



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

23/Dec/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 23/Dec/2010 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	131.039	2905.769	1) Madhya Pradesh	41.407	1123.624
2) Hydro	9.707	165.520	2) Gujrat	20.376	379.183
3) Gas	16.245	356.844	3) Goa	-7.030	-142.490
Total MSGENCO	156.991	3428.133	4) TAPS 1&2 (Inj.)	7.848	178.153
B) OTHERS			5) Pench (Excess)	-0.119	-4.350
1) RGPPL Gas	34.223	792.134	# Total Cent. Sector	62.482	1534.120
2) Wind Generation	1.283	87.547	F) Other Exchanges		
3) CPP / IPP	9.656	302.017	1) With TPCL (Excess)	-3.040	-186.764
4) PENCH (MS)	0.119	4.350	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	5.565	75.653
1) TPCL Thermal	23.594	540.202	Include PX	0.000	0.000
2) TPCL Hydro	3.943	73.870	2) MUMBAI Bilateral	3.125	200.798
TOTAL TPCL	27.537	614.072	Include PX	-1.474	57.035
3) REL Thermal	12.668	235.402	3) MUMBAI Schedule	3.125	200.798
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	167.301	3681.373	1) MSEDCL	261.714	5961.537
2) Hydro (A2+B3+C2)	13.769	243.740	2) TPCL	29.408	708.035
3) Gas (A3+B1)	50.468	1148.978	3) REL	13.837	327.717
4) Wind (B2)	1.283	87.547	TOTAL STATE	304.959	6997.289
5) CPP (B3)	9.656	302.017			
TOTAL STATE	242.477	5463.655			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5594	5458	5209
MSGENCO Hydro	406	805	178
MSGENCO Gas	665	669	693
MSGENCO Total Generation	6665	6932	6080
Central Sector Receipt	2872	3110	1608
RGPPL	1431	1434	1433
WIND	34	39	47
CPP / IPP	441	330	450
Exchange with Mumbai	-186	-286	77
MSEDCL DEMAND MET	11257	11559	9695
Load Shedding	3672	4301	0
MSEDCL DEMAND (INCL. LS)	14929	15860	9695
TPCL GENERATION	1543	1455	770
REL GENERATION	528	528	529
TPCL+REL DEMAND	2257	2269	1222
STATE DEMAND MET	13514	13828	10917
STATE DEMAND (INCL. LS)	17186	18129	10917
Frequency (Hz)	49.75	49.83	50.05
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4425 MW AT 19.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			57.40 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.27 Hz at 18:46 Hrs	49.34 Hz at 15:45 Hrs	49.84	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 23/Dec/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.74	34.19	80	61	75
Unit 2	1.77	32.95	79	62	75
Unit 3	1.56	23.46	70	52	65
Unit 4	0.16	14.84	44	0	0
Unit 5	0.00	63.46	0	0	0
Unit 6	3.03	74.59	148	100	130
Unit 7	3.22	79.56	150	110	130
	11.49	323.06			475
Bhusawal					
Unit 1	0.00	13.79	0	0	0
Unit 2	4.26	86.66	190	155	200
Unit 3	4.50	100.76	200	170	200
	8.76	201.20			400
Parli					
Unit 1	0.00	7.29	0	0	0
Unit 2	0.00	5.46	0	0	0
Unit 3	3.81	92.06	175	140	150
Unit 4	3.52	97.04	186	100	150
Unit 5	0.34	0.34	72	0	50
Unit 6	5.08	112.85	251	164	225
Unit 7	4.78	116.66	234	163	237
	17.53	431.70			812
Chandrapur					
Unit 1	3.80	83.91	168	128	165
Unit 2	3.72	82.01	162	147	165
Unit 3	4.72	104.64	200	193	210
Unit 4	4.63	101.75	200	177	200
Unit 5	11.58	240.38	495	465	480
Unit 6	10.88	230.04	475	432	450
Unit 7	11.04	200.40	476	430	480
	50.38	1043.12			2150
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	4.95	108.68	221	190	230
Unit 4	4.85	107.08	228	166	230
	9.80	215.76			460
Khaparkheda					
Unit 1	4.84	107.74	215	175	210
Unit 2	4.48	96.60	199	166	210
Unit 3	3.83	101.66	177	150	200
Unit 4	4.35	86.14	187	171	180
	17.50	392.13			800
Nasik					
Unit 1	2.07	21.43	93	79	100
Unit 2	0.00	0.51	0	0	0
Unit 3	4.52	92.43	200	165	190
Unit 4	4.63	100.28	210	172	200
Unit 5	4.37	84.14	199	153	200
	15.59	298.80			690
Koyna					
Stage 1-2	3.42	51.94	395	40	600
Stage 4	0.00	17.06	0	0	0
Stage 3	0.95	15.89	186	0	240
	4.37	84.89			840
Kovna 12&4 Total	3.42	69.00			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		16.24	356.84	697	654	650
		16.24	356.84			650
Hydro						
KDPH		0.76	3.81	38	20	36
VTRNA		1.37	2.89	61	0	60
TILLARI		0.38	8.62	60	0	60
BHTGR/VEER		0.15	2.86	7	6	7
BHIRA T.R.		0.23	4.29	82	0	80
RNGR+BHTSA		0.38	9.27	16	15	17
BHANDARDRA		0.00	0.93	0	0	0
ELDARY		0.00	3.42	0	0	0
SMLHY PTN		0.91	18.56	46	34	11
GHATGHAR		1.16	25.98	250	0	0
		5.34	80.63			271
PENCH (MS)						
Pench (MS)		0.12	4.35	27	0	
		0.12	4.35			
Wind						
MalharPeth		0.03	3.88			
Vankuswadi		0.14	10.57			
ATIT		0.01	2.31			
Kale		0.02	4.01			
Satara		0.06	5.52			
Shirala		0.01	4.30			
K Mahankal		0.01	7.43			
Supa		0.02	2.17			
Vita		0.14	19.42			
Dondaicha		0.47	15.13			
Sakri		0.10	2.50			
Nandurbar		0.06	1.52			
Khandke		0.04	5.32			
Khaparale		0.16	3.46			
		1.28	87.55			
CPP						
TOTAL CPP		9.66	302.02			
		9.66	302.02			
Dabhol						
RGPPL		34.22	792.13	1455	1353	1450
		34.22	792.13			1450
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		10.00	224.62	490	275	500
Trombay 6		3.60	91.78	150	150	500
Trombay 7A		3.02	68.25	128	122	120
Trombay 7B		1.62	35.71	69	67	60
Trombay 8		5.35	119.83	250	150	250
TATA Hydro		3.94	73.87	459	0	447
		27.54	614.07			1877
REL						
1&2		12.67	235.40	530	517	500
		12.67	235.40			500
Cent Sect						
Share						3194
						3194
MS PG CL	Thermal	131.04	2905.77			5787
	Thml+Gas	147.28	3262.61			6437
	Hydro	9.71	165.52			1111
	Total	156.99	3428.13			7548
State Total		242.48	5463.66			14569

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 23/Dec/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	5210	178	692	6080	1431	107	460	2004	1713	89	36	9827	0	9827	1262	11089	49.87
2	5209	178	693	6080	1433	47	450	1764	1608	89	77	9695	0	9695	1222	10917	50.05
3	5244	214	694	6152	1432	68	451	1709	1547	89	101	9751	0	9751	1197	10948	49.99
4	5260	199	695	6154	1432	73	446	1733	1979	66	126	10210	0	10210	1172	11382	50.01
5	5462	229	695	6386	1429	73	449	1960	2055	66	96	10488	0	10488	1202	11690	49.85
6	5494	333	691	6518	1426	65	451	2238	2444	66	67	10971	362	11333	1242	12575	49.72
7	5512	413	691	6616	1428	42	484	2587	2405	247	182	11157	2385	13542	1361	14903	49.77
8	5532	308	697	6537	1427	54	493	2676	2554	177	132	11197	3204	14401	1506	15907	49.80
9	5547	219	684	6450	1428	37	486	2805	2614	37	-3	11012	3512	14524	1806	16330	49.81
10	5566	338	675	6579	1427	35	503	2903	2865	-55	-51	11358	3401	14759	2044	16803	49.73
11	5594	406	665	6665	1431	34	441	3041	2872	-187	-186	11257	3672	14929	2257	17186	49.75
12	5539	638	663	6840	1430	33	364	3092	2814	-241	-237	11244	3362	14606	2287	16893	49.72
13	5511	749	659	6919	1431	36	382	3089	3019	-241	-239	11548	3361	14909	2207	17116	49.67
14	5471	549	657	6677	1437	35	381	3088	3097	-241	-239	11413	3423	14836	2103	16939	49.81
15	5467	657	654	6778	1434	39	377	3158	3161	-324	-319	11495	3432	14927	2147	17074	49.78
16	5465	607	668	6740	1433	53	380	3116	3155	-301	-299	11462	3378	14840	2138	16978	49.76
17	5429	629	670	6728	1432	67	375	3117	3266	-301	-300	11568	3171	14739	2151	16890	49.78
18	5436	660	663	6759	1430	60	372	3118	3191	-301	-294	11518	3508	15026	2148	17174	49.76
19	5458	805	669	6932	1434	39	330	3061	3110	-287	-286	11559	4301	15860	2269	18129	49.83
20	5537	512	668	6717	1455	43	321	3194	2893	-282	-282	11174	4446	15620	2258	17878	49.88
21	5565	294	671	6530	1448	69	313	3353	2975	-447	-414	10948	3890	14838	2073	16911	49.89
22	5565	204	674	6443	1400	74	314	2966	2644	-366	-336	10554	3372	13926	1904	15830	49.94
23	5581	194	679	6454	1353	60	306	2755	2321	-313	-272	10222	0	10222	1766	11988	49.88
24	5385	194	678	6257	1382	40	327	2452	2180	-161	-100	10086	0	10086	1523	11609	50.00
MUs	131.04	9.71	16.24	156.99	34.22	1.28	9.66	64.98	62.48	-3.12	-3.04	261.71	56.18	317.89	43.24	361.14	49.84

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 23/Dec/2010

Position as on 6.30 Hrs of 24/Dec/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Parli Unit 5	210	19/11/2010	01.05	23/12/2010	02.20	Annual Overhaul	
Cent_Sect NTPC(K-6)	500	02/12/2010	7:44		Continued.	Annual Overhaul	31/12/2010
Parli Unit 2	30	11/12/2010	23.51		Continued.	Annual Overhaul.	
Koyna ST-IV 1	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna ST-IV 2	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna ST - IV 4	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna ST - IV 3	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna Unit 9	80	22/12/2010	07.40		Continued.	Annual overhaul.	05/01/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Dabhol 2A	230	12/07/2010	01.55	23/12/2010	19.04	Tripped due to Electrical Fault	
Paras Unit 2	55	16/11/2010	23.00		Continued.	Boiler tube validity expired.	27/12/2010
Koradi Unit 4	115	12/12/2010	22.20	23/12/2010	19.15	Bearing Vibration.	
Parli Unit 1	30	15/12/2010	04.31		Continued.	W/Dn.	27/12/2010
Bhusawal Unit 1	58	15/12/2010	10.40		Continued.	Coal Mill problem.	24/12/2010
Nasik Unit 2	125	22/12/2010	05.35	24/12/2010	18.25	Boiler Tube Leakage.	
Koradi Unit 5	200	22/12/2010	19.01		Continued.	Economiser tube leakage.	25/12/2010
Parli Unit 5	210	23/12/2010	12.25	23/12/2010	22.25	Flame Failure.	
Nasik Unit 3	210	24/12/2010	02.20		Continued.	Boiler Tube Leakage.	27/12/2010
Koradi Unit 4	115	24/12/2010	06.54		Continued.	Condensar Tube Leakage.	26/12/2010
Dabhol 1A	230	24/12/2010	13.09		Continued.	Less Fuel Gas Availability.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Dec/2010

Position as on 6.30 Hrs of 24/Dec/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha-Bhoisor (PGCIL)	23/12/2010	22.42	24/12/2010	05.50	Attending Red Hot Spot on R Ph C T Jumper.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Mudshingi-Chikodi	24/12/2010	10.55	24/12/2010	18.24	Maint.Work (Ready for Charging).
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule - S'Sarovar- II	18/12/2010	23.09	24/12/2010	05.55	Over Voltage
Kolhapur-Mapusa-II	22/12/2010	18.05		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	24/12/2010	22.31		Continued.	For Over Voltage.
Akola - Wardha - II	24/12/2010	23.44		Continued.	For Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - I	20/12/2010	03.05	23/12/2010	16.14	D.T.Received @ Akola end.Due to high voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
50 MVAR 400KV Bus Reactor At 400KV Korady	20/12/2010	10.35		Continued.	Oil replacement and filtration of oil.
Parli-Lonikand -I	20/12/2010	10.57		Continued.	Overhauling work.Line on TBC.
Karad-Lamboti	22/12/2010	11.41		Continued.	Servicing O/H CB at Lamboti end.Line on TBC.
New Koyna - Karad - I	22/12/2010	18.50		Continued.	Taken on TBC main breaker problem at N/Koyna end.
Lonikand - Jejuri	23/12/2010	08.17	23/12/2010	18.47	Maintenance Work.
400/220 KV 500 MVA ICT-I @ Jejuri	23/12/2010	09.06	23/12/2010	19.30	Removed of Faulty Oil Pump Motor of B Ph & Oil Topup Work.
400/220 KV 500 MVA ICT-I @ Jejuri	23/12/2010	23.47	24/12/2010	00.37	Topping up of Oil.
Koradi - Akola	24/12/2010	05.57	24/12/2010	20.11	Stringing Activaty of 765 KV Seoni-Wardha Line.
Koradi - Bhusawal	24/12/2010	05.59	24/12/2010	19.42	Stringing Activaty of 765 KV Seoni-Wardha Line.
400/220KV 315MVA ICT-II @ Aurangabad.	24/12/2010	11.06	24/12/2010	17.00	Attending Oil Leakage of ICT.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalwa-Mahape	27/11/2010	15.17		Continued.	Stringing Work of Mumbai System.
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six Month Outage.)Up to 09.05.2011.
Pedambe - Tambati	18/12/2010	08.30	24/12/2010	18.46	Overhauling of C B.
220/132 KV 150MVA ICT-II @ Dhule	21/12/2010	13.34		Continued.	Replacement by 200 MVA ICT UPTO 20.01.11
220 KV TBC At Warora	21/12/2010	14.40		Continued.	Bkr.Y-Ph pole mechanical problem.
220/132KV,100 MVA ICT-I At Peth	22/12/2010	08.00		Continued.	Oil replacement (4 days outage.Outage up to 27.12.2010)
220/132KV 200 MVA ICT-II @ Amravati	22/12/2010	08.57	23/12/2010	21.55	Replacement of CT.
Kandalgaon - Pirangut	23/12/2010	07.52	23/12/2010	18.25	Earthwire Replacement @ Pirangut.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Dec/2010

Position as on 6.30 Hrs of 24/Dec/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Chinchwad-Bhosari	23/12/2010	08.33	23/12/2010	10.06	Outage.
Pawas-Kharepatan	23/12/2010	09.14	23/12/2010	14.43	Replacement of Insulator.
Kolhapur-Karad-IV	23/12/2010	09.24	23/12/2010	12.56	Tand Measurment.
Uran - HOCL	23/12/2010	09.55	23/12/2010	18.38	Outage.
Phursungi - Parvati	23/12/2010	10.27	23/12/2010	20.02	Insulator Replacement.
Phursungi - Jejuri	23/12/2010	10.45	23/12/2010	19.56	Insulator Replacement.
Kalwa - Borivali	24/12/2010	00.14	24/12/2010	06.17	JICA Work.
220/100 KV ICT-3 at Borivali	24/12/2010	00.14		Continued.	Augmentation Work by 200 MVA.
220/100 KV ICT-II @ Borivali.	24/12/2010	00.14	24/12/2010	06.25	JICA Work.
Bus Section - II @ Borivali	24/12/2010	00.15	24/12/2010	06.10	220 KV Bus Section-II Outage & Aug.Work of ICT - III.
Boiser - Borivali	24/12/2010	00.18	24/12/2010	08.30	JICA Work.
220/66 KV 50 MVA ICT @ Yavatmal	24/12/2010	08.45	24/12/2010	17.15	Filteration Work.
Kalwa - Airoli - Knowledge Park.	24/12/2010	08.59	24/12/2010	16.55	B Ph C T Leakage @ Kalwa.
Apta-Kalwa	24/12/2010	09.23	24/12/2010	17.27	Insulator Replacement Work.
Temghar-Colourchem	24/12/2010	09.30	24/12/2010	17.09	Replacement of Jumper.
Pusad - Yavatmal	24/12/2010	09.43	24/12/2010	11.44	To Attend Hot Spot on Line Side Isolator.
Badnera--Rly.TSS - I	24/12/2010	10.40	24/12/2010	12.33	For Replacement of TTB of TSS Metering Unit by MSEDCL Authority & R. M. Work.
Wardha-RLY TSS I	24/12/2010	10.56	24/12/2010	16.36	B Ph C T Oil Leakage.
Badnera - Rly TSS - II	24/12/2010	12.43	24/12/2010	14.03	For Replacement of TTB of TSS Metering Unit by MSEDCL Authority & R. M. Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Kothrud-Phursungi	23/12/2010	05.33	23/12/2010	18.01	Tower Erection Work Loc. no 85.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Chinchwad - Talegaon	23/12/2010	08.14	23/12/2010	17.19	Outage.
Borivali-Tata-I	24/12/2010	00.15	24/12/2010	06.39	220 KV Bus Section-II Outage & Aug.Work of ICT - III.
Borivali-Tata-II	24/12/2010	00.15	24/12/2010	06.37	220 KV Bus Section-II Outage & Aug.Work of ICT - III.
Kalwa-Kalyan	24/12/2010	08.54	24/12/2010	16.14	Insulator Replacement Work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220/33KV,500 MVA ICT-I At Kalwa	21/12/2010	23.20		Continued.	Internal inspection, Gas R-Ph unit.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/11.5KV 90 MVA STN T/F- V @ 400 KV Chandrapur	12/12/2010	08.00		Continued.	To Attend Oil Leakage
Karad - Kolhapur - II	22/12/2010	19.22	23/12/2010	05.49	Over Voltage
Bhusawal- Aurangabad	22/12/2010	19.29	23/12/2010	05.29	Over Voltage
400/220 KV 315 MVA ICT - II @ Lamboti	23/12/2010	13.54	23/12/2010	20.06	Oil Top in Y Ph Unit.
Karad - Kolhapur - I	23/12/2010	20.01	24/12/2010	07.24	Over Voltage.
Bhusawal- Aurangabad	23/12/2010	22.56	24/12/2010	05.28	Over Voltage.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 23/Dec/2010

Position as on 6.30 Hrs of 24/Dec/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
New Koyna - Koyna Stage IV - II	24/12/2010	01.31	24/12/2010	08.38	Over Voltage.
Karad - Kolhapur - II	24/12/2010	21.43		Continued.	Over Voltage
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	12/12/2010	16.30		Continued.	Hand Tripped,From Kalwa End.
Voltage Level : 400KV			Outage Type TRIPPED		
New Koyna - Koyna Stage IV - II	23/12/2010	19.54	23/12/2010	20.28	Over Voltage.
Lonikand - Jejuri	24/12/2010	00.14	24/12/2010	08.47	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/33 KV 100 MVA ICT IV at Jamde	01/12/2010	12.42		Continued.	T/F Declared as Failed.
220/33 KV 50 MVA T/F @ Borivali	24/12/2010	07.40	24/12/2010	07.55	Tripped With 33KV Pawnewadi Feeder.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 24/Dec/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	70
Unit 2	105	70
Unit 3	105	65
Unit 4	105	50
Unit 5	200	0
Unit 6	210	130
Unit 7	210	150
	1040	535
Bhusawal		
Unit 1	58	0
Unit 2	210	200
Unit 3	210	200
	478	400
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	110
Unit 4	210	195
Unit 5	210	105
Unit 6	250	185
Unit 7	250	180
	1190	775
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	200
Unit 4	210	190
Unit 5	500	450
Unit 6	500	450
Unit 7	500	450
	2340	2060
Paras		
Unit 2	55	0
Unit 3	250	230
Unit 4	250	230
	555	460
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	200
Unit 4	210	180
	840	800
Nasik		
Unit 1	120	81
Unit 2	120	0
Unit 3	210	0
Unit 4	210	192
Unit 5	210	172
	870	445
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	240
	1920	840
Uran		
All Units	852	650

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	650
Hydro		
KDPH	40	36
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	10
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	13
GHATGHAR	250	0
	611	269
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1450
	960	1450
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3162
	3143	3162