



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

24/Jan/2015

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 24/Jan/2015 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	107.293	2937.392	1) Gujrat	5.598	40.238
2) Hydro	8.392	169.579	2) Madhya Pradesh	15.290	303.500
3) Gas	10.547	198.912	3) Chattisgarh	7.020	90.340
Total MSGENCO	126.232	3305.883	4) Maharashtra Net	97.116	2052.712
B) 1) JSW JAIGAD	21.241	490.465	(Incl. 765kV Solapur-Raichur)	-8.891	-171.769
2) WPCL	2.733	60.822	5) Goa	-6.393	-145.263
3) ADANI	41.520	1073.470	6) TAPS 1&2 Injection	3.751	41.548
4) Other CPP / IPP	25.846	578.453	7) RGPPL Injection	0.000	0.000
5) Wind Generation	3.959	108.225	8) Pench (Excess)	-0.471	-12.275
6) PENCH (MS)	0.471	12.275	# Total Cent. Sector	121.911	2370.800
7) SOLAR	0.912	24.437	F) Other Exchanges		
C) 1) TPCL Thermal	9.274	230.648	1) With TPCL (Excess)	-25.178	-615.090
2) TPCL Hydro	4.421	113.375	G) Bilateral Power *		
TOTAL TPCL	13.695	344.023	1) MSEDCL Bilateral	20.591	515.050
3) REL Thermal	5.775	134.993	Include PX	-3.120	-108.322
D) STATE			2) MUMBAI Bilateral	22.988	529.395
1) Thermal (A1+C1+C3)	122.342	3303.033	Include PX	2.428	76.919
2) Hydro (A2+B6+C2)	13.284	295.229	3) MUMBAI Schedule	22.988	532.167
3) Gas (A3)	10.547	198.912	H) ENERGY CATERED (MUs)		
4) Wind (B5)	3.959	108.225	1) MSEDCL	319.647	7409.740
5) CPP/IPP (B1+B2+B3+B4)	91.340	2203.210	2) TPCL	27.603	675.537
6) SOLAR (B7)	0.912	24.437	3) REL	17.046	418.557
TOTAL STATE	242.384	6133.046	TOTAL STATE	364.296	8503.834

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 15 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4801	4554	4167
MSGENCO Hydro	648	685	145
MSGENCO Gas	455	418	473
MSGENCO Total Generation	5904	5657	4785
Central Sector Receipt	6618	6096	3382
WIND	223	142	136
CPP / IPP	3933	3948	3628
SOLAR	142	118	0
Exchange with Mumbai	-1223	-1118	-698
MSEDCL DEMAND MET	15608	14855	11259
Load Shedding	209	589	64
MSEDCL DEMAND	15817	15444	11323
TPCL GENERATION	840	733	353
R-INFRA GENERATION	260	259	192
TPCL+R-INFRA DEMAND	2323	2110	1243
STATE DEMAND MET	17931	16965	12502
STATE DEMAND	18140	17554	12566
Frequency (Hz)	50.03	49.99	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.37 Hz at 18:01 Hrs	49.69 Hz at 09:15 Hrs	49.96	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 24/Jan/2015

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.49	79.04	155	135	160
Unit 7	1.16	78.89	140	0	0
Total	4.64	157.93			160
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	27.63	0	0	0
Unit 4	10.54	225.95	510	345	350
Unit 5	9.95	221.56	500	365	360
Total	20.48	475.14			710
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.52	57.25	155	132	164
Unit 5	3.60	86.50	163	140	164
Unit 6	5.16	117.37	250	182	186
Unit 7	5.21	101.63	250	198	205
Total	17.50	362.76			719
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	2.99	74.06	133	118	130
Unit 3	4.50	72.11	205	171	200
Unit 4	2.67	88.18	198	0	200
Unit 5	9.89	221.16	450	359	450
Unit 6	5.02	199.91	410	0	430
Unit 7	5.30	189.33	420	0	0
Total	30.37	844.74			1410
Paras					
Unit 3	4.44	111.72	196	174	220
Unit 4	0.00	80.34	0	0	0
Total	4.44	192.07			220
Khaparkheda					
Unit 1	4.62	98.98	210	180	200
Unit 2	3.34	88.62	165	100	180
Unit 3	4.69	105.64	210	190	210
Unit 4	4.28	96.26	189	170	210
Unit 5	0.00	220.12	0	0	0
Total	16.92	609.62			800
Nasik					
Unit 3	4.29	102.41	195	170	200
Unit 4	4.25	101.11	189	169	200
Unit 5	4.40	91.62	197	170	200
Total	12.94	295.14			600
Uran					
All Units	10.55	198.91	481	398	470
Total	10.55	198.91			470
PENCH (MS)					
Pench (MS)	0.47	12.28	27	11	0
Total	0.47	12.28			0
Koyna					
Stage 1-2	2.33	61.64	490	40	600
Stage 4	1.39	13.24	465	0	250
Stage 3	0.85	17.22	80	0	320
Kovna 12&4 Total	3.72	74.88			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	4.57	92.10			1170
Hydro					
KDPH	0.45	8.27	19	18	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	6.74	0	0	0
BHTGR/VEER	0.08	2.16	4	3	4
BHIRA T.R.	0.36	6.44	80	0	80
RNGR+BHTSA	0.38	7.89	16	15	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.32	0.83	14	12	15
SMLHY PTN	1.10	24.60	53	43	10
GHATGHAR	1.14	20.56	120	0	0
Total	3.82	77.48			142
Wind					
MalharPeth	0.10	2.79			
Vankuswadi	0.16	4.92			
ATIT	0.02	0.51			
Kale	0.07	2.02			
Satara	1.95	50.25			
Shirala	0.08	2.90			
K Mahankal	0.01	0.28			
Supa	0.10	1.30			
Vita	0.42	15.26			
Dondaicha	0.44	14.99			
Sakri	0.04	1.78			
Nandurbar	0.22	5.50			
Khandke	0.30	3.54			
Khaparale	0.05	2.19			
Total	3.96	108.22			
CPP					
JSW JAIGAD	21.24	490.46	951	757	870
WARDHA	2.73	60.82	116	108	115
Adani	41.52	1073.47	1930	1680	1728
Other CPPs	25.85	578.45			745
Total	91.34	2203.21			3458
SOLAR					
Total	0.91	24.44			
Total	0.91	24.44			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.00	21.75	0	0	0
Trombay 6	3.62	77.50	152	150	500
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.65	131.40	252	201	250
TATA Hydro	4.42	113.38	471	0	447
Total	13.70	344.02			1197
REL					
1&2	5.78	134.99	260	192	250
Total	5.78	134.99			250
Cent Sect					
Share					5886
Total					5886
MS PG CL	Thermal	107.29	2937.39		4619
	Thml+Gas	117.84	3136.30		5089
	Hydro	8.39	169.58		1312
	Total	126.23	3305.88		6401
State Total		242.38	6133.05		17192

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 24/Jan/2015

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4243	136	442	4821	184	3553	0	3057	4076	-690	-928	11731	112	11843	1475	13318	49.91
2	4229	140	461	4830	144	3562	0	2945	3458	-716	-797	11224	60	11284	1343	12627	49.95
3	4201	135	470	4806	119	3643	0	2779	3490	-703	-733	11352	64	11416	1278	12694	50.00
4	4167	145	473	4785	136	3628	0	2894	3382	-686	-698	11259	64	11323	1243	12566	50.02
5	4165	141	477	4783	140	3608	0	3012	3593	-684	-701	11435	66	11501	1247	12748	49.92
6	4201	140	478	4819	134	3679	0	3614	4728	-721	-821	12552	130	12682	1366	14048	49.93
7	4429	140	480	5049	177	3687	1	4738	5274	-753	-914	13287	228	13515	1519	15034	49.98
8	4758	266	481	5505	101	3860	7	5194	6219	-839	-861	14844	249	15093	1651	16744	49.97
9	4808	298	474	5580	109	3925	29	5747	6554	-1021	-915	15309	348	15657	1858	17515	49.95
10	4722	542	440	5704	122	3932	81	5838	6697	-1163	-1022	15541	187	15728	2138	17866	49.82
11	4722	646	460	5828	243	3903	110	5895	6635	-1256	-1154	15591	165	15756	2285	18041	49.91
12	4801	648	455	5904	223	3933	142	5933	6618	-1271	-1223	15608	209	15817	2323	18140	50.03
13	4774	456	430	5660	231	3916	147	5524	6438	-1234	-1245	15158	328	15486	2310	17796	50.01
14	4527	500	428	5455	156	3925	131	5062	6183	-1137	-1137	14724	535	15259	2136	17395	49.99
15	4554	685	418	5657	142	3948	118	5106	6096	-1140	-1118	14855	589	15444	2110	17554	49.99
16	4466	1040	420	5926	73	3915	82	5149	5823	-1126	-1166	14666	472	15138	2090	17228	50.00
17	4532	926	413	5871	104	3924	45	4999	5491	-1092	-1140	14321	469	14790	2081	16871	50.02
18	4546	326	410	5282	137	3787	19	4266	4502	-963	-1250	12502	541	13043	2094	15137	49.97
19	4545	239	410	5194	140	3817	0	4456	5276	-1055	-1281	13172	185	13357	2213	15570	49.93
20	4615	253	410	5278	166	3808	0	4778	4772	-1117	-1337	12713	239	12952	2250	15202	49.95
21	4391	184	409	4984	250	3814	0	4502	5007	-1052	-1341	12739	170	12909	2161	15070	49.97
22	4295	140	410	4845	298	3756	0	3734	4235	-948	-1216	11943	119	12062	1971	14033	49.96
23	4308	133	400	4841	212	3952	0	2925	3810	-863	-1128	11700	107	11807	1829	13636	49.91
24	4294	133	398	4825	218	3865	0	2996	3554	-755	-1052	11421	93	11514	1677	13191	50.05
MUs	107.29	8.39	10.55	126.23	3.96	91.34	0.91	105.14	121.91	-22.99	-25.18	319.65	5.73	325.38	44.65	370.02	49.96

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 24/Jan/2015

Position as on 6.30 Hrs of 25/Jan/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
Hydro GhatgharU2	125	23/12/2014	08.30		Continued.	Annual Overhaul	
Tata Trombay 5	500	03/01/2015	20.30		Continued.	Annual Maintenance	
Bhusawal Unit 3	210	20/01/2015	08.02		Continued.	Annual Overhaul	10/02/2015
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
CPP IPL U-2	270	30/10/2014	16.16	25/01/2015	15.07	Gen.Diff.Protection operated	
Tata Trombay 7B	60	11/12/2014	20.39		Continued.	Rotor Fault.	25/02/2015
Tata Trombay 7A	120	11/12/2014	21.51		Continued.	Rotor Fault.	25/02/2015
Cent_Sect TARAPUR-4	540	19/12/2014	19.04		Continued.	W/Dn.	
Uran Unit 7	108	28/12/2014	04.49		Continued.	Gas Shortage.	
REL 2	250	04/01/2015	01.55		Continued.	Stator E/F.	
CPP Adani U-4	660	04/01/2015	03.24		Continued.	MOV Leakage	
Chandrapur Unit 7	500	21/01/2015	19.03	24/01/2015	06.54	boiler tube leakage	
Koradi Unit 7	210	22/01/2015	00.44	24/01/2015	13.53	control valve leakage	
Paras Unit 4	250	22/01/2015	16.19	25/01/2015	11.27	BLR T/L.	
Khaparkheda Unit 5	500	22/01/2015	19.15		Continued.	Water Wall Tube Leakage.	
Uran Unit B0	120	24/01/2015	00.34		Continued.	Generator Impedance Protection	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 24/Jan/2015

Position as on 6.30 Hrs of 25/Jan/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Chandrapur Unit 4	210	24/01/2015	09.14	24/01/2015	16.42	Circulating water cooling pump Burnt	
Chandrapur Unit 6	500	24/01/2015	13.25	25/01/2015	17.12	Air Heater Jammed	
Bhusawal Unit 5	500	25/01/2015	13.50		Continued.	Boiler Tube Leakage	
Chandrapur Unit 6	500	25/01/2015	17.15	25/01/2015	19.40	RPP operated	
Chandrapur Unit 7	500	25/01/2015	17.56	25/01/2015	21.44	Turbine Vibration High	
CPP WPCL U-4	135	25/01/2015	22.27		Continued.	ID Fan problem	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Jan/2015

Position as on 6.30 Hrs of 25/Jan/2015

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthening work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Mapusa-II	23/01/2015	16.44	24/01/2015	08.46	Over Voltage.
Dhule-Sar'Sarovar - I	23/01/2015	20.33	24/01/2015	08.45	Over Voltage.
Kolhapur - Mapusa - I	24/01/2015	16.42	25/01/2015	09.51	Over Voltage
Dhule-Sar'Sarovar - II	24/01/2015	20.38	25/01/2015	09.12	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	23/01/2015	01.47	24/01/2015	08.08	Over Voltage.
Dabhol-Nagothane-II	25/01/2015	01.50	25/01/2015	09.36	Over Voltage
Dabhol-Nagothane - II	25/01/2015	18.00		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT @ Akola.	06/01/2015	09.50		Continued.	Oil Filtration of Main Tank & OLTC Due to Rise in Water Content.
Padgha - Nagothane - I	21/01/2015	01.02	25/01/2015	12.05	Taken on T.B.C.due to main breaker prob.RFC 23.01Hrs/24-1-2015
Bableshwar-Aurangabad	24/01/2015	09.25	24/01/2015	20.05	M.B.outage at Aurangabad
Main Bus- I @ Aurangabad	24/01/2015	12.20	24/01/2015	18.00	Replacement of Scissor Blade
Padgha - Kalwa- I	25/01/2015	09.22		Continued.	Conversion SSN to DSN(RFC 21.00Hrs)
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
TBC @ 400 KV Parli-II	07/01/2015	15.48		Continued.	Shifting of CR Panel from 220KV Girawali C/R to 400KV C/R.
Trombay-Dharavi-V	24/01/2015	08.30	24/01/2015	14.15	To attend Damaged Conductor
Dahanu-Ghodbandar-II	24/01/2015	08.56	24/01/2015	12.59	A.M.work
Nasik-Raymond	24/01/2015	10.35	24/01/2015	14.55	Q.M.Work
Bus Section - II @ Nasik	24/01/2015	10.38	24/01/2015	19.12	Repl.of CTs and Tan Delta Meas.work
C' Enka - Khadki	24/01/2015	12.00	24/01/2015	14.53	To check metering CT and PT
Borivali - Salset - I	25/01/2015	11.26	25/01/2015	14.04	Closer Inspection
Babaleshwar - Babaleshwar - II	25/01/2015	17.05	25/01/2015	18.28	Red Hot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV 500MVA ICT-II at Warora	16/01/2015	10.43		Continued.	CTR problem.
Bableshwar-Taptitanda I	18/01/2015	19.47	24/01/2015	09.31	Over Voltage
Karad - Kolhapur - II	23/01/2015	16.14	24/01/2015	07.05	Over Voltage.
Karad-Jaigad II	23/01/2015	16.43	24/01/2015	07.32	Over Voltage.
Bhusawal- Aurangabad	23/01/2015	17.35	24/01/2015	07.43	Over Voltage.
Lonikand- Koyana Stage IV	23/01/2015	20.55	24/01/2015	06.28	Over Voltage.
Karad - Kolhapur - I	24/01/2015	16.11	25/01/2015	07.31	Over Voltage
Karad-Jaigad I	24/01/2015	16.42	25/01/2015	09.20	Over Voltage
Bhusawal- Aurangabad	24/01/2015	20.08	25/01/2015	10.30	Over Voltage
Bableshwar-Taptitanda I	24/01/2015	20.24		Continued.	Over Voltage

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 24/Jan/2015

Position as on 6.30 Hrs of 25/Jan/2015

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Lonikand- Koyna Stage IV	24/01/2015	21.11	25/01/2015	07.27	Over Voltage
Karad - Kolhapur - II	25/01/2015	16.11		Continued.	Over Voltage
Karad-Jaigad I	25/01/2015	16.30		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
BBLSR-Waluj	20/01/2015	08.51		Continued.	For Loading of Walunj ICT.
Voltage Level : 400KV			Outage Type TRIPPED		
765KV Koradi-III -- Tiroda - II	24/12/2014	15.38	25/01/2015	11.37	Distance Protection
Padgha - Nagothane- II	25/01/2015	01.50		Continued.	Over Voltage
765KV Koradi-III -- Tiroda - II	25/01/2015	13.08		Continued.	Bus Bar prot.Operated
Dabhol - New Koyna - I	25/01/2015	18.00		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
220/132KV 100 MVA,ICT-I at Jeur	31/12/2014	21.28		Continued.	Diff.Prot.Optd.
Miraj - Mhaisal	24/01/2015	02.15	24/01/2015	02.50	Dist.Prot.
Vita-Mhaisal	24/01/2015	02.15	24/01/2015	02.50	Dist.prot
Pophali - Nerle	24/01/2015	13.25	24/01/2015	14.50	Backup Protection
Karad - Nerle	24/01/2015	13.25	24/01/2015	13.59	Backup Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Kurdwadi - Paranda	25/01/2015	10.50	25/01/2015	12.26	Wave Trap Jumper open at Kurudwadi end

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 25/Jan/2015

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	142
Unit 7	210	136
	620	278
Bhusawal		
Unit 2	210	0
Unit 3	210	0
Unit 4	500	348
Unit 5	500	348
	1420	696
Parli		
Unit 3	210	0
Unit 4	210	150
Unit 5	210	150
Unit 6	250	200
Unit 7	250	200
	1130	700
Chandrapur		
Unit 1	210	0
Unit 2	210	130
Unit 3	210	200
Unit 4	210	200
Unit 5	500	450
Unit 6	500	0
Unit 7	500	450
	2340	1430
Paras		
Unit 3	250	201
Unit 4	250	0
	500	201
Khaparkheda		
Unit 1	210	200
Unit 2	210	180
Unit 3	210	210
Unit 4	210	210
Unit 5	500	0
	1340	800
Nasik		
Unit 3	210	200
Unit 4	210	200
Unit 5	210	200
	630	600
Uran		
All Units	852	470
	852	470
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	19
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	4
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	
SMLHY PTN	12	23
GHATGHAR	250	
	611	141
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	783
WARDHA	405	118
Adani	2640	2000
Other CPPs	300	745
	4545	3646
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5637
	3455	5637

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