at Koradi	16/11/2011	10.36		Continued.	Replacement of 29B Isolator of ICT 220KV Side.
220/100KV 200MVA ICT-IV at Kalwa	16/11/2011	12.25		Continued.	Rectification of Fault/Internal Inspection due to Increased Key Fault.Outage upto 23.11.11.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Nov/2011

Position as on 6.30 Hrs of 24/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/15.75KV 250 MVA GT III @ Parly-I	16/11/2011	12.25		Continued.	Replacement of main bus isolator.
GIS Main Bus-II at Ghodbandar	21/11/2011	09.43		Continued.	Coupling of new 220KV GIS to old 220KV GIS of Bhoisor-Borivali LILO project at Ghodbandar
Girivali - Parli - III	23/11/2011	10.13		Continued.	Replacement of Main-I & Main-II Isolator Under LES.
Warora - Wani	23/11/2011	11.46	23/11/2011	14.29	To Attend Hot Spot on R Ph. C T Clamp Pad.
Bale - Lamboti I	23/11/2011	12.40	23/11/2011	15.33	Hot Spot Attending Work.
Nagothane-Mahad	23/11/2011	14.10	23/11/2011	19.55	For LILO Work @ M/S Posco.
220/7 KV 20 MVA Stn.T/F-IV at Korady	23/11/2011	16.53		Continued.	(L V Side is on TBC) Rep, of 29B Isolator.
Trombay-Kalwa	23/11/2011	22.25	24/11/2011	07:29	Temporary Jumpering near Gantry of New s/y & Correction to 220KV Termination @ Trombay.
Trombay - Tifil	23/11/2011	22.30	24/11/2011	07:32	Temporary Jumpering near Gantry of New s/y & Correction to 220KV Termination @ Trombay.
Trombay Sonkhar	23/11/2011	22.38	24/11/2011	07:30	Temporary Jumpering near Gantry of New s/y & Correction to 220KV Termination @ Trombay.
220/100KV 200MVA ICT-III at Trombay	23/11/2011	22.41	24/11/2011	07:24	Temporary Jumpering near Gantry of New s/y & Correction to 220KV Termination @ Trombay.
Trombay - Tata Tie - II	23/11/2011	22.54	24/11/2011	06:52	Temporary Jumpering near Gantry of New s/y & Correction to 220KV Termination @ Trombay.
Bus Sectionlizer at Trombay	23/11/2011	22.56	24/11/2011	06:41	Temporary Jumpering near Gantry of New s/y & Correction to 220KV Termination @ Trombay.
Bus section-I at Trombay	23/11/2011	22.56	24/11/2011	06:41	Temporary Jumpering near Gantry of New s/y & Correction to 220KV Termination @ Trombay.
Bus-Section - II @ Trombay	23/11/2011	22.56	24/11/2011	06:41	Temporary Jumpering near Gantry of New s/y & Correction to 220KV Termination @ Trombay.
220/100 KV 200 MVA ICT II at Trombay	23/11/2011	22:43	24/11/2011	07:15	Temporary Jumpering near Gantry of New s/y & Correction to 220 KV Termination at Trombay.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Ambazari-Pardi	20/11/2011	08.31		Continued.	Tower height raising 132KV Ambz-Pardi and Khapri-Besa ckt.
Dahanu - MIDC - II	23/11/2011	07.40	23/11/2011	18.52	C B Replacement Work.
Kanhan-Pardi	23/11/2011	11.17	23/11/2011	15.00	Isolator Rotary Switch Pro.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kandalgaon-Roha-I	23/11/2011	11.40	23/11/2011	18.30	Replacement of Damange Insulator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	17/11/2011	20.32		Continued.	Buccolz alarm problem.
Karad - Kolhapur - II	18/11/2011	22.59	23/11/2011	19.02	Over Voltage.
400/220KV,500MVA ICT-II at Khaparkheda.	20/11/2011	08.02		Continued.	Due to low nitrogran pressure fire alarm received.
Karad - Kolhapur - I	23/11/2011	13.57		Continued.	Over Voltage.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 23/Nov/2011

Position as on 6.30 Hrs of 24/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bhusawal- Aurangabad	23/11/2011	20.08	24/11/2011	05.01	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur-Warora	18/11/2011	17.27		Continued.	H/T to control line loading of 220KV Warora-Hinganghat.
Voltage Level : 132KV			Outage Type TRIPPED		
Chalisgaon - Manmad	23/11/2011	09.10	23/11/2011	15.37	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 24/Nov/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	130
Unit 6	210	150
Unit 7	210	140
	620	420
Bhusawal		
Unit 2	210	160
Unit 3	210	0
Unit 4	500	
	920	160
Parli		
Unit 3	210	0
Unit 4	210	180
Unit 5	210	135
Unit 6	250	180
Unit 7	250	180
	1130	675
Chandrapur		
Unit 1	210	160
Unit 2	210	0
Unit 3	210	170
Unit 4	210	210
Unit 5	500	0
Unit 6	500	0
Unit 7	500	450
	2340	990
Paras		
Unit 3	250	150
Unit 4	250	150
	500	300
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	180
Unit 4	210	180
Unit 5	500	
	1340	720
Nasik		
Unit 3	210	210
Unit 4	210	210
Unit 5	210	185
	630	605
Uran		
All Units	852	630
	852	630
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	21
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	26
GHATGHAR	250	0
	611	143
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	360
Other CPPs	0	
	1005	1460
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5275
	3455	5275

	17900	8 of 8 14925
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