



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

23/Nov/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 23/Nov/2013 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	95.473	2304.477	1) Gujrat	3.249	205.796
2) Hydro	31.962	393.235	2) Madhya Pradesh	21.464	422.602
3) Gas	6.224	213.352	3) Chattisgarh	11.820	258.800
Total MSGENCO	133.659	2911.064	4) Maharashtra	88.197	1820.404
B) 1) JSW JAIGAD	19.035	432.520	5) Goa	-5.338	-125.681
2) WPCL	7.746	141.756	6) TAPS 1&2 Injection	7.572	175.323
3) ADANI	23.720	768.100	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	5.787	214.570	8) Pench (Excess)	-0.485	-10.977
5) Wind Generation	4.374	97.662	# Total Cent. Sector	126.479	2746.267
6) PENCH (MS)	0.485	10.977	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-12.269	-413.361
1) TPCL Thermal	21.757	455.158	G) Bilateral Power *		
2) TPCL Hydro	4.577	94.111	1) MSEDCL Bilateral	34.196	702.339
TOTAL TPCL	26.334	549.269	Include PX	14.180	103.656
3) REL Thermal	12.561	254.671	2) MUMBAI Bilateral	17.896	417.548
D) STATE			Include PX	3.523	145.410
1) Thermal (A1+C1+C3)	129.791	3014.306	3) MUMBAI Schedule	17.896	422.776
2) Hydro (A2+B5+C2)	37.024	498.323	H) ENERGY CATERED (MUs)		
3) Gas (A3)	6.224	213.352	1) MSEDCL	309.016	6909.555
4) Wind (B4)	4.374	97.662	2) TPCL	33.290	794.020
5) CPP (B1+B2+B3)	56.288	812.566	3) REL	17.874	422.994
TOTAL STATE	233.701	4636.209	TOTAL STATE	360.180	8126.569

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3927	4153	3747
MSGENCO Hydro	2105	1870	604
MSGENCO Gas	295	303	168
MSGENCO Total Generation	6327	6326	4519
Central Sector Receipt	6325	5229	4716
WIND	152	49	384
CPP / IPP	2348	2435	2236
Exchange with Mumbai	-686	-673	-127
MSEDCL DEMAND MET	14466	13387	11728
Load Shedding	867	785	247
MSEDCL DEMAND	15333	14172	11975
TPCL GENERATION	1342	1249	873
R-INFRA GENERATION	522	524	523
TPCL+R-INFRA DEMAND	2550	2446	1523
STATE DEMAND MET	17016	15833	13251
STATE DEMAND	17883	16618	13498
Frequency (Hz)	49.85	50.04	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.34 Hz at 21.55 Hrs	49.54 Hz at 15.22 Hrs	49.96	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 23/Nov/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.89	50.70	130	105	130
Unit 6	3.16	56.63	152	116	130
Unit 7	3.19	78.73	150	105	145
Total	9.24	186.06			405
Bhusawal					
Unit 2	3.70	73.51	165	145	150
Unit 3	3.49	80.10	155	130	150
Unit 4	0.00	69.44	0	0	0
Unit 5	0.00	0.00	0	0	0
Total	7.19	223.06			300
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	70.21	0	0	0
Unit 5	3.54	82.77	160	135	145
Unit 6	3.81	68.43	169	148	155
Unit 7	3.80	71.54	178	152	160
Total	11.14	292.95			460
Chandrapur					
Unit 1	3.33	49.98	144	129	140
Unit 2	3.43	69.66	153	124	140
Unit 3	4.44	83.88	189	175	190
Unit 4	4.44	84.49	210	149	210
Unit 5	0.00	0.00	0	0	0
Unit 6	10.25	193.54	440	395	430
Unit 7	0.00	171.11	0	0	0
Total	25.89	652.67			1110
Paras					
Unit 3	4.89	92.19	217	189	210
Unit 4	5.51	110.96	245	215	230
Total	10.40	203.14			440
Khaparkheda					
Unit 1	3.04	58.85	145	110	126
Unit 2	3.20	70.34	165	100	108
Unit 3	3.33	73.49	161	112	126
Unit 4	3.86	92.31	175	142	144
Unit 5	4.60	183.07	450	0	0
Total	18.01	478.06			504
Nasik					
Unit 3	4.52	83.18	195	180	190
Unit 4	4.51	86.97	195	182	190
Unit 5	4.58	98.39	195	186	190
Total	13.60	268.53			570
Uran					
All Units	6.22	213.35	317	128	320
Total	6.22	213.35			320
PENCH (MS)					
Pench (MS)	0.48	10.98	53	0	
Total	0.48	10.98			
Koyna					
Stage 1-2	9.92	112.62	590	40	600
Stage 4	14.28	160.79	1120	0	250
Stage 3	5.14	58.26	320	0	320
Kovna 12&4 Total	24.20	273.41			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	29.34	331.66			1170
Hydro					
KDPH	0.91	8.27	38	37	36
VTRNA	0.00	0.17	0	0	0
TILLARI	0.18	4.36	57	0	60
BHTGR/VEER	0.12	1.37	5	5	0
BHIRA T.R.	0.29	5.25	40	0	40
RNGR+BHTSA	0.38	8.90	16	15	0
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.75	13.62	32	31	0
GHATGHAR	0.00	19.63	0	0	0
Total	2.62	61.57			136
Wind					
MalharPeth	0.20	5.62			
Vankuswadi	0.40	9.53			
ATIT	0.04	2.22			
Kale	0.12	3.27			
Satara	1.64	34.49			
Shirala	0.14	3.26			
K Mahankal	0.01	1.92			
Supa	0.04	1.56			
Vita	0.43	13.12			
Dondaicha	0.73	11.20			
Sakri	0.11	1.32			
Nandurbar	0.05	0.97			
Khandke	0.21	5.33			
Khaparale	0.25	3.85			
Total	4.37	97.66			
CPP					
JSW JAIGAD	19.04	432.52	888	743	810
WARDHA	7.75	141.76	331	310	330
Adani	23.72	768.10	1220	850	1234
Other CPPs	5.79	209.79			
Total	56.29	1552.17			2374
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.91	242.80	503	473	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.34	49.54	115	62	120
Trombay 7B	1.48	32.38	68	49	60
Trombay 8	6.03	130.44	254	249	250
TATA Hydro	4.58	94.11	409	0	447
Total	26.33	549.27			1377
REL					
1&2	12.56	254.67	525	522	500
Total	12.56	254.67			500
Cent Sect					
Share					5950
Total					5950

MS PG CL	Thermal	95.47	2304.48			3789
	Thml+Gas	101.70	2517.83			4109
	Hydro	31.96	393.24			1306
	Total	133.66	2911.06			5415
State Total		233.70	4636.21			15616

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 23/Nov/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3731	981	207	4919	254	2189	4432	4703	-624	-400	11665	159	11824	1819	13643	49.97
2	3778	999	154	4931	279	2246	4401	4614	-657	-272	11798	228	12026	1671	13697	50.04
3	3761	699	144	4604	326	2237	4379	4719	-573	-183	11703	246	11949	1579	13528	49.96
4	3747	604	168	4519	384	2236	4382	4716	-552	-127	11728	247	11975	1523	13498	49.97
5	3761	455	128	4344	359	2247	4538	5104	-541	-146	11908	292	12200	1522	13722	49.91
6	3746	794	164	4704	386	2229	4844	5317	-539	-216	12440	570	13010	1604	14614	49.97
7	3736	1414	185	5335	366	2241	4807	5107	-570	-298	12798	1014	13812	1685	15497	49.90
8	3751	1991	222	5964	285	2237	4635	5057	-371	-147	13443	996	14439	1758	16197	49.91
9	3737	2142	313	6192	228	2224	4865	5310	-461	-281	13726	916	14642	1971	16613	49.85
10	3794	2209	302	6305	301	2250	5530	5664	-684	-499	14042	741	14783	2276	17059	49.88
11	3875	2122	296	6293	226	2347	5962	6216	-984	-711	14392	755	15147	2494	17641	49.89
12	3927	2105	295	6327	152	2348	5970	6325	-1012	-686	14466	867	15333	2550	17883	49.85
13	4027	2146	295	6468	82	2334	5833	6455	-991	-710	14629	974	15603	2549	18152	49.92
14	4142	2103	289	6534	38	2220	5628	6120	-933	-733	14179	851	15030	2493	17523	50.00
15	4118	2101	295	6514	51	2194	5829	6124	-912	-605	14278	696	14974	2473	17447	49.88
16	4186	2118	301	6605	46	2203	5730	6005	-910	-601	14258	752	15010	2448	17458	49.85
17	4153	1870	303	6326	49	2435	5528	5229	-889	-673	13387	785	14172	2446	16618	50.04
18	4205	2107	303	6615	84	2512	4752	3780	-885	-706	12335	883	13218	2449	15667	50.00
19	4269	1700	306	6275	122	2627	5006	4135	-961	-837	12343	626	12969	2547	15516	50.08
20	4261	727	306	5294	76	2561	4999	4887	-846	-787	12084	726	12810	2547	15357	49.97
21	4290	175	309	4774	56	2544	5234	5338	-806	-696	12039	497	12536	2391	14927	50.10
22	4199	130	311	4640	64	2541	5224	5053	-753	-671	11650	282	11932	2230	14162	50.11
23	4160	135	311	4606	90	2549	5095	5232	-732	-697	11831	202	12033	2158	14191	50.09
24	4124	135	317	4576	70	2537	4953	5269	-710	-587	11899	172	12071	1981	14052	49.99
MUs	95.48	31.96	6.22	133.66	4.37	56.29	122.56	126.48	-17.90	-12.27	309.02	14.48	323.50	51.16	374.66	49.96

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 23/Nov/2013

Position as on 6.30 Hrs of 24/Nov/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Cent_Sect Tarapur 2	160	24/11/2013	20.42		Continued.	Maint.work.	13/12/2013
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
CPP WPCL U-3	135	10/11/2013	6.10		Continued.	I D Fan Problem	
Bhusawal Unit 4	500	12/11/2013	21.13		Continued.	Tripped,As GT4 Burst.	
Parli Unit 4	210	20/11/2013	16.30		Continued.	C.T.L.	
Khaparkheda Unit 5	500	20/11/2013	22.16	23/11/2013	10.40	BLR T/L.	
Chandrapur Unit 7	500	21/11/2013	22.04	24/11/2013	9.43	BTL	
CPP INDIABULLS	270	22/11/2013	14.59	24/11/2013	23:59	PG Test Preparatory Work	
Uran Unit A0	120	23/11/2013	03:56	23/11/2013	06.05	L.T. Feed pump trip.	
Uran Unit 6	108	23/11/2013	03:56	23/11/2013	04.29	L.T. Feed pump trip.	
Khaparkheda Unit 1	210	24/11/2013	12.20		Continued.	Coal Shortage	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Nov/2013

Position as on 6.30 Hrs of 24/Nov/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Kolhapur-Solapur (PG) II	23/11/2013	16.45	24/11/2013	11.31	over voltage
Chakan-Talegaon(PG)	23/11/2013	3.14	23/11/2013	8.47	over voltage
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Seoni-Wardha-II 765KV.	21/11/2013	16.53		Continued.	H/T TO CONTROL WARDHA FLOWAGATE
Kolhapur - Mapusa - I	22/11/2013	16:03	23/11/2013	10.43	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	22/11/2013	16:11	23/11/2013	11.25	Over Voltage.
Solapur - Solapur (PG)	22/11/2013	20:59	23/11/2013	06:27	Over Voltage.
Dhule-Sar'Sarovar - II	22/11/2013	21:50	23/11/2013	8.00	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	20/11/2013	18.17		Continued.	To control O/L.
Voltage Level : 400KV			Outage Type TRIPPED		
Chakan-Talegaon(PG)	23/11/2013	03:14	23/11/2013	08.47	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik - Navasari - II	22/11/2013	20:53	23/11/2013	13.00	R-E,Zone-2.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132 KV 200 MVA ICT - II @ Khadka	11/11/2013	09.07		Continued.	Replacement of Old 200 MVA ICT Under LES Upto 04/01/2014.
400/220 KV 300 MVA ICT-I @ Koradi	18/11/2013	10.03		Continued.	Replacement of R Ph.Unit
Warora-Chandrapur- II, Ckt II	21/11/2013	16.30	23/11/2013	15.17	Dismantling and re-stringing work.
Warora-Tiroda-I	22/11/2013	7.25	23/11/2013	12.01	WAVETRAP REPLACEMENT AT TIRODA END.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Chalisgaon-Khadka II	07/10/2013	11.37		Continued.	Modification of existing Khadka-Chalisgaon line.
Bus coupler at Kharghar	22/11/2013	08:28	23/11/2013	17.50	Alignment of A-Bus Isolators. Replacement of B ph Jumper of CB.
Urse-Sahara	23/11/2013	11.10	23/11/2013	17.42	OPP.OUTAGE. FAULTY INSU.STRING AT TOWER NO.6
220/33 KV 100 MVA ICT-III @ Versova	23/11/2013	12.31	23/11/2013	13.58	DUE TO 33KV BORD OUTAGE FOR CHEKING INCOMER
Bhose-Ahmadnagar I	23/11/2013	13.38	23/11/2013	15.14	SEPRATION OF LOOPED DC SUPPLY DSTRIBUTION OF PANEL
Bhose-Ahmadnagar 2	23/11/2013	15.23	23/11/2013	16.54	sepration of looped dc supply distribution of panel
220/100KV 200 MVA ICT III at Borivali	23/11/2013	8.35	23/11/2013	21.25	CONDUCTOR REPLACEMNET WORK
Borivali - Tata - V	23/11/2013	8.37	23/11/2013	21.22	CONDUCTOR REPLACEMNET WORK
Borivali-Ghodbandar	23/11/2013	8.47	23/11/2013	21.20	CONDUCTOR REPLACEMNET WORK
Bus Sec.II at Borivali (R)	23/11/2013	9.10	23/11/2013	21.20	CONDUTOR REPLACEMENT WORK
Trombay-Dharavi-VI	24/11/2013	9.33	24/11/2013	17.06	R.M.WORK OF CABLE TERMINATION & CLOSER
Bhira - Dharavi - VIII	24/11/2013	9.45	24/11/2013	18.02	REPLACEMENT OF BEND TOWER LOC NO 46

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Nov/2013

Position as on 6.30 Hrs of 24/Nov/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Khadka - Deepnagar - I	18/11/2013	3.20		Continued.	FOR ATTENDING R PHASE CB GAS PRESSURE LOW
Nagothane-Dabhol-I	21/11/2013	21.29	23/11/2013	14.25	H/T CODE -2019
New Koyna - Dabhol - I	23/11/2013	6.53	24/11/2013	9.01	tripped on d/p 6.54& code 2170 for i/s while chargingtripped & d capped at loc 46 y ph
New Koyna - Dabhol - I	24/11/2013	17.04	24/11/2013	23.02	OVER VOLTAGE
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Boiser PGCIL-Boiser II	24/11/2013	8.40	24/11/2013	11.30	HOTSPOT Y-B PHASE CT NUT BOLT
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Karad-Kolhapur-II	13/11/2013	15.47		Continued.	Over Voltage.
Deepnagar-Aurangabad-II	14/11/2013	21.48		Continued.	Over Voltage.
Karad-Jaigad I	22/11/2013	16.11	23/11/2013	7.52	over voltage
Lonikand- Koyna Stage IV	22/11/2013	21:48	23/11/2013	8.25	Over Voltage.
Karad-Jaigad I	23/11/2013	16.38	24/11/2013	7.33	over voltage
Lonikand- Koyna Stage IV	24/11/2013	00.20	24/11/2013	8.25	over voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	17/11/2013	18.00		Continued.	AFTER TAKEN IN/S,A'BAD ICT 3
Chikhali - Jalna - I	17/11/2013	18.00		Continued.	AFTER TAKEN IN/S,A'BAD ICT 3
Urse-Sahara	20/11/2013	18.37	23/11/2013	17.42	over load
Bale-Osmanbad	24/11/2013	5.57	24/11/2013	10.27	to control line loding at bale
Bale - Tuljapur	24/11/2013	5.57	24/11/2013	10.27	to control line loading at bale
Voltage Level : 400KV			Outage Type TRIPPED		
400/ 21.75 KV 600 MVA GT IV @ Deepnagar	12/11/2013	21.00		Continued.	GT4 Caught Fire.
Dabhol - New Koyna - I	22/11/2013	16:34	24/11/2013	23.02	Over Voltage.
Dabhol - Nagothane - I	24/11/2013	16.10		Continued.	Over Voltage.
Parli - Lamboti	24/11/2013	2.56	24/11/2013	22.45	DISTANCE PROTECTION
Parli - Solapur	24/11/2013	2.57	24/11/2013	22.45	distance protection
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Miraj -Ichalkarajni	26/09/2013	22.00		Continued.	Over Load
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Lonikand - VSNL	24/11/2013	14.19	24/11/2013	14.51	TRIPPED ON D/P

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 24/Nov/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	120
Unit 6	210	130
Unit 7	210	130
	620	380
Bhusawal		
Unit 2	210	150
Unit 3	210	150
Unit 4	500	0
Unit 5	500	
	1420	300
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	160
Unit 6	250	160
Unit 7	250	160
	1130	480
Chandrapur		
Unit 1	210	150
Unit 2	210	140
Unit 3	210	190
Unit 4	210	170
Unit 5	500	0
Unit 6	500	400
Unit 7	500	0
	2340	1050
Paras		
Unit 3	250	200
Unit 4	250	200
	500	400
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	160
Unit 4	210	190
Unit 5	500	400
	1340	1070
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	320
	852	320
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	57
BHTGR/VEER	21	5
BHIRA T.R.	80	40
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	154
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	713
WARDHA	405	325
Adani	1980	1234
Other CPPs	300	
	3885	2272
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	6020
	3455	6020