



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

24/Feb/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 24/Feb/2012 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	125.226	2960.541	1) Gujrat	5.727	139.253
2) Hydro	6.497	214.474	2) Madhya Pradesh	19.947	488.378
3) Gas	11.308	276.074	3) Chattisgarh	12.920	306.000
Total MSGENCO	143.031	3451.089	4) Maharashtra	51.310	1171.018
B) OTHERS			5) Goa	-7.076	-153.131
1) JSW JAIGAD	26.538	582.794	6) TAPS 1&2 Injection	7.800	186.863
2) WPCL	7.275	188.739	7) RGPPL Injection	23.255	568.940
3) Other CPP / IPP	8.052	174.431	8) Pench (Excess)	-0.609	-11.008
4) Wind Generation	3.159	94.546	# Total Cent. Sector	113.274	2696.313
5) PENCH (MS)	0.609	11.401	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-6.831	-195.207
1) TPCL Thermal	27.436	494.196	G) Bilateral Power *		
2) TPCL Hydro	3.657	99.276	1) MSEDCL Bilateral	29.508	812.012
TOTAL TPCL	31.093	593.472	Include PX	0.000	24.273
3) REL Thermal	12.634	298.194	2) MUMBAI Bilateral	10.399	196.697
D) STATE			Include PX	-0.321	-59.135
1) Thermal (A1+C1+C3)	165.296	3752.931	3) MUMBAI Schedule	10.399	220.461
2) Hydro (A2+B5+C2)	10.763	325.151	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.308	276.074	1) MSEDCL	295.107	7004.106
4) Wind (B4)	3.159	94.546	2) TPCL	34.171	727.522
5) CPP (B1+B2+B3)	41.865	945.964	3) REL	16.386	358.178
TOTAL STATE	232.391	5394.666	TOTAL STATE	345.664	8089.806

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5314	5125	5255
MSGENCO Hydro	605	236	102
MSGENCO Gas	461	469	477
MSGENCO Total Generation	6380	5830	5834
Central Sector Receipt	4793	5102	4405
WIND	49	179	211
CPP / IPP	1822	1819	1561
Exchange with Mumbai	-441	-421	-140
MSEDCL DEMAND MET	12650	12559	11871
Load Shedding (LS)	1919	693	357
MSEDCL DEMAND (INCL. LS)	14569	13252	12228
TPCL GENERATION	1597	1531	823
REL GENERATION	529	529	524
TPCL+REL DEMAND	2567	2481	1487
STATE DEMAND MET	15217	15040	13358
Load Management (LM)	2156	3563	1674
Total Load Relief (LS+LM)	4075	4256	2031
UNRESTRICTED STATE DEMAND	19292	19296	15389
Frequency (Hz)	49.82	49.85	49.80

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.31 Hz at 17.02 Hrs	49.3 Hz at 18.43 Hrs	49.81	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 24/Feb/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.11	68.64	140	72	125
Unit 6	3.26	83.52	150	123	140
Unit 7	3.46	93.98	170	120	150
Total	9.83	246.14			415
Bhusawal					
Unit 2	4.02	95.50	180	150	180
Unit 3	4.34	82.12	195	170	180
Unit 4	0.38	0.85	35	0	0
Total	8.74	178.46			360
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.14	105.13	190	166	170
Unit 5	3.85	90.48	175	140	140
Unit 6	4.65	94.44	228	155	195
Unit 7	4.63	114.45	213	177	190
Total	17.27	404.51			695
Chandrapur					
Unit 1	3.56	64.80	158	133	160
Unit 2	3.97	95.26	170	162	165
Unit 3	3.75	97.41	170	130	170
Unit 4	4.81	116.81	205	185	210
Unit 5	11.04	263.92	475	430	475
Unit 6	11.16	251.95	480	416	460
Unit 7	10.31	236.38	460	325	470
Total	48.60	1126.54			2110
Paras					
Unit 3	5.69	117.73	261	218	250
Unit 4	5.42	129.91	242	203	250
Total	11.11	247.63			500
Khaparkheda					
Unit 1	4.86	108.48	215	165	210
Unit 2	4.49	91.45	200	170	200
Unit 3	5.32	107.46	226	219	210
Unit 4	5.30	124.30	224	214	210
Unit 5		41.94	0	0	
Total	19.98	473.63			830
Nasik					
Unit 3	5.04	118.86	220	190	210
Unit 4	0.00	97.54	0	0	0
Unit 5	4.66	67.22	210	174	210
Total	9.70	283.62			420
Uran					
All Units	11.31	276.07	491	451	470
Total	11.31	276.07			470
PENCH (MS)					
Pench (MS)	0.61	11.40	50	0	
Total	0.61	11.40			
Koyna					
Stage 1-2	1.99	48.17	335	25	600
Stage 4	1.09	21.79	264	0	250
Stage 3	0.33	15.06	158	0	320
Total	3.42	85.02			1170
Kovna 12&4 Total	3.08	69.96			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.30	7.10	19	0	0
VTRNA	0.00	16.03	0	0	0
TILLARI	0.25	8.36	60	0	60
BHTGR/VEER	0.03	4.32	2	1	2
BHIRA T.R.	0.14	5.72	62	0	41
RNGR+BHTSA	0.32	8.48	14	13	15
BHANDARDRA	0.00	10.55	0	0	0
ELDARY	0.27	4.12	14	0	13
SMLHY PTN	0.87	22.89	40	30	0
GHATGHAR	0.91	41.88	240	0	0
Total	3.08	129.45			131
Wind					
MalharPeth	0.09	4.26			
Vankuswadi	0.20	6.22			
ATIT	0.02	1.86			
Kale	0.06	2.32			
Satara	0.28	12.23			
Shirala	0.06	2.65			
K Mahankal	0.20	4.50			
Supa	0.15	2.60			
Vita	0.14	11.72			
Dondaicha	1.31	30.57			
Sakri	0.18	3.85			
Nandurbar	0.15	3.00			
Khandke	0.20	5.53			
Khaparale	0.10	3.23			
Total	3.16	94.55			
CPP					
JSW JAIGAD	26.54	582.79	1163	976	1100
WARDHA	7.28	188.74	338	259	330
Other CPPs	8.05	174.43			
Total	41.86	945.96			1430
Tata					
Trombay 4	0.00	1.57	0	0	0
Trombay 5	10.45	112.04	495	280	500
Trombay 6	7.49	141.36	416	155	500
Trombay 7A	2.38	67.71	128	71	120
Trombay 7B	1.46	38.21	69	53	60
Trombay 8	5.65	133.31	250	178	250
TATA Hydro	3.66	99.28	463	0	447
Total	31.09	593.47			1877
REL					
1&2	12.63	298.19	530	507	500
Total	12.63	298.19			500
Cent Sect					
Share					4750
Total					4750

MS PG CL	Thermal	125.23	2960.54			5330
	Thml+Gas	136.53	3236.62			5800
	Hydro	6.50	214.47			1301
	Total	143.03	3451.09			7101
State Total		232.39	5394.67			15658

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 24/Feb/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	5313	102	478	5893	259	1639	4474	4516	-440	-302	12005	2148	12169	1714	15867	49.82
2	5286	97	478	5861	247	1651	4360	4468	-299	-180	12047	2265	12378	1566	15878	49.90
3	5255	102	477	5834	211	1561	4339	4405	-276	-140	11871	2031	12228	1487	15389	49.80
4	5257	102	477	5836	129	1559	4310	4558	-252	-115	11967	2264	12330	1440	15671	49.87
5	5254	102	474	5830	115	1622	4293	4728	-241	-111	12184	2310	12577	1434	15928	49.84
6	5261	278	480	6019	131	1686	4319	4628	-268	-161	12310	2636	12926	1552	16498	49.75
7	5306	497	481	6284	75	1805	4330	4436	-265	-131	12494	3466	13886	1701	17661	49.72
8	5319	419	481	6219	94	1831	4339	4754	-312	-126	12798	3917	14354	1839	18554	49.76
9	5292	377	491	6160	69	1859	4394	4640	-365	-269	12484	3985	14129	2056	18525	49.70
10	5274	681	486	6441	60	1846	4529	4707	-423	-358	12721	4113	14568	2337	19171	49.72
11	5314	605	461	6380	49	1822	4661	4793	-531	-441	12650	4075	14569	2567	19292	49.82
12	5324	448	464	6236	38	1785	4730	4988	-538	-370	12727	3891	14454	2625	19243	49.73
13	5276	471	460	6207	32	1802	4848	4863	-533	-374	12580	3991	14406	2599	19170	49.80
14	5203	409	460	6072	35	1807	4857	4912	-536	-323	12553	3782	14225	2468	18803	49.90
15	5176	227	456	5859	56	1822	4749	5127	-489	-393	12521	3481	14054	2506	18508	49.76
16	5125	296	451	5872	70	1816	4670	5156	-506	-387	12547	3352	14071	2547	18446	49.74
17	5115	141	457	5713	149	1834	4670	4645	-600	-437	11909	3800	13458	2512	18221	49.80
18	5130	176	464	5770	172	1820	4667	3984	-533	-417	11329	3872	12489	2456	17657	49.98
19	5037	190	467	5694	167	1830	4815	4260	-484	-390	11601	4442	12539	2425	18468	49.82
20	5125	236	469	5830	179	1819	5095	5102	-538	-421	12559	4256	13252	2481	19296	49.85
21	5164	184	470	5818	233	1722	5093	5162	-533	-353	12632	4032	13124	2326	18990	49.87
22	5195	124	473	5792	196	1684	5097	4778	-513	-243	12257	3829	12570	2146	18232	49.84
23	5177	119	475	5771	174	1644	4907	4744	-484	-189	12166	3653	12442	1975	17794	49.83
24	5048	114	478	5640	219	1599	4750	4920	-440	-200	12195	3018	12401	1799	17012	49.82
MUs	125.2 3	6.50	11.31	143.03	3.16	41.86	111.30	113.27	-10.40	-6.83	295.11	82.61	319.60	50.56	428.27	49.81

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 24/Feb/2012

Position as on 6.30 Hrs of 25/Feb/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	25/02/2012
Cent_Sect NTPC(K-1)	210	20/12/2011	13.44		Continued.	Annual Overhaul.	25/02/2012
FORCED OUTAGE							
Dabhol 3B	230	04/02/2012	23.43		Continued.	Gas Shortage	
Uran Unit 8	108	11/02/2012	12.02		Continued.	Gas Shortage	
Khaparkheda Unit 5	500	13/02/2012	22.18		Continued.	Low Vaccum.	
Tata Trombay 4	150	14/02/2012	00.08		Continued.	Withdran.	
Dabhol 1B	230	20/02/2012	14.00	24/02/2012	10.12	Gas Shortage.	
Dabhol 3A	230	21/02/2012	21.58		Continued.	Gas shortage.	
Dabhol 3X	290	21/02/2012	21.58		Continued.	Gas shortage.	
Cent_Sect NTPC(V-7)	500	22/02/2012	13.53	24/02/2012	09.17	Boiler tube leakage.	
Uran Unit 5	108	23/02/2012	11.35		Continued.	Gas Shortage	
Nasik Unit 4	210	23/02/2012	22.33		Continued.	Boiler Tube Leakage	26/02/2012
Bhusawal Unit 4	500	24/02/2012	14.00	24/02/2012	21.21	Class a protection operated	
Cent_Sect NTPC(V-8)	500	24/02/2012	15.17	24/02/2012	17.04	Replacement of Bus Duct Bellow	
Bhusawal Unit 4	500	24/02/2012	22.01	25/02/2012	04.16	Class a protection operated	
Cent_Sect NTPC(V-6)	210	24/02/2012	22.08		Continued.	Boiler Tube Leakage	
Koradi Unit 5	200	24/02/2012	23.46		Continued.	Boiler Tube Leakage	
Cent_Sect NTPC(V) 9	500	24/02/2012	23.59		Continued.	Boiler Tube Leakage	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 24/Feb/2012

Position as on 6.30 Hrs of 25/Feb/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur	29/12/2011	07:54		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temprrory reconfigured as Tarapur-Boisar ckt-II
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parly(PG) - Wardha (PG) - I	15/02/2012	17.03		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	21/02/2012	23.35		Continued.	Over Voltage.
Kolhapur - Mapusa - I	23/02/2012	21.29	24/02/2012	11.28	Over Voltage
Wardha - Akola - I	24/02/2012	22.09		Continued.	Over Voltage
Kolhapur - Mapusa - I	24/02/2012	22.15		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Kalwa-Kharghar	22/02/2012	10.30		Continued.	Taken on TBC,connection IPS tube.
Lonikand-Karad	23/02/2012	11.38	24/02/2012	10.37	Replacement of Insulator(Ready for charging at 17.49Hrs)
Kalwa-Kharghar	24/02/2012	07.54	24/02/2012	12.48	Removing of IPS Tube betn.29C and 29D Isolator
Koradi - Bhusawal	24/02/2012	10.10	24/02/2012	16.31	New PMU commissioning and Q.M.work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 150 MVA ICT @ Bhandara	28/12/2011	13.57		Continued.	Replacement of ICT by 200MVA (Up to 29/2/12)
Boiser - Borivali	29/12/2011	08.40		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temporary reconfigured as Tarapur-Boisar ckt-II
Uran-Kharghar-II	15/02/2012	07.42		Continued.	Mumbai system strengthing work
Khargar-Topworth	15/02/2012	07.47		Continued.	Mumbai system strengthing work
Kharghar-TSS	18/02/2012	08.52		Continued.	Temporary Reconfigured as Uran-TSS @ 20.30 DT 18.02.2012.
Uran - Kharghar - I	19/02/2012	07.50		Continued.	Mumbai System Strengthening Work.
220/132 KV 100 MVA T/F - I @ Oglewadi	20/02/2012	11.50		Continued.	Replacement of CTR valve and attending oil leakage.
220/6.6KV,40MVA Stn..T/F-II at Korady	21/02/2012	11.03		Continued.	Tan delta of CT and Q.M.Work
Kalwa - Khargar	21/02/2012	12.24		Continued.	Mumbai system strengthning work.
Khaperkheda - Koradi	22/02/2012	09:15	24/02/2012	15.07	C. B. O/H work (02 days).
Trombay - Sonkar	23/02/2012	07.05		Continued.	To replace old Rusted Tower
Trombay - Tifil	23/02/2012	07.14		Continued.	To replace old Rusted Tower
220/132KV 100MVA ICT @ Bhugaon	23/02/2012	18.35		Continued.	Main Breaker Compressor Prob.(ICT is on TBC)
Karad-Pedambe	24/02/2012	09.00	24/02/2012	17.50	Replacement of Isolator
Oni - Kharepatan	24/02/2012	09.10	24/02/2012	17.15	Bay Maint.work
220/132 KV 200 MVA ICT-II @ Boiser	24/02/2012	09.42	24/02/2012	18.45	R.M.Work
Padgha-Jambhul-I	24/02/2012	09.58	24/02/2012	17.52	R.M.work
Main Bus - II at Bhoisor	24/02/2012	13.00		Continued.	B Bus PT replacement
Kalwa - Borivali	24/02/2012	15.17	24/02/2012	16.23	Breaker timing work(Taken on TBC)
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Feb/2012

Position as on 6.30 Hrs of 25/Feb/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Amravati - Achalpur	16/01/2012	10.10		Continued.	Breaker Problem(Ckt is on TBC)
Phursungi-Kothrud	25/02/2012	00.41	25/02/2012	03.42	Q.M.Work
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Road Side Bus @ Kalwa	24/02/2012	07.05	24/02/2012	14.25	Replacement of single core conductor by twin core
Vasai - Padgha	24/02/2012	10.00	24/02/2012	18.14	LILO work at Vasai
Kolshet-Vasai	24/02/2012	10.05	24/02/2012	16.30	Stringing of Conductor
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Khaparkheda-Kawlewada-I	24/02/2012	10.01	24/02/2012	14.27	To attend Hot Spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Aurangabad-Deepnagar-II	16/02/2012	16.56		Continued.	Over Voltage.
Bhusawal- Aurangabad	23/02/2012	16.51		Continued.	Over Voltage
Karad - Kolhapur - II	24/02/2012	17.34		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bale-Murud	22/02/2012	22.00		Continued.	Due to Lomboti ICT loading.
Padgha-Temghar I	23/02/2012	14.14		Continued.	To control Padgha ICT Loading
Padgha - Temghar - II	23/02/2012	16.52		Continued.	To control Padgha ICT Loading
Chandrapur - Warora	23/02/2012	21.15		Continued.	To Control Warora-Wardha Line Loading.
Chinchwad - Parvati	24/02/2012	18.50	25/02/2012	04.48	To control Bhosari-Telco line loading
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	21/01/2012	03.36		Continued.	Buchholz Alarm Persist.
400/220 KV 315 MVA ICT - I @ Chakan	24/02/2012	00.12	25/02/2012	04.19	R Phase CT Burst(LV Side)
400/220 KV 315 MVA ICT-II @ Chakan	24/02/2012	00.12	24/02/2012	01.48	Bus Bar Prot.Operated
Dabhol-Nagothane-II	24/02/2012	13.37	24/02/2012	14.19	Distance Protection
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Lonikand-Ranjangaon	24/02/2012	00.12	24/02/2012	00.30	Tripped without indication
Lonikand-Alephata	24/02/2012	00.12	24/02/2012	00.27	Tripped without indication
Chakan- Volkswageon	24/02/2012	00.12	24/02/2012	02.02	Bus Bar Prot.Operated
Chakan - Mahindra Vechicles	24/02/2012	00.12	24/02/2012	02.02	Bus Bar Prot.Operated
Chakan - Bhosari	24/02/2012	00.12	24/02/2012	02.56	Bus Bar Prot.Operated
Chinchwad - Chakan	24/02/2012	00.12	25/02/2012	04.23	Bus Bar prot.operated at Chakan
Khaparkheda-Kawlewada-II	24/02/2012	12.35	24/02/2012	12.51	Distance Protection
220/132KV 200MVA ICT - I at Parbhani	24/02/2012	18.38	24/02/2012	20.10	Bus Bar Protection Operated
220/132 KV 200 MVA ICT - II @ Parbhani	24/02/2012	18.38	24/02/2012	20.00	Bus Bar Protection Operated
Bus Section - I @ Pophali	24/02/2012	18.50	24/02/2012	19.30	LBB operated
Pophali - Pedambe	24/02/2012	18.50	24/02/2012	19.30	LBB Operated at Pophali
Pophali - KDPH	24/02/2012	18.50	24/02/2012	19.42	LBB operated at Pophali
Pophali - Kandalgaon	24/02/2012	18.50	24/02/2012	19.43	LBB operated at Pophali

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 24/Feb/2012

Position as on 6.30 Hrs of 25/Feb/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 132KV			Outage Type TRIPPED		
Parbhani - Parbhani - I	24/02/2012	18.38	24/02/2012	19.54	Bus Bar Protection Operated
Parbhani - Parbhani - II	24/02/2012	18.38	24/02/2012	19.56	Bus Bar Protection Operated
Parbhani-Jintur	24/02/2012	18.38	24/02/2012	19.47	Bus Bar Protection Operated
Parbhani-Parthur	24/02/2012	18.38	24/02/2012	20.15	Bus Bar Protection Operated
Parbhani-Pathari	24/02/2012	18.38	24/02/2012	19.45	Bus Bar Protection Operated
Parbhani-Purna	24/02/2012	18.38	24/02/2012	20.07	Bus Bar Protection Operated
Main Bus @ Parbhani	24/02/2012	18.38	24/02/2012	19.38	Bus Bar Protection Operated
Yawal-chopda	25/02/2012	00.35		Continued.	B Phase PT Burst at Chopda end

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 25/Feb/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	144
Unit 7	210	130
	620	274
Bhusawal		
Unit 2	210	161
Unit 3	210	161
Unit 4	500	
	920	322
Parli		
Unit 3	210	0
Unit 4	210	165
Unit 5	210	165
Unit 6	250	185
Unit 7	250	180
	1130	695
Chandrapur		
Unit 1	210	160
Unit 2	210	165
Unit 3	210	170
Unit 4	210	210
Unit 5	500	475
Unit 6	500	460
Unit 7	500	450
	2340	2090
Paras		
Unit 3	250	250
Unit 4	250	230
	500	480
Khaparkheda		
Unit 1	210	210
Unit 2	210	190
Unit 3	210	210
Unit 4	210	210
Unit 5	500	
	1340	820
Nasik		
Unit 3	210	210
Unit 4	210	0
Unit 5	210	210
	630	420
Uran		
All Units	852	480
	852	480
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	19
VTRNA	60	0
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	2
BHIRA T.R.	80	40
RNGR+BHTSA	20	13
BHANDARDRA	45	0
ELDARY	23	13
SMLHY PTN	12	18
GHATGHAR	250	0
	611	165
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1059
WARDHA	405	330
Other CPPs	0	
	1005	1389
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4770
	3455	4770