

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 24/Jan/2023 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	153.996	3467.193	1) Gujrat	-4.452	-117.572
2) Hydro	10.418	313.221	2) Madhya Pradesh	2.894	70.017
3) Gas	2.333	117.156	3) Chattisgarh	4.970	131.410
Total MSPGCL	166.747	3897.570	4) Maharashtra	167.366	4184.072
B) 1) APLM	67.458	1356.668	5) Goa (Amona)	-1.622	-36.105
2) JSWEL	18.797	468.398	Total	169.156	4231.822
3) VIPL	0.000	0.000	a) Mumbai Schedule	23.447	541.376
4) RPL(AMT)	25.463	596.969	b) Mumbai Drawl	27.225	634.549
5) SWPGPL	9.866	206.575	c) MSEDCL Bilateral *	65.967	1691.709
6) Other IPP	48.108	1119.439	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	23.447	540.715
C) 1) TPCL Thermal	4.248	213.139	Include PX	0.000	0.000
2) TPCL Hydro	4.614	94.757	Standby	0.000	0.661
3) TPCL Gas	1.970	56.564	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.893	220.114	1) MSEDCL	492.427	11500.152
D) STATE			2) Mumbai Discoms	47.950	1219.119
1) Thermal	337.829	7648.495	3) Other Discoms	9.843	231.753
(A1+C1+C4+(B1-B6))			TOTAL STATE	550.220	12951.024
2) Hydro	15.032	407.978			
(A2+C2)					
3) Gas	4.303	173.720			
(A3+B7+C3)					
4) Wind	11.246	183.210			
6) SOLAR	12.654	305.803			
TOTAL STATE	381.064	8719.206			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	7086	6797	6945	5456
MSPGCL Hydro	943	267	872	288
MSPGCL Gas	97	94	95	99
MSPGCL Total Generation	8126	7158	7912	5843
Central Sector Receipt	8570	7628	6124	6198
WIND	511	491	331	424
CPP / IPP Thermal	7647	7267	7726	6245
CPP / IPP Gas	0	0	0	0
SOLAR	1695	2010	1	0
Exchange with Mumbai	-1438	-1437	-1164	-1037
MSEDCL DEMAND MET	24665	22690	20481	17281
Load Shedding	0	0	0	0
MSEDCL DEMAND	24665	22690	20481	17281
TPCL GENERATION	581	500	704	301
AEML GENERATION	501	483	497	336
MUMBAI DEMAND	2520	2420	2365	1674
OTHER DISCOM DEMAND	446	427	449	392
STATE DEMAND MET	27631	25537	23295	19347
STATE DEMAND	27631	25537	23295	19347
Frequency (Hz)	49.99	50.02	50.01	49.92

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.24 Hz at 07.02 Hrs	49.61 Hz at 14.25 Hrs	49.98	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation, Maximum, Minimum for 24/Jan/2023

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.88	101.61	210	175
Unit 7	0.00	0.00	0	0
Unit 8	13.04	319.87	552	519
Unit 9	13.00	215.06	577	494
Unit 10	13.53	309.22	615	485
Total	44.45	945.76		
Bhusawal				
Unit 3	3.25	52.86	175	110
Unit 4	9.86	238.79	495	280
Unit 5	9.48	191.13	475	275
Total	22.60	482.78		
Parli				
Unit 6	4.24	97.98	225	149
Unit 7	0.00	13.70	0	0
Unit 8	4.11	65.92	228	144
Total	8.35	177.60		
Chandrapur				
Unit 3	0.00	70.52	0	0
Unit 4	2.91	61.83	125	116
Unit 5	6.95	153.98	315	270
Unit 6	8.16	166.76	425	276
Unit 7	0.00	0.00	0	0
Unit 8	10.45	254.22	498	282
Unit 9	10.62	259.08	500	315
Total	39.08	966.38		
Paras				
Unit 3	4.76	112.51	225	158
Unit 4	5.03	105.89	228	181
Total	9.80	218.40		
Khaparkheda				
Unit 1	2.82	66.80	135	90
Unit 2	3.10	66.75	142	112
Unit 3	3.03	82.70	180	0
Unit 4	3.59	74.70	184	123
Unit 5	10.48	228.01	495	275
Total	23.04	518.95		
Nasik				
Unit 3	3.34	28.69	180	106
Unit 4	3.35	80.65	168	115
Unit 5	0.00	47.98	0	0
Total	6.69	157.32		
Uran				
All Units	2.33	117.16	99	94
Total	2.33	117.16		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.10	8.07	21	0
Total	0.10	8.07		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	2.60	88.12	370	35
Stage 4	1.66	99.29	536	0
Stage 3	1.00	40.46	320	0
Total	5.26	227.86		
Hydro				
KDPH	0.86	8.32	36	36
VTRNA	0.44	2.53	60	0
TILLARI	0.35	5.56	58	0
BHIRA T.R.	0.26	5.40	77	0
SMLHY_PTN	2.51	39.88	108	99
GHATGHAR	0.64	15.59	125	0
Total	5.06	77.28		
Wind				
Total	11.25	183.21	0	0
Total	11.25	183.21		
CPP				
APML(Mus)	67.46	1356.67	0	0
JSWEL(Mus)	18.80	468.40	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.46	596.97	0	0
SWPGPL-Mus	9.87	206.58	0	0
Other(Mus)	48.11	1119.44	0	0
Total	169.69	3748.05		
SOLAR				
Total	12.65	305.80	0	0
Total	12.65	305.80		
Tata				
Trombay 5	0.00	128.60	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.05	32.13	60	37
Trombay 7B	0.92	24.43	49	34
TATA Hydro	4.61	94.76	398	5
Trombay 8	4.25	84.53	230	131
Total	10.83	364.46		
AEML				
DTPS U-1&2	9.89	220.11	502	313
Total	9.89	220.11		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	154.00	3467.19	MSPGCL Total	166.75	3897.57
			MSPGCL Thml+Gas	156.33	3584.35	Koyna 1,2 & 4 Total	4.25	187.41
			MSPGCL Hydro	10.42	313.22	State Total	381.06	8719.21

State Load Despatch Center, Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 24/Jan/2023

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	LOAD SHED DING	MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS											
1	5674	183	99	5956	476	6106	0	0	6717	6276	-957	17492	0	17492	1507	365	19364	50.01
2	5659	183	98	5940	387	6051	0	0	6704	6765	-860	17928	0	17928	1394	355	19677	50.00
3	5596	183	99	5878	419	6168	0	0	6622	6950	-769	18318	0	18318	1317	328	19963	49.99
4	5633	183	98	5914	466	6493	0	0	6588	6431	-740	18230	0	18230	1301	334	19865	50.00
5	5718	184	99	6001	574	6699	0	0	6856	6563	-749	18754	0	18754	1314	334	20402	50.01
6	6188	182	98	6468	615	6812	0	0	7138	6955	-910	19566	0	19566	1485	374	21425	49.91
7	6520	309	99	6928	612	7157	0	1	7107	7263	-1016	20553	0	20553	1718	392	22663	49.94
8	6672	738	99	7509	542	7506	0	128	7653	7574	-1074	21771	0	21771	1921	414	24106	50.04
9	6926	1252	99	8277	428	7706	0	608	7291	7359	-1222	22704	0	22704	2202	452	25358	50.09
10	7039	1373	97	8509	565	7873	0	1243	7436	7448	-1240	23946	0	23946	2412	452	26810	49.88
11	7086	943	97	8126	511	7647	0	1695	8403	8570	-1438	24665	0	24665	2520	446	27631	49.99
12	7032	331	97	7460	498	7395	0	1894	8706	8541	-1478	23864	0	23864	2506	446	26816	50.05
13	6797	267	94	7158	491	7267	0	2010	8302	7628	-1437	22690	0	22690	2420	427	25537	50.02
14	6519	256	95	6870	537	7107	0	1815	7995	7880	-1359	22428	0	22428	2276	422	25126	49.97
15	6663	335	94	7092	549	6827	0	1505	8066	8537	-1369	22719	0	22719	2278	422	25419	49.79
16	7005	251	95	7351	501	7158	0	1044	7993	8001	-1318	22297	0	22297	2294	440	25031	49.98
17	6837	218	95	7150	396	7258	0	543	7800	7797	-1238	21462	0	21462	2290	444	24196	49.94
18	6793	335	95	7223	326	7501	0	167	6670	6621	-1158	20240	0	20240	2289	440	22969	49.97
19	6945	872	95	7912	331	7726	0	1	6014	6124	-1164	20481	0	20481	2365	449	23295	50.01
20	6919	733	97	7749	366	7866	0	0	5930	5886	-1125	20289	0	20289	2350	453	23092	50.00
21	6554	293	97	6944	389	7597	0	0	5834	5679	-1171	19006	0	19006	2202	432	21640	49.97
22	6104	242	99	6445	398	6873	0	0	6160	6054	-1195	18148	0	18148	2051	427	20626	49.98
23	5661	284	99	6044	445	6654	0	0	6266	6056	-1201	17594	0	17594	1864	404	19862	49.96
24	5456	288	99	5843	424	6245	0	0	6303	6198	-1037	17281	0	17281	1674	392	19347	49.92
MUs	154.00	10.42	2.33	166.75	11.25	169.69	0.00	12.65	170.55	169.16	-27.22	492.43	0.00	492.43	47.95	9.84	550.22	49.98

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 24/Jan/2023

Position as on 6.30 Hrs of 25/Jan/2023

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Koyna STG-IV Unit-1	250	02/12/2022	18:20		Continued.	Annual Overhaul	01/02/2023
MSPGCL	Parli Unit 7	250	03/01/2023	22:16		Continued.	Annual Overhaul	31/01/2023
TPC-G	Trombay 5	500	18/01/2023	01:10		Continued.	Annual Overhaul	15/02/2023
FORCED OUTAGE								
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2023
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	07/02/2023
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	31/03/2023
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	28/02/2023
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	30/05/2023
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Gas shortage	
MSPGCL	Chandrapur Unit 7	500	29/11/2022	09:30		Continued.	DUE TO MAIN TURBINE GLAND SEALING PRESSURE HIGH.	31/01/2023
MSPGCL	Nasik Unit 5	210	15/01/2023	21:18		Continued.	ID Fan Problem	24/01/2023
IPP	RPL(AMT) U-2	270	21/01/2023	00:00	25/01/2023	00:17	For Boiler License Renewal work.	24/01/2023
MSPGCL	Chandrapur Unit 3	210	21/01/2023	20:15		Continued.	Boiler Tube Leakage	24/01/2023
MSPGCL	Uran Unit 8	108	23/01/2023	14:18		Continued.	Gas shortage	
MSPGCL	Uran Unit B0	120	23/01/2023	14:18		Continued.	Gas shortage	
MSPGCL	Khaparkheda Unit 3	210	24/01/2023	04:24	24/01/2023	07:48	Furnace Pressure High	

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Jan/2023

Statement-VII

Position as on 6.30 Hrs of 25/Jan/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LR Outages/Trippings							
707 LR (TIRODA CKT - 2) REACTOR @ KORADI 3	IntraState	24/01/2023	09:30	24/01/2023	19:07	PO	For Reactor changeover Activity as per CEA guideline Spare reactor taken into service in place of Y ph.
400 KV MAINBAY Outages/Trippings							
MAIN BAY- 404 OF 400/220/33 KV 501 MVA ICT - 2 @ LAMBOTI	IntraState	19/01/2023	15:32			PO	404-52 CB Overhauling work.
MAIN BAY (401) OF KALA CKT - 2 @ KUDUS	IntraState	24/01/2023	11:03	24/01/2023	15:14	HT	AMP work
400 KV LINE Outages/Trippings							
TALANDGE - KOLHAPUR (PG) CKT - 1	InterState	28/11/2022	10:12			PO	For reconductoring of Moose conductor with HTLS conductor for sytem improvement. Same is approved by Ministry of Power (MOP) vide their office memorandum dt 01.12.2021 . AR to be kept in non Auto mode for 400KV-KOLHAPUR-MS-KOLHAPUR GIS-2.
KOLHAPUR - SOLAPUR (PG) CKT - 2	InterState	24/01/2023	12:05	24/01/2023	14:44	EO	Emergency due to SF6gas leakage
KOLHAPUR - SOLAPUR (PG) CKT - 2	InterState	24/01/2023	12:56	24/01/2023	14:44	HT	For major SF6 leakage of solapur PG line at Kolhapur end
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	16/01/2023	11:34			HT	For load management
LONIKAND - JEJURI CKT - 1	IntraState	23/01/2023	12:46			PO	PID Testing work & O/H & Serviceing of 29B PG Isolator & Replacement of PGI mechanism box. Line will be shifted on TBC
AKOLA 2 (YELWAN) - AKOLA 1 CKT - 2	IntraState	24/01/2023	10:24	24/01/2023	19:00	PO	DCRM, Tandelta, CRM, Breakar Timing & routine maintenance
DEEPNAGAR - AURANGABAD (WALUJ)	IntraState	24/01/2023	12:50	24/01/2023	21:15	HT	For main bus 1 outage at Deepnagar
MAIN BUS - 1 @ DEEPNAGAR	IntraState	24/01/2023	13:27	24/01/2023	19:00	PO	For connecting jumpers of Main Bus-I to extended switchyard of 660 MW Generation Unit
LONIKAND - JEJURI CKT - 1	IntraState	24/01/2023	14:41	24/01/2023	16:53	HT	For load management of 400 KV Chakan Talegaon PG line
JAIGAD - KARAD CKT - 1	IntraState	25/01/2023	00:41			HT	H/T DUE TO O/V
400 KV ICT Outages/Trippings							
400/220 KV 3X105 MVA ICT - 1 @ KHARGHAR	IntraState	23/01/2023	07:56			PO	400kV CB mechanism Overhauling work ICT-1 will be in service Via 400kV TBC
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	23/01/2023	09:06			PO	For CB Mechanism O/H work by Agency
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	24/01/2023	10:34	24/01/2023	16:22	PO	Replacement of Rph LA stack due to LCM on higher side.
400/220KV 167MVA SPARE ICT @ NANDED (KUMBHARGAON)	IntraState	24/01/2023	11:36	24/01/2023	17:58	PO	Annual Diagnostic Testing
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVAR) @ DHULE	IntraState	24/01/2023	12:39	24/01/2023	17:44	EO	Reactor is already hand tripped. Emergency outage For attending SF6 gas leakage of CB of 400KV 80MVAR Bus reactor
220 KV TBC Outages/Trippings							
BUS COUPLER @ CHEMBUR	IntraState	24/01/2023	09:02	24/01/2023	16:01	PO	ANNUAL MAINTENANCE OF MAIN BUS-1 AND BUS COUPLER
220 KV MAINBAY Outages/Trippings							

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Jan/2023

Statement-VII

Position as on 6.30 Hrs of 25/Jan/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS COUPLER @ KARAD - 1	IntraState	24/01/2023	09:47	24/01/2023	20:07	PO	Measurement of tan delta & capacitance of HV make CTs due to higher tan delta & capacitance B ph CT i.e. above 0.007 as SE TCC recommended to retest by other make CTs. Also CGL service engineer will be visited for identification/inspection for SF Gas leakage problem of 220 kV CB
220 KV LINE Outages/Trippings							
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	18/12/2022	22:52			HT	To control overloading
VANKUSWADE - KDPH	IntraState	07/01/2023	10:46			PO	For Erection & Stringing of In line Multi Circuit tower (Loc No.1 to 7) of new 220kV Karad-Koyana Line and Re stringing of existing 220kV D/C KDPH LILLO line.
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	17/01/2023	10:16			PO	Erection and Stringing of 8nos of monopole, out of which of 6nos of In-line monopole loc.no.118, 118A,119A,122, 123, 123A.
EKLAHARE (GCR) - GHATGHAR	IntraState	17/01/2023	10:37			PO	Erection and Stringing of 8nos of monopole, out of which of 6nos of In-line monopole loc.no.118, 118A,119A,122, 123, 123A.
TROMBAY - KALWA	IntraState	18/01/2023	13:07			EO	For attending SF6 gas leakage in main CB of 220KV Trombay Bay by shifting the 220KV Kalwa-Trombay line on TBC.
TALANDGE - MUDSHINGI CKT - 2	IntraState	23/01/2023	22:29	24/01/2023	00:55	EO	220kV Busbar CT ckt faulty
MAHALAXMI - AMONA	IntraState	24/01/2023	07:12	24/01/2023	16:52	T	Tripped on distance protection
CHIKHALI-JALNA I	IntraState	24/01/2023	07:32	24/01/2023	13:20	HT	Akola ICTS O/L
CHIKHALI-JALNA II	IntraState	24/01/2023	07:32	24/01/2023	13:20	HT	Akola ICTS O/L
MAIN BUS - 1 @ CHEMBUR	IntraState	24/01/2023	09:25	24/01/2023	16:01	PO	ANNUAL MAINTENANCE IF MAIN BUS-1 AND BUS SIDE ISOLATORS
MIRAJ - ICHALKARANJI	IntraState	24/01/2023	09:33	24/01/2023	17:27	PO	For Jumpering tightening work of Total 39 No Tension towers of line.
ALKUD - MENDHEGIRI CKT - 1	IntraState	24/01/2023	11:07	24/01/2023	14:12	PO	Yearly Maintenance & Testing work to be carried out by M/S. Suzlon
ALKUD - MENDHEGIRI CKT - 2	IntraState	24/01/2023	14:23	24/01/2023	16:07	PO	Yearly Testing & Maintenance work to be carried out by M/S. Suzlon
AEML BORIVALI -MSETCL BORIVALI CKT -1	IntraState	24/01/2023	14:50	24/01/2023	20:01	PO	For Annual Relay Testing at MSETCL Borivali End by Testing Division Kalwa.
MUMEWADI -HALKARNI 1 LINE	IntraState	24/01/2023	17:13	24/01/2023	17:52	PO	Annual Protection Relay Testing Work
BAPGAON - KALWA	IntraState	24/01/2023	17:15	24/01/2023	18:32	EO	for R ph CT hotspot attending work at Bapgaon SS.
HALKARNI - TILARI LINE	IntraState	24/01/2023	18:01	24/01/2023	18:35	PO	Annual Protection Relay Testing Work
WARDHA (PG) - BADNERA	IntraState	25/01/2023	00:15	25/01/2023	02:21	HT	EMERGENCY OUTAGE AVAILED TO ATTEND HOT SPOT AT BADNERA END
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 24/Jan/2023

Statement-VII

Position as on 6.30 Hrs of 25/Jan/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/132KV 100MVA PTR 1 @ KHAREPATAN	IntraState	22/09/2022	16:35			T	ICT bursted
220 / 110 / 22kv 250 MVA ICT 2 @ SALSETTE	IntraState	10/11/2022	10:35			EO	For attending to abnormal Nosie from ICT
220/33KV 50MVA PTR 1@ PETH	IntraState	24/01/2023	10:01	24/01/2023	13:30	PO	Diagnostic testing work
220/132-110KV 200MVA ICT 2 @ MIRAJ	IntraState	24/01/2023	10:16	24/01/2023	13:45	PO	Oil leakage attending work
220/22-22 KV 100 MVA PTR 3 @ PAL-DOMBIVALI	IntraState	24/01/2023	10:27	24/01/2023	12:55	PO	LV Bay conductor Epoxy coating work.
220/132KV 200MVA ICT 4 @ EKLAHARE (OCR)	IntraState	24/01/2023	10:53	24/01/2023	13:45	PO	Work of conversion of single to twin conductor from LV bushing to LV CT

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage