

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 23/Nov/2024 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	151.171	3425.256	1) Gujrat	4.740	103.354
2) Hydro	7.312	165.198	2) Madhya Pradesh	0.578	74.221
3) Gas	7.123	152.920	3) Chattisgarh	6.320	154.760
Total MSPGCL	165.606	3743.374	4) Maharashtra	201.560	4835.898
B) 1) APML	62.879	1273.665	5) Goa (Amona)	-2.264	-53.253
2) JSWEL	24.356	564.603	Total	210.934	5114.980
3) VIPL	0.000	0.000	a) Mumbai Schedule	38.171	986.568
4) RPL(AMT)	24.457	542.134	b) Mumbai Drawl	41.015	1089.431
5) SWPGPL	9.213	210.952	c) MSEDCL Bilateral *	95.778	2266.989
6) Other IPP	27.634	308.945	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	38.171	986.198
C) 1) TPCL Thermal	4.238	93.318	Include PX	0.000	0.000
2) TPCL Hydro	3.006	79.845	Standby	0.000	0.370
3) TPCL Gas	4.156	92.037	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.921	167.910	1) MSEDCL	495.744	11041.735
D) STATE			2) Mumbai Discoms	60.336	1522.529
1) Thermal	311.869	6586.783	3) Other Discoms	11.895	282.923
(A1+C1+C4+(B1-B6))			TOTAL STATE	567.975	12847.187
2) Hydro	10.318	245.043			
(A2+C2)					
3) Gas	11.279	244.957			
(A3+B7+C3)					
4) Wind	5.414	216.469			
6) SOLAR	18.161	438.967			
TOTAL STATE	357.041	7732.219			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	6310	6077	7019	5661
MSPGCL Hydro	209	171	1290	165
MSPGCL Gas	294	286	291	302
MSPGCL Total Generation	6813	6534	8600	6128
Central Sector Receipt	10384	10079	8199	8181
WIND	97	73	328	293
CPP / IPP Thermal	6720	6006	7099	5161
CPP / IPP Gas	0	0	0	0
SOLAR	2506	2787	0	0
Exchange with Mumbai	-2117	-2221	-1614	-1615
MSEDCL DEMAND MET	23871	22749	22079	17666
Load Shedding	0	0	0	0
MSEDCL DEMAND	23871	22749	22079	17666
TPCL GENERATION	425	421	805	434
AEML GENERATION	329	305	484	306
MUMBAI DEMAND	2871	2947	2903	2355
OTHER DISCOM DEMAND	532	509	533	482
STATE DEMAND MET	27274	26205	25515	20503
STATE DEMAND	27274	26205	25515	20503
Frequency (Hz)	49.98	49.97	49.98	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.3 Hz at 06.01 Hrs	49.71 Hz at 07.35 Hrs	49.98	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 23/Nov/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.97	91.00	176	129
Unit 8	13.38	229.55	603	484
Unit 9	12.64	269.06	580	481
Unit 10	12.58	289.63	570	485
Total	42.58	879.24		
Bhusawal				
Unit 3	3.24	58.08	170	120
Unit 4	7.67	191.53	495	280
Unit 5	7.52	147.36	470	275
Total	18.43	396.98		
Parli				
Unit 6	3.89	68.30	250	138
Unit 7	3.43	65.61	227	101
Unit 8	3.84	87.13	219	142
Total	11.15	221.04		
Chandrapur				
Unit 3	3.57	77.51	185	124
Unit 4	3.32	74.73	156	126
Unit 5	7.44	183.38	410	270
Unit 6	7.39	154.58	405	275
Unit 7	2.64	142.45	300	0
Unit 8	6.98	163.52	307	275
Unit 9	9.08	192.58	452	277
Total	40.41	988.75		
Paras				
Unit 3	4.24	97.15	214	143
Unit 4	4.37	102.49	228	145
Total	8.61	199.63		
Khaparkheda				
Unit 1	3.75	90.86	180	120
Unit 2	4.14	95.66	193	121
Unit 3	0.00	50.81	0	0
Unit 4	4.03	96.05	185	133
Unit 5	10.92	236.89	485	430
Total	22.85	570.26		
Nasik				
Unit 3	0.11	62.06	99	0
Unit 4	3.58	73.92	179	123
Unit 5	3.44	33.38	176	121
Total	7.13	169.36		
Uran				
All Units	7.12	152.92	307	280
Total	7.12	152.92		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.42	7.63	47	0
Total	0.42	7.63		
Koyna				
Stage 1-2	1.84	43.30	345	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	1.03	21.56	536	0
Stage 3	0.76	14.86	190	0
Total	3.63	79.72		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.51	6.28	62	0
BHIRA T.R.	0.12	4.38	40	0
SMLHY_PTN	2.85	70.22	122	114
GHATGHAR	0.20	4.60	125	0
Total	3.68	85.48		
Wind				
Total	5.41	216.47	0	0
Total	5.41	216.47		
CPP				
APML(Mus)	62.88	1273.66	0	0
JSWEL(Mus)	24.36	564.60	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	24.46	542.13	0	0
SWPGPL-Mus	9.21	210.95	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.12	129.87	268	216
Other(Mus)	19.48	134.56	0	0
JPL	2.03	44.52	135	70
Total	148.54	2900.30		
SOLAR				
Total	18.16	438.97	0	0
Total	18.16	438.97		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.61	58.05	111	108
Trombay 7B	1.55	33.98	66	63
TATA Hydro	3.01	79.84	408	59
Trombay 8	4.24	93.32	227	148
Total	11.40	265.20		
AEML				
DTPS U-1&2	7.92	167.91	484	288
Total	7.92	167.91		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	151.17	3425.26	MSPGCL Total	165.61	3743.37
			MSPGCL Thml+Gas	158.29	3578.18	Koyna 1,2 & 4 Total	2.87	64.86
			MSPGCL Hydro	7.31	165.20	State Total	357.04	7732.22

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 23/Nov/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5950	161	304	6415	362	5120	0	0	7848	7980	-1560	17859	0	0	17859	2308	458	20625	49.93
2	5997	161	305	6463	336	5179	0	0	7757	8080	-1432	18193	0	0	18193	2139	433	20765	49.98
3	5928	171	305	6404	376	5203	0	0	7621	7964	-1312	18218	0	0	18218	2019	417	20654	49.98
4	5963	171	306	6440	292	5252	0	0	7572	8006	-1233	18358	0	0	18358	1932	399	20689	50.00
5	6356	162	305	6823	295	5653	0	0	7512	8022	-1209	19169	0	0	19169	1909	415	21493	49.99
6	6413	164	306	6883	263	6582	0	0	8027	8021	-1279	20007	0	0	20007	1982	463	22452	50.01
7	6642	226	305	7173	236	6819	0	30	8470	8608	-1367	21025	0	0	21025	2080	474	23579	50.02
8	7099	379	304	7782	196	6904	0	388	8305	8565	-1389	21952	0	0	21952	2195	494	24641	49.91
9	6832	342	307	7481	147	6767	0	1170	8723	9378	-1618	22811	0	0	22811	2409	514	25734	50.01
10	6349	322	302	6973	98	6633	0	1932	9618	10014	-1921	23195	0	0	23195	2664	534	26393	49.99
11	6310	209	294	6813	97	6720	0	2506	9984	10384	-2117	23871	0	0	23871	2871	532	27274	49.98
12	6126	165	289	6580	69	6302	0	2786	10048	10587	-2213	23578	0	0	23578	2957	533	27068	49.98
13	6077	171	286	6534	73	6006	0	2787	9900	10079	-2221	22749	0	0	22749	2947	509	26205	49.97
14	6068	163	284	6515	70	5912	0	2516	9882	9626	-2098	22029	0	0	22029	2822	512	25363	49.99
15	6062	177	280	6519	71	6017	0	2070	10200	9924	-2138	21940	0	0	21940	2831	523	25294	49.93
16	6295	201	283	6779	48	6722	0	1339	10026	9864	-2130	22082	0	0	22082	2838	540	25460	49.97
17	6739	284	284	7307	75	7081	0	546	9093	8940	-1825	21580	0	0	21580	2818	544	24942	50.01
18	6957	1180	290	8427	192	7061	0	91	7993	8136	-1559	21803	0	0	21803	2840	545	25188	49.99
19	7019	1290	291	8600	328	7099	0	0	8158	8199	-1614	22079	0	0	22079	2903	533	25515	49.98
20	6505	422	296	7223	393	6935	0	0	8859	8377	-1748	20655	0	0	20655	2818	525	23998	49.98
21	6056	255	297	6608	385	6232	0	0	8730	8263	-1901	19078	0	0	19078	2687	509	22274	50.00
22	5952	171	298	6421	388	5805	0	0	8340	7830	-1800	18132	0	0	18132	2574	512	21218	50.01
23	5815	200	300	6315	331	5374	0	0	8117	7906	-1716	17713	0	0	17713	2438	497	20648	49.94
24	5661	165	302	6128	293	5161	0	0	8138	8181	-1615	17666	0	0	17666	2355	482	20503	49.97
MUs	151.17	7.31	7.12	165.61	5.41	148.54	0.00	18.16	208.92	210.93	-41.02	495.74	0.00	0.00	495.74	60.34	11.89	567.98	49.98

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

Maximum Demand scenario for the date 23/Nov/2024		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
27274 MW	23871 MW	2957 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 23/Nov/2024

Position as on 6.30 Hrs of 24/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Khaparkheda Unit 3	210	21/11/2024	00:32		Continued.	Annual Overhaul	16/12/2024
Total Capacity MSPGCL		210						
Total Capacity PLANNED OUTAGE		210						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	30/11/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Nasik Unit 3	210	23/11/2024	01:08		Continued.	Boiler Tube Leakage	26/11/2024
MSPGCL	Chandrapur Unit 7	500	23/11/2024	09:15		Continued.	Boiler Tube Leakage	26/11/2024
Total Capacity MSPGCL		955						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	30/11/2024
Total Capacity IPP		270						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2045						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2024	19:10		Continued.	Due to no schedule from MSEDCL.	
MSPGCL	Uran Unit 6	108	12/11/2024	19:20		Continued.	Due to no schedule from MSEDCL.	
Total Capacity MSPGCL		216						
IPP								
IPP	SWPGPL U-1	135	30/10/2024	00:00		Continued.	Unit Out due to Non-avaialbility of Schedule	
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 23/Nov/2024

Position as on 6.30 Hrs of 24/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity IPP		285						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		501						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 23/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 24/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV TBC Outages/Trippings							
POLE-1 BASE AC FILTER Z1-Z2(200MVAR) @ CHANDRAPUR HVDC	IntraState	24/11/2024	12:43		Continued.	EO	UNBALANCE PROTECTION LEVEL 2 ALARM
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 2	IntraState	19/11/2024	23:23			PO	HVDC POLE-2 annual outage work such as O-ring replacement,P-2 B-ph converter transformer repalcement work,AC/DC yard maintenace, valve hall, valve cooling system,smoothing reactor,converter transformer,33kv GIS,Dry type transformer,filter areas,400KV C.B & isolator maintenace work,testing of
CHANDRAPUR - PADGHE HVDC POLE 1	IntraState	24/11/2024	11:14	24/11/2024	16:35	HT	for attending 'Unbalance Prot Level 2 Bph Alarm' of Pole-1 Base Filter
400 KV LINE Outages/Trippings							
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	08/11/2024	16:09			HT	For load management
PADGHE - PADGHE HVDC CKT- 2	IntraState	20/11/2024	00:36			PO	1. Bay Maintenance work. 2.Diagnostic Testing Work. 3.MTAMC Work.
CHANDRAPUR GCR - CHANDRAPUR HVDC - 2	IntraState	20/11/2024	04:10	24/11/2024	16:27	PO	Complete Maintenance of AC & DC Yard including valve hall, Diagnostic Testing of all Equipments, Chemical Cleaning of AC yard, Line Maintenance Activity
KHADKA-AURANGABAD (WALUJ)	IntraState	23/11/2024	21:34	24/11/2024	07:26	HT	For voltage management
KHADKA-AURANGABAD (WALUJ)	IntraState	23/11/2024	21:34	24/11/2024	07:26	HT	overvoltage
KHADKA-AURANGABAD (WALUJ)	IntraState	24/11/2024	20:46			HT	Overvoltage Control
JAIGAD - KARAD CKT - 1	IntraState	24/11/2024	22:11			HT	H/T For voltage management.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/33 KV 500 MVA ICT - 1 @ KOLHAPUR	IntraState	23/11/2024	19:16	24/11/2024	01:36	EO	Hot-spot observed at R-phase, C bus isolator , L clamp of 501 MVA ICT 1 (HV side)
400/220 KV 500MVA ICT - 4 @ KALWA	IntraState	24/11/2024	08:55	24/11/2024	19:38	PO	Outage of 500MVA ICT-4 Alstom make for diagnostic testing work & Bay maintenance and HV & LV Bushing top stud headiness testing & C2 testing work at 400kV R S Kawa ss.
400 KV BR Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 23/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 24/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS REACTOR (80 MVA) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV TBC Outages/Trippings							
TBC @ VERSOVA (AEML)	IntraState	23/11/2024	09:14	23/11/2024	17:21	PO	Safety purpose during annual Maintenance of Versova - Goregaon line 1
TBC @ GHODBUNDER	IntraState	23/11/2024	09:14	23/11/2024	15:36	PO	FOR SAFETY PURPOSE WHILE WORKING ON 220KV GHODBUNDER-GORAI LINE BAY
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
JEUR - SOLAPUR PG	InterState	21/11/2024	08:24			PO	For Restoration of 400 KV PGCIL Karad Original Line after removing temporary bunching arrangement of 400 KV PGCIL-Karad Line with 220 KV Jeur-VSSK line and 220 KV Bale PGCIL ckt-2
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14	23/11/2024	20:26	PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PRINT HOUSE LINE	IntraState	15/10/2024	16:31			HT	Hand tripped at Kalwa end for load management.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 23/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 24/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load management on 220kV Ulve - Waghivali ckt no 1.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulve-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
KALWA - PRINT HOUSE LINE	IntraState	17/10/2024	12:23			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	05/11/2024	17:03			HT	Line hand trip for load management on 220kv Nashik Babhaleshawr ckt 1,2.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	18/11/2024	08:50			HT	Load management.
VERSOVA - GORAI	IntraState	23/11/2024	06:45	23/11/2024	20:28	PO	Gorai bunching normalisation , Charging of bay at Gorai & Execution of Gorai bus split arrangement as per approval by STU
GHODBUNDER - GORAI	IntraState	23/11/2024	06:45	23/11/2024	20:26	PO	Gorai bunching normalisation , Charging of bay at Gorai & Execution of Gorai bus split arrangement as per approval by STU
220 KV VALVE-JAMDE CKT I	IntraState	23/11/2024	13:05	23/11/2024	15:45	PO	FOR DIAGNOSTIC TESTING AND ROUTINE BAY MAINTENANCE WORK
GANGAPUR-VALVE	IntraState	23/11/2024	16:16	23/11/2024	19:05	PO	OR DIAGNOSTIC TESTING AND ROUTINE BAY MAINTENANCE WORK
132KV KANHAN (220KV) - PARDI CKT	IntraState	23/11/2024	21:02	24/11/2024	14:16	T	K - B PH, Z1, 4.62 KA, 9.3 KM. P - B PH, Z1, 5.5 KM, 3.5 KA
VIKHROLI (GIS) - SAKI 7	IntraState	23/11/2024	22:08	24/11/2024	05:03	PO	Main -2 protection relay replacement
CHEMBUR (AEML) - NERUL (M)	IntraState	23/11/2024	23:19	24/11/2024	08:23	PO	220kV PT replacement work (all three phases RYB), since the existing PTs are old and rusted, secondary box cable insulation damaged for Y Ph , relay setting work by PAC Kalwa
HINJAWADI I- CHINCHWAD	IntraState	24/11/2024	09:13	24/11/2024	21:10	HT	LOAD MANAGEMENT
KARAD -NIGADE	IntraState	24/11/2024	09:27	24/11/2024	11:39	PO	Quarterly maintenance & diagnostic testing work
ALEPHATA-PARGAON(KATHAPUR)	IntraState	24/11/2024	09:41	24/11/2024	19:16	HT	LOAD MANAGEMENT
KHARGHAR - KHANDESHWAR CKT - 1	IntraState	24/11/2024	10:32	24/11/2024	18:26	PO	Destringing of conductor of 220kV Uran-Kharghar OH line (crossing Kharghar-Khandeshwar lines) between tower loc no. 85-86 for dismantling of towers of 220kV DCMC Uran Kharghar OH line for the NMIA Project.
KHARGHAR - KHANDESHWAR CKT - 2	IntraState	24/11/2024	10:34	24/11/2024	18:44	PO	Destringing of conductor of 220kV Uran-Kharghar OH line (Crossing Kharghar-Khandeshwar lines) between tower loc no. 85-86 for dismantling of towers of 220kV DCMC Uran Kharghar OH Line for the NMIA project.
URAN - SEZ JNPT	IntraState	24/11/2024	11:25	24/11/2024	16:30	T	distance protection

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 23/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 24/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
NIGADE- PETH LINE	IntraState	24/11/2024	11:46	24/11/2024	14:25	PO	Quarterly maintenance & diagnostic testing work
TROMBAY - VIKHROLI (GIS) CKT - 3	IntraState	24/11/2024	14:50	24/11/2024	17:42	PO	Project work- Mandale Project 1.Outage of 220kV Trombay KVTL Vikhroli 3 for work in vicinity to carry out bottom ckt A phase cross arm at Loc 43A.
GHODBUNDER - MSETCL BORIVALI	IntraState	24/11/2024	15:07	24/11/2024	21:28	EO	For replacement of B phase LA as LA LCM values are found to be abnormal.
TROMBAY CARNAC - 5	IntraState	24/11/2024	15:26	24/11/2024	18:51	PO	For De-mucking of seal well at U5 aeration basin as a part of U5 outage work at Trombay
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
MAIN BUS PT @ MAHAPE	IntraState	22/11/2024	17:55	23/11/2024	01:32	T	Tripped due to Yph. PT burst
220 / 110 / 33kv 250MVA ICT 8 @ DHARAVI	IntraState	23/11/2024	06:23	23/11/2024	08:41	PO	Project work- CSD Commissioning of 220KV Bkr of ICT -8
220/33 KV 100 MVA PTR 1 @ NIGADE	IntraState	23/11/2024	08:41	23/11/2024	10:14	PO	Diagnostic testing work of CB and allied equipments and Q.M work of transformer
220 / 110 / 33kv 250MVA ICT 9 @ DHARAVI	IntraState	24/11/2024	10:31	24/11/2024	13:55	PO	Project work- CSD Commissioning of 220KV Bkr of ICT -9
220/100 KV 100 MVA ICT 1 @ VASAI-II	IntraState	24/11/2024	10:51	24/11/2024	16:27	PO	Attending Oil leakage from TCIV knob by agency & Diagnostic Testing work.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
132/33 KV 50 MVA PTR 2	IntraState	23/11/2024	13:40	23/11/2024	17:45	T	DIFFRENTIAL PROTECTION OPERATED ON TRANSFORMER INTERNAL FAULT. APPROX 40 MW LOAD AFFECTED.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage