



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

24/Jan/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 24/Jan/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	128.024	2916.975	1) Gujrat	6.824	207.392
2) Hydro	6.658	211.350	2) Madhya Pradesh	17.889	353.575
3) Gas	14.003	267.513	3) Chattisgarh	8.740	222.650
Total MSGENCO	148.685	3395.838	4) Maharashtra	64.775	1508.387
B) 1) JSW JAIGAD	23.939	622.876	5) Goa	-5.455	-129.666
2) WPCL	8.884	211.492	6) TAPS 1&2 Injection	3.926	77.521
3) ADANI	9.150	214.800	7) RGPPL Injection	5.090	151.345
4) Other CPP / IPP	9.341	232.535	8) Pench (Excess)	-0.064	-4.459
5) Wind Generation	3.536	82.325	# Total Cent. Sector	101.725	2386.745
6) PENCH (MS)	0.064	4.459	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-12.425	-199.410
1) TPCL Thermal	18.925	492.658	G) Bilateral Power *		
2) TPCL Hydro	3.936	106.086	1) MSEDCL Bilateral	37.839	932.942
TOTAL TPCL	22.861	598.744	Include PX	0.000	-1.428
3) REL Thermal	11.470	288.232	2) MUMBAI Bilateral	10.582	219.603
D) STATE			Include PX	-0.944	-53.245
1) Thermal (A1+C1+C3)	158.419	3697.865	3) MUMBAI Schedule	10.582	219.603
2) Hydro (A2+B5+C2)	10.658	321.895	H) ENERGY CATERED (MUs)		
3) Gas (A3)	14.003	267.513	1) MSEDCL	292.899	6951.660
4) Wind (B4)	3.536	82.325	2) TPCL	30.926	724.243
5) CPP (B1+B2+B3)	51.314	1076.053	3) REL	15.828	362.400
TOTAL STATE	237.930	5445.651	TOTAL STATE	339.653	8038.303

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5589	5474	5097
MSGENCO Hydro	491	357	114
MSGENCO Gas	576	579	622
MSGENCO Total Generation	6656	6410	5833
Central Sector Receipt	4644	4394	3435
WIND	191	234	79
CPP / IPP	2368	2110	2012
Exchange with Mumbai	-542	-789	-180
MSEDCL DEMAND MET	13317	12379	11179
Load Shedding	504	188	32
MSEDCL DEMAND	13821	12567	11211
TPCL GENERATION	1350	1070	659
R-INFRA GENERATION	528	527	391
TPCL+R-INFRA DEMAND	2420	2386	1230
STATE DEMAND MET	15737	14765	12409
STATE DEMAND	16241	14953	12441
Frequency (Hz)	50.04	50.01	50.20

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.53 Hz at 04.05 Hrs	49.53 Hz at 06.41 Hrs	50.04	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 24/Jan/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	2.99	63.37	147	108	130
Unit 7	3.34	68.53	172	90	155
Total	6.33	131.90			285
Bhusawal					
Unit 2	3.86	60.51	180	145	180
Unit 3	3.59	93.42	170	115	180
Unit 4	9.82	141.16	470	335	450
Unit 5	0.00	33.10	0	0	
Total	17.28	328.20			810
Parli					
Unit 3	3.42	73.25	160	127	140
Unit 4	0.00	0.00	0	0	0
Unit 5	3.27	89.22	169	0	120
Unit 6	4.00	131.62	256	0	185
Unit 7	0.00	0.00	0	0	0
Total	10.69	294.10			445
Chandrapur					
Unit 1	3.50	87.43	150	138	160
Unit 2	3.58	64.88	153	143	150
Unit 3	4.59	111.79	202	168	200
Unit 4	4.49	96.50	198	177	200
Unit 5	9.51	234.63	425	356	425
Unit 6	10.11	201.98	460	355	450
Unit 7	9.34	213.07	457	330	450
Total	45.11	1010.27			2035
Paras					
Unit 3	4.93	118.10	234	183	250
Unit 4	4.86	128.96	219	180	250
Total	9.80	247.06			500
Khaparkheda					
Unit 1	3.98	97.76	185	130	185
Unit 2	3.62	95.11	170	120	185
Unit 3	3.79	94.60	176	131	185
Unit 4	4.07	103.39	203	144	185
Unit 5	10.82	219.56	500	370	500
Total	26.28	610.42			1240
Nasik					
Unit 3	4.24	103.80	185	160	185
Unit 4	4.04	99.28	180	162	185
Unit 5	4.26	91.95	188	171	185
Total	12.54	295.03			555
Uran					
All Units	14.00	267.51	622	559	660
Total	14.00	267.51			660
PENCH (MS)					
Pench (MS)	0.06	4.46	33	0	
Total	0.06	4.46			
Koyna					
Stage 1-2	1.12	59.34	130	35	450
Stage 4	1.40	37.22	738	0	250
Stage 3	0.52	20.95	102	0	160
Kovna 12&4 Total	2.51	96.57			700

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.03	117.52			860
Hydro					
KDPH	0.46	10.65	20	19	18
VTRNA	0.00	1.46	0	0	0
TILLARI	0.35	3.21	61	0	60
BHTGR/VEER	0.05	1.70	3	2	3
BHIRA T.R.	0.31	6.78	81	0	80
RNGR+BHTSA	0.36	8.77	16	15	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.06	0	0	0
SMLHY PTN	0.85	23.22	43	33	10
GHATGHAR	1.24	38.00	250	0	0
Total	3.63	93.83			186
Wind					
MalharPeth	0.14	4.31			
Vankuswadi	0.26	6.30			
ATIT	0.03	2.44			
Kale	0.09	1.96			
Satara	0.08	7.94			
Shirala	0.08	2.68			
K Mahankal	0.69	3.27			
Supa	0.08	1.52			
Vita	0.51	10.15			
Dondaicha	1.16	27.47			
Sakri	0.14	3.53			
Nandurbar	0.10	2.43			
Khandke	0.12	4.78			
Khaparale	0.05	3.53			
Total	3.54	82.32			
CPP					
JSW JAIGAD	23.94	622.88	1151	896	1043
WARDHA	8.88	211.49	372	366	370
Adani	9.15	214.80	470	360	
Other CPPs	9.34	232.54			
Total	51.31	1281.70			1413
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.03	227.22	501	284	500
Trombay 6	0.00	104.15	0	0	0
Trombay 7A	2.87	69.94	130	106	120
Trombay 7B	1.60	38.86	70	64	60
Trombay 8	5.43	52.50	251	193	250
TATA Hydro	3.94	106.09	426	0	447
Total	22.86	598.74			1377
REL					
1&2	11.47	288.23	529	390	500
Total	11.47	288.23			500
Cent Sect					
Share					4757
Total					4757

MS PG CL	Thermal	128.02	2916.98			5870
	Thml+Gas	142.03	3184.49			6530
	Hydro	6.66	211.35			1046
	Total	148.68	3395.84			7576
State Total		237.93	5445.65			15623

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 24/Jan/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5252	114	619	5985	91	2025	3778	3633	-246	-374	11360	9	11369	1455	12824	50.06
2	5140	109	620	5869	72	2019	3737	3465	-162	-273	11152	29	11181	1322	12503	50.12
3	5086	109	621	5816	58	2019	3727	3794	-153	-204	11483	32	11515	1255	12770	50.21
4	5097	114	622	5833	79	2012	3729	3435	-154	-180	11179	32	11211	1230	12441	50.20
5	5068	124	602	5794	74	2022	3703	3492	-128	-193	11189	36	11225	1244	12469	50.22
6	5225	129	594	5948	115	2043	3908	3985	-157	-309	11782	129	11911	1358	13269	49.97
7	5640	114	573	6327	114	2147	4499	4443	-379	-327	12704	285	12989	1562	14551	49.93
8	5771	417	574	6762	137	2283	4647	4719	-450	-260	13641	445	14086	1732	15818	49.88
9	5598	360	577	6535	146	2398	4639	4736	-467	-366	13449	767	14216	1968	16184	49.97
10	5600	426	576	6602	193	2403	4719	4584	-513	-416	13366	553	13919	2245	16164	49.90
11	5589	491	576	6656	191	2368	4924	4644	-649	-542	13317	504	13821	2420	16241	50.04
12	5517	460	573	6550	211	2161	5014	4546	-693	-548	12920	296	13216	2444	15660	50.02
13	5430	208	571	6209	149	2170	5013	4933	-681	-635	12826	299	13125	2418	15543	50.01
14	5310	109	574	5993	149	2163	4827	4798	-605	-621	12482	219	12701	2301	15002	50.08
15	5185	436	570	6191	147	2154	4779	4652	-627	-525	12619	211	12830	2320	15150	50.04
16	5125	908	571	6604	139	2149	4678	4516	-623	-608	12800	245	13045	2316	15361	49.96
17	5065	526	572	6163	140	2157	4794	4453	-620	-663	12250	209	12459	2324	14783	50.04
18	5030	194	575	5799	162	2101	4353	4348	-543	-828	11582	193	11775	2316	14091	50.05
19	5300	299	575	6174	173	2104	4840	4419	-527	-856	12014	168	12182	2359	14541	50.05
20	5474	357	579	6410	234	2110	4663	4394	-494	-789	12379	188	12567	2386	14953	50.01
21	5491	264	583	6338	224	2104	4428	3912	-458	-684	11927	160	12087	2242	14329	50.05
22	5522	168	581	6271	197	2106	4380	3838	-458	-839	11584	146	11730	2051	13781	49.97
23	5360	111	566	6037	140	2015	4179	4056	-443	-783	11465	73	11538	1844	13382	50.03
24	5149	111	559	5819	201	2081	3900	3931	-352	-602	11430	63	11493	1644	13137	50.17
MUs	128.02	6.66	14.00	148.68	3.54	51.31	105.86	101.73	-10.58	-12.42	292.90	5.29	298.19	46.76	344.95	50.04

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 24/Jan/2013

Position as on 6.30 Hrs of 25/Jan/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Parli Unit 7	250	22/12/2012	20.46		Continued.	w/dn for water shortage	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	15/02/2013
Koyna Unit 4	75	17/01/2013	07.25		Continued.	Injector metal filling.	02/02/2013
Koyna Unit 3	75	17/01/2013	08.15		Continued.	Water Leakage.	02/02/2013
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP WPCL U-4	135	11/01/2013	13.42		Continued.	Bottom ash problem.	
Bhusawal Unit 5	500	22/01/2013	11.52		Continued.	Coal Mill Problem	
Koyna Unit 11	80	23/01/2013	06.00	24/01/2013	19.40	Oil Leakage R Phase LV Bushing of G.T.	
Tata Trombay 6	500	23/01/2013	22.57		Continued.	Economy Shutdown.	
Parli Unit 6	250	24/01/2013	12.34	24/01/2013	17.40	Furnace Oil Pressure.	
Parli Unit 5	210	24/01/2013	22.45		Continued.	Boiler Tube Leakage.	27/01/2013
Parli Unit 6	250	25/01/2013	02.00	25/01/2013	07.02	Low Vaccum.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Jan/2013

Position as on 6.30 Hrs of 25/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Seoni-Wardha-II 765KV.	13/01/2013	17.34		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	17/01/2013	13.49		Continued.	Over Voltage.
Kolhapur - Mapusa - I	19/01/2013	17.39		Continued.	Over Voltage.
Dhule - S'Sarovar- II	22/01/2013	21.55		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	18/11/2012	11.19	24/01/2013	11.00	To control Wardha-Yawatmal Loading
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Bhadravati - IV	20/01/2013	17.07		Continued.	Over Voltage.
Parli-Parli (PGCIL) I	24/01/2013	14.20	24/01/2013	22.58	R Ph. of 400KV Main Bus-II Conductor Sanpped on Parly PG-II Bay & Bus Dead.
Parli-Parli (PGCIL)-II	24/01/2013	14.20		Continued.	R Ph. of 400KV Main Bus-II Conductor Sanpped on Parly PG-II Bay & Bus Dead.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
400/220 KV 600 MVA ICT-II @ Kalwa	18/01/2013	08.29		Continued.	Replacement of R ph.T/F.(Outage upto 03.02.2013)
Parli - Lamboti	23/01/2013	12.04	24/01/2013	06.05	Replacement of Faulty Disc Insulator.
400 KV Bus Coupler @ Kalwa	24/01/2013	08.48		Continued.	Replacement of 29C Iso.
Chandrapur - Parli - II	24/01/2013	08.52	24/01/2013	16.35	Making Diamond Formation of E/W.
Chandrapur - Parli - III	24/01/2013	08.56	24/01/2013	16.54	Making Diamond Formation of E/W.
400/220 KV 315 MVA ICT-II @ Lonikand	24/01/2013	09.14	24/01/2013	17.51	Tan Delta & C Measurment Work.
400/220KV 167 MVA Spare ICT at Khaparkheda	24/01/2013	10.00	24/01/2013	16.19	Measurment of Breaker Timings,Measurment of Tan Delta of ICT Bushing Measurment of Tan Delta of C T.
OWN C B of Stage -IV @ Jejuri	24/01/2013	10.03	24/01/2013	12.56	Annual Testing of C B,CT & Maint.Work.
400/220KV 315MVA ICT-II @ New Koyna	24/01/2013	11.17	24/01/2013	18.56	Tan Delta & SFRA.
New Koyna - Karad - I	24/01/2013	12.07		Continued.	rEPL.of Insu.(Ready for Charging @ 1920 Hrs).
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Babaleshwar - Alephata	13/01/2013	09.52		Continued.	Replacement of faulty insulator.Line on TBC at BBLSR end.
Nigade - Peth	17/01/2013	09.12		Continued.	Repl.of Bkr under JICA Ph-II.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Jan/2013

Position as on 6.30 Hrs of 25/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Butibori MIDC-VIPL-II	21/01/2013	10.24	24/01/2013	18.34	Erection of New Line
Khaperkheda-Purti	23/01/2013	07.52	24/01/2013	18.13	To Erect in Line D/C=150 Tower Bet.Loc.193-194 of K'kheda-Wardha/Purti Line.Destraining Stringing of Existing Conductor & E/W bET.Loc.193-194 & Making Cut Point. E/W Diamond Connection Stringing.
Khaperkheda - Wardha.	23/01/2013	08.12	24/01/2013	18.32	Line.Destraining Stringing of Existing Conductor & E/W bET.Loc.193-194 & Making Cut Point. E/W Diamond Connection Stringing.
Butibori MIDC - VIPL - I	23/01/2013	09.15	24/01/2013	18.35	To Make E/W Diamond Connections Bet. Existing Loc.No.193-194 of 220kv K'kheda-Wardha & 220KV K'kheda-Purti D/C Line for Getting the Clearances.
Girwali - Parbhani	24/01/2013	07.30	24/01/2013	10.55	To Attend Hot Spot Observed on R Ph.C T.
Khapharkheda-Kawlewada-I	24/01/2013	08.09	24/01/2013	17.00	Replacement of E/W of Complete Line.
Chinchwad - Parvati	24/01/2013	08.48	24/01/2013	17.40	Cut Point Formation @ Loc.of Nanded City S/S Line.
Lote - Dasturi	24/01/2013	08.57	24/01/2013	18.42	Replacement of Insu.String.
Jambul - Pal	24/01/2013	09.05	24/01/2013	11.49	Attending Hot Spot on Wave Trap.
220/110KV 200MVA ICT-II at Mudshingi	24/01/2013	09.10	24/01/2013	10.55	Toopping of Oil in Conser.Tank.
ONGC-TSS	24/01/2013	09.45	24/01/2013	17.43	Q.M. & Isolator Replacement.
Lonand - SonaAlloys	24/01/2013	09.50	24/01/2013	14.45	Annual Maint,Hot Spot & Scada Work.
Karad-Pedambe	24/01/2013	09.53	24/01/2013	18.30	Repl.of Insu. String by Polymer.
Jejuri I-Jejuri II	24/01/2013	10.10	24/01/2013	16.50	Outage.
Badnera - Rly TSS - II	24/01/2013	10.44	24/01/2013	13.49	Q.M. & Retorofitting of Numerical Distance Relay.
Kalyani-Baramati Agro	24/01/2013	11.00	24/01/2013	18.45	Repl. of L A of R & B Ph.
200 MVA ICT - III @ Mudsungi	24/01/2013	11.15		Continued.	Leakages Thro CTR & Topping of Oil Inconserv.Tank.
Miraj - Kadegaon	24/01/2013	15.40		Continued.	Q.M. & Iso. Replacement.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Palghar-Railway-II	24/01/2013	11.20		Continued.	ABT Meter Testing & C B Leakage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
80MVAR Bus reactor breaker-I at BBLSR	08/01/2013	05.35		Continued.	Air leakage in B phase of CB(Taken on TBC at 17.43Hrs/15-1-2013)
Deepnagar-Aurangabad-I	12/01/2013	13.36		Continued.	Over Voltage.
Karad - Kolhapur - II	19/01/2013	16.23		Continued.	Over Voltage.
Bhusawal- Aurangabad	22/01/2013	17.05	24/01/2013	10.49	Over Voltage
C'pur-Parli II	23/01/2013	20.53	24/01/2013	16.52	Over Voltage.
Karad - Kolhapur - I	23/01/2013	23.48	24/01/2013	07.06	Over Voltage.
Lonikand- Koyna Stage IV	24/01/2013	00.02	24/01/2013	06.52	Over Voltage.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Jan/2013

Position as on 6.30 Hrs of 25/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Padgha - Nagothane- II	24/01/2013	01.35	24/01/2013	06.38	Over Voltage.
Bhusawal- Aurangabad	24/01/2013	20.22		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	10/12/2012	21.43		Continued.	Due to Overloading
Pusad-Nanded	24/01/2013	07.25	24/01/2013	11.09	For View of Outage on 220KV Parli-Parbhani.
Wardha-Deoli	24/01/2013	14.30		Continued.	Yawatmal Area Line Loading Control.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Bhusawal - Deepnagar - I	06/01/2013	21.22		Continued.	Due to B ph.CT burst.
Parli-Lonikand - II	24/01/2013	14.20	24/01/2013	17.30	R Ph. of 400KV Main Bus-II Conductor Sanpped on Parly PG-II Bay & Bus Dead.
400/220 KV 315 MVA ICT - II @ Parli	24/01/2013	14.20	24/01/2013	15.24	R Ph. of 400KV Main Bus-II Conductor Sanpped on Parly PG-II Bay & Bus Dead.
Bus - II @ Parli	24/01/2013	14.20	24/01/2013	23.11	R Ph. of 400KV Main Bus-II Conductor Sanpped on Parly PG-II Bay & Bus Dead.
400/220 KV 315 MVA ICT-I @ Parly.	24/01/2013	14.20	24/01/2013	19.46	R Ph. of 400KV Main Bus-II Conductor Sanpped on Parly PG-II Bay & Bus Dead.
Karad - Kolhapur - I	25/01/2013	02.00		Continued.	Ocer Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Jambul - Pal	24/01/2013	13.40		Continued.	B Ph. L A Burst.
Borivali (MSETCL) - Borivali(TATA)-II	25/01/2013	05.30	25/01/2013	05.39	Dist.Protec.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 25/Jan/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	130
Unit 7	210	155
	620	285
Bhusawal		
Unit 2	210	180
Unit 3	210	180
Unit 4	500	452
Unit 5	500	
	1420	812
Parli		
Unit 3	210	140
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	140
Chandrapur		
Unit 1	210	160
Unit 2	210	150
Unit 3	210	200
Unit 4	210	200
Unit 5	500	400
Unit 6	500	400
Unit 7	500	425
	2340	1935
Paras		
Unit 3	250	215
Unit 4	250	215
	500	430
Khaparkheda		
Unit 1	210	185
Unit 2	210	185
Unit 3	210	185
Unit 4	210	185
Unit 5	500	500
	1340	1240
Nasik		
Unit 3	210	190
Unit 4	210	185
Unit 5	210	190
	630	565
Uran		
All Units	852	540
	852	540
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	450
Stage 4	1000	250
Stage 3	320	240
	1920	940
Hydro		
KDPH	40	20
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	6
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	20
GHATGHAR	250	
	611	186
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	930
WARDHA	405	370
Adani	660	
Other CPPs	0	
	2265	1300
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4566
	3455	4566