



***Maharashtra State Electricity Transmission  
Company Ltd.***

# **State Load Dispatch Center, Airoli**

## **Daily system Report**

**for**

**24/Mar/2014**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 24/Mar/2014 MONDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	138.288	2947.685	1) Gujrat	3.872	-11.436
2) Hydro	17.044	296.743	2) Madhya Pradesh	23.850	475.214
3) Gas	4.633	157.882	3) Chattisgarh	9.720	217.100
<b>Total MSGENCO</b>	<b>159.965</b>	<b>3402.310</b>	4) Maharashtra Net	87.529	1785.800
B) 1) JSW JAIGAD	11.851	345.904	(Incl. 765kV Solapur-Raichur)	-1.214	-32.981
2) WPCL	4.684	102.169	5) Goa	-6.018	-143.010
3) ADANI	36.052	790.778	6) TAPS 1&2 Injection	7.446	164.066
4) Other CPP / IPP	16.582	411.028	7) RGPPL Injection	0.000	0.000
5) Wind Generation	9.252	137.050	8) Pench (Excess)	0.000	-5.689
6) PENCH (MS)	0.000	5.689	<b># Total Cent. Sector</b>	<b>126.399</b>	<b>2482.045</b>
7) SOLAR	0.973	25.496	F) Other Exchanges		
C) 1) TPCL Thermal	14.347	347.734	1) With TPCL (Excess)	-25.618	-541.935
2) TPCL Hydro	4.849	81.616	G) Bilateral Power *		
<b>TOTAL TPCL</b>	<b>19.196</b>	<b>429.350</b>	1) MSEDCL Bilateral	17.508	292.660
3) REL Thermal	12.303	278.883	Include PX	-0.076	-108.086
D) STATE			2) MUMBAI Bilateral	22.753	462.131
1) Thermal (A1+C1+C3)	164.938	3574.302	Include PX	8.678	135.352
2) Hydro (A2+B6+C2)	21.893	384.048	3) MUMBAI Schedule	22.753	462.233
3) Gas (A3)	4.633	157.882	H) ENERGY CATERED (MUs)		
4) Wind (B5)	9.252	137.050	1) MSEDCL	340.140	7160.534
5) CPP/IPP (B1+B2+B3+B4)	69.169	895.153	2) TPCL	36.556	801.786
6) SOLAR (B7)	0.973	25.496	3) REL	20.560	448.345
<b>TOTAL STATE</b>	<b>270.858</b>	<b>5173.931</b>	<b>TOTAL STATE</b>	<b>397.256</b>	<b>8410.665</b>

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	6285	5833	5430
MSGENCO Hydro	1535	1501	193
MSGENCO Gas	191	219	162
<b>MSGENCO Total Generation</b>	<b>8011</b>	<b>7553</b>	<b>5785</b>
Central Sector Receipt	5822	5374	4765
WIND	33	403	529
CPP / IPP	3007	2764	2780
SOLAR	140	39	0
Exchange with Mumbai	-1323	-1356	-703
<b>MSEDCL DEMAND MET</b>	<b>15690</b>	<b>14777</b>	<b>13156</b>
Load Shedding	771	540	0
<b>MSEDCL DEMAND</b>	<b>16461</b>	<b>15317</b>	<b>13156</b>
TPCL GENERATION	1054	979	497
R-INFRA GENERATION	518	520	468
<b>TPCL+R-INFRA DEMAND</b>	<b>2895</b>	<b>2855</b>	<b>1668</b>
<b>STATE DEMAND MET</b>	<b>18585</b>	<b>17632</b>	<b>14824</b>
<b>STATE DEMAND</b>	<b>19356</b>	<b>18172</b>	<b>14824</b>
Frequency (Hz)	49.92	49.97	50.10

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.21 Hz at 16.56 Hrs	49.73 Hz at 23.07 Hrs	49.99	0 % of Time(min)

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 24/Mar/2014

Generating unit	Generation				OLC (MW)	Generating unit	Generation				OLC (MW)	
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)			Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)		
<b>Koradi</b>						<b>Total</b>	<b>10.96</b>	<b>191.91</b>			<b>1170</b>	
Unit 5	0.00	0.00	0	0	0	<b>Hydro</b>						
Unit 6	3.18	79.17	170	112	140	KDPH	0.67	12.26	36	18	19	
Unit 7	2.82	77.34	155	0	130	VTRNA	1.44	8.62	61	41	61	
<b>Total</b>	<b>6.01</b>	<b>156.51</b>			<b>270</b>	TILLARI	0.40	9.51	64	0	63	
<b>Bhusawal</b>						BHTGR/VEER	0.07	0.33	3	3	3	
Unit 2	3.24	60.36	145	125	140	BHIRA T.R.	0.13	4.08	41	0	40	
Unit 3	3.06	66.90	135	120	140	RNGR+BHTSA	0.32	7.75	15	12	12	
Unit 4	9.34	168.60	510	310	430	BHANDARDRA	0.00	8.48	0	0	0	
Unit 5	8.33	195.98	420	280	372	ELDARY	0.35	1.78	15	14	12	
<b>Total</b>	<b>23.98</b>	<b>491.83</b>			<b>1082</b>	SMLHY_PTN	0.96	20.76	40	40	6	
<b>Parli</b>						GHATGHAR	1.74	31.27	250	0	0	
Unit 3	0.00	0.00	0	0	0	<b>Total</b>	<b>6.08</b>	<b>104.84</b>			<b>216</b>	
Unit 4	0.00	75.48	0	0	0	<b>Wind</b>						
Unit 5	3.89	60.57	180	129	155	MalharPeth	0.46	5.14				
Unit 6	4.52	95.23	250	171	170	Vankuswadi	0.64	8.88				
Unit 7	4.59	109.91	250	173	170	ATIT	1.13	1.99				
<b>Total</b>	<b>13.01</b>	<b>341.18</b>			<b>495</b>	Kale	0.26	2.38				
<b>Chandrapur</b>						Satara	0.15	32.87				
Unit 1	3.19	77.11	138	102	150	Shirala	0.29	3.12				
Unit 2	3.93	81.10	169	151	165	K Mahankal	0.97	1.33				
Unit 3	4.24	93.17	187	146	190	Supa	0.12	2.80				
Unit 4	4.92	107.74	211	178	210	Vita	1.20	18.30				
Unit 5	11.00	209.22	485	370	470	Dondaicha	2.83	38.64				
Unit 6	9.94	192.08	455	380	450	Sakri	0.35	4.61				
Unit 7	8.81	147.23	425	286	400	Nandurbar	0.38	3.54				
<b>Total</b>	<b>46.03</b>	<b>907.65</b>			<b>2035</b>	Khandke	0.15	6.91				
<b>Paras</b>						Khaparale	0.32	6.54				
Unit 3	4.69	100.01	223	180	250	<b>Total</b>	<b>9.25</b>	<b>137.05</b>				
Unit 4	4.82	121.13	228	181	250	<b>CPP</b>						
<b>Total</b>	<b>9.50</b>	<b>221.14</b>			<b>500</b>	JSW_JAIGAD	11.85	345.90	538	464	486	
<b>Khaparkheda</b>						WARDHA	4.68	102.17	202	190	218	
Unit 1	4.00	88.58	185	140	180	Adani	36.05	790.78	1600	1430	1234	
Unit 2	3.78	84.65	185	115	180	Other_CPPs	16.58	411.03			465	
Unit 3	3.69	95.93	189	0	180	<b>Total</b>	<b>69.17</b>	<b>1649.88</b>			<b>2403</b>	
Unit 4	4.71	54.41	213	176	210	<b>SOLAR</b>						
Unit 5	11.46	237.11	502	418	500	Total	0.97	25.50				
<b>Total</b>	<b>27.65</b>	<b>560.68</b>			<b>1250</b>	<b>Total</b>	<b>0.97</b>	<b>25.50</b>				
<b>Nasik</b>						<b>Tata</b>						
Unit 3	4.17	85.01	180	165	180	Trombay 4	0.00	0.00	0	0	0	
Unit 4	4.42	94.25	194	175	190	Trombay 5	10.89	244.11	503	316	500	
Unit 5	3.52	89.43	194	0	190	Trombay 6	0.00	0.00	0	0	0	
<b>Total</b>	<b>12.11</b>	<b>268.70</b>			<b>560</b>	Trombay 7A	2.08	65.43	115	59	120	
<b>Uran</b>						Trombay 7B	1.38	38.20	67	47	60	
All Units	4.63	157.88	228	148	150	Trombay 8	0.00	0.00	0	0	0	
<b>Total</b>	<b>4.63</b>	<b>157.88</b>			<b>150</b>	TATA Hydro	4.85	81.62	448	0	447	
<b>PENCH (MS)</b>						<b>Total</b>	<b>19.20</b>	<b>429.35</b>			<b>1127</b>	
Pench (MS)	0.00	5.69	0	0	0	<b>REL</b>						
<b>Total</b>	<b>0.00</b>	<b>5.69</b>			<b>0</b>	1&2	12.30	278.88	529	389	500	
<b>Koyna</b>						<b>Total</b>	<b>12.30</b>	<b>278.88</b>			<b>500</b>	
Stage 1-2	2.20	73.74	275	40	600	<b>Cent Sect</b>						
Stage 4	6.66	83.61	1103	0	250	Share					5877	
Stage 3	2.10	34.56	240	0	320	<b>Total</b>					<b>5877</b>	
<b>Koyna 12&amp;4 Total</b>	<b>8.86</b>	<b>157.35</b>			<b>850</b>	<b>MS PG CL</b>						
							Thermal	138.29	2947.68			6192
							Thml+Gas	142.92	3105.57			6342
							Hydro	17.04	296.74			1386
							<b>Total</b>	<b>159.96</b>	<b>3402.31</b>			<b>7728</b>
							<b>State Total</b>	<b>270.86</b>	<b>5173.93</b>			<b>17635</b>

# State Load Dispatch Center, Airoli (MSETCL)

Hourly Load Data As on 24/Mar/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDING	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	5477	284	160	5921	406	2829	0	5146	5193	-792	-980	13369	0	13369	1997	15366	50.03
2	5443	214	161	5818	368	2821	0	5015	4925	-661	-802	13130	0	13130	1820	14950	50.11
3	5437	189	161	5787	461	2877	0	4953	5129	-598	-692	13562	0	13562	1714	15276	50.02
4	5430	193	162	5785	529	2780	0	4954	4765	-598	-703	13156	0	13156	1668	14824	50.10
5	5329	203	162	5694	467	2791	0	4928	5047	-597	-763	13236	0	13236	1649	14885	50.07
6	5707	209	161	6077	398	2951	0	4973	5262	-591	-663	14025	121	14146	1733	15879	50.06
7	5883	421	152	6456	344	2771	2	5096	5068	-654	-671	13970	429	14399	1862	16261	50.00
8	5964	665	148	6777	264	2917	24	5140	4963	-684	-800	14145	865	15010	2010	17020	50.07
9	6175	571	191	6937	216	2897	65	5280	5227	-805	-922	14420	862	15282	2293	17575	49.98
10	6355	868	191	7414	80	2879	95	5501	5665	-1041	-1128	15005	669	15674	2629	18303	49.93
11	6304	1494	208	8006	46	3025	117	5672	5659	-1213	-1292	15561	680	16241	2851	19092	49.94
12	6285	1535	191	8011	33	3007	140	5828	5822	-1323	-1323	15690	771	16461	2895	19356	49.92
13	6030	1418	195	7643	113	2787	157	5827	5995	-1339	-1302	15393	897	16290	2896	19186	49.93
14	5848	1434	226	7508	231	2723	137	5690	5589	-1239	-1316	14872	794	15666	2837	18503	49.92
15	5866	1521	222	7609	262	2803	98	5731	5795	-1279	-1299	15268	614	15882	2867	18749	49.89
16	5850	1945	228	8023	301	2775	73	5573	5609	-1289	-1366	15415	537	15952	2887	18839	49.95
17	5833	1501	219	7553	403	2764	39	5511	5374	-1267	-1356	14777	540	15317	2855	18172	49.97
18	5693	380	215	6288	432	2710	24	5044	5123	-1045	-1360	13217	266	13483	2787	16270	50.02
19	5466	321	209	5996	604	2867	2	5090	4845	-1005	-1230	13084	53	13137	2684	15821	49.94
20	5470	431	211	6112	605	3036	0	5281	5563	-1152	-1157	14159	49	14208	2707	16915	49.94
21	5572	343	215	6130	703	3057	0	5038	5103	-1031	-1093	13900	37	13937	2571	16508	49.97
22	5654	245	215	6114	715	2982	0	4951	4754	-913	-1173	13392	29	13421	2385	15806	49.99
23	5655	215	215	6085	658	3120	0	4858	5085	-821	-1169	13779	27	13806	2309	16115	49.93
24	5562	444	215	6221	613	3000	0	4543	4839	-816	-1058	13615	24	13639	2211	15850	49.97
<b>MUs</b>	<b>138.29</b>	<b>17.04</b>	<b>4.63</b>	<b>159.96</b>	<b>9.25</b>	<b>69.17</b>	<b>0.97</b>	<b>125.62</b>	<b>126.40</b>	<b>-22.75</b>	<b>-25.62</b>	<b>340.14</b>	<b>8.26</b>	<b>348.40</b>	<b>57.12</b>	<b>405.52</b>	<b>49.99</b>

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 24/Mar/2014**

Position as on 6.30 Hrs of 25/Mar/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
<b>FORCED OUTAGE</b>							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Uran Unit 8	108	03/01/2014	14.06		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T, Fire at turbine track.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
Koradi Unit 5	200	23/02/2014	04.04		Continued.	ID Fan Problem.	
CPP JSW (J) U2	300	28/02/2014	17.52		Continued.	No Schedule.	
CPP JSW (J) U1	300	12/03/2014	12:00		Continued.	Condensor Tube Leakage.	
Uran Unit 6	108	16/03/2014	08.03		Continued.	gas shortage	
CPP Adani U-2	660	20/03/2014	11.32		Continued.	BTL.	
Nasik Unit 5	210	21/03/2014	04.40	24/03/2014	03.20	Electrical Fault.	
Uran Unit B0	120	22/03/2014	16.27	24/03/2014	12.34	boiler prot.	
Uran Unit 7	108	22/03/2014	16.27	24/03/2014	08.27	bearing voltage high	
Koradi Unit 7	210	22/03/2014	9.35	24/03/2014	02.18	Id fan a tripped on bearing temp. high	
Parli Unit 4	210	24/03/2014	00.01		Continued.	Coal Shortage.	
CPP INDIABULLS	270	24/03/2014	12.30	24/03/2014	17.38	Turbine Fault.	
Khaparkheda Unit 3	210	24/03/2014	18.16	24/03/2014	21.39	ID Fan Problem.	
Parli Unit 5	210	25/03/2014	12.18		Continued.	Stator Earth Fault	
Chandrapur Unit 2	210	25/03/2014	16.31	25/03/2014	20.38	UPS Fail	

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 24/Mar/2014**

Position as on 6.30 Hrs of 25/Mar/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Kolhapur-Mapusa-II	24/03/2014	16.46	25/03/2014	08.25	Over Voltage.
<b>Voltage Level : 500KV</b>			<b>Outage Type HAND TRIPPED</b>		
765KV Akola II - Tiroda - I	23/03/2014	17.18		Continued.	Hand Tripped.
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Kolhapur - Mapusa - I	23/03/2014	16.15	24/03/2014	07.47	Over Voltage.
Dhule-Sar'Sarovar - I	23/03/2014	18.14	24/03/2014	08.27	Over Voltage.
Kolhapur - Mapusa - I	25/03/2014	17.09		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	25/03/2014	21.14		Continued.	Over Voltage
<b>IntraState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
New Koyna - Karad - I	19/03/2014	07.45		Continued.	Taken on TBC Attending air Leakage problem of CB.
400/220 KV 300 MVA ICT-I @ Koradi	19/03/2014	12.30		Continued.	Repl.Of Y Phase ICT-I(Up to 28-3-14)
Bus II at Boiser	23/03/2014	09.20	24/03/2014	14.30	A.M.Work.
400/220KV 315MVA ICT I.Main Bay at Akola	24/03/2014	11.18	24/03/2014	18.34	Q.M.work.
400/220 KV 315 MVA ICT-I @ Nagothane	24/03/2014	11.45		Continued.	Taken on TBC.
400/220KV 315 MVA ICT-I @ Padgha	24/03/2014	13.44	24/03/2014	18.46	Oil leakage frob Buchholz realy of B Phase Unit.
Dhule - Babaleshwar - II	25/03/2014	10.30	25/03/2014	14.05	Repl.of Insulator String
400/220KV 500MVA ICT-III at Bableswhar	25/03/2014	12.12	25/03/2014	15.13	Meggaring of Dead section of 400KV M.B.I(Taken on TBC)
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
220/100KV 200MVA ICT-II at Kalwa	21/03/2014	15.30	24/03/2014	17.25	HV Side Own Bkr on TBC.
Theur-Phursungi-I	23/03/2014	23.20	24/03/2014	02.21	Maint.work.
Pophali-New Koyna	24/03/2014	08.00	24/03/2014	16.50	P.M.Work.
Dahanu-Bhoisor	24/03/2014	08.17	24/03/2014	09.20	Main Of B Bus Isolator.
Mumewadi-Mudshingi	24/03/2014	09.12	24/03/2014	18.24	Replacement Of weak insulators in foggy.
Apta-Uran-IV	24/03/2014	09.43	24/03/2014	19.40	Replacement of Disc. insulator by polymer.
Karad-Mudsingi-IV	24/03/2014	10.05	24/03/2014	14.44	P.M.Work.
Nivali-Pawas	25/03/2014	10.05	25/03/2014	11.28	Hot washing of Insulator
Paranda - Barshi	25/03/2014	10.23	25/03/2014	13.30	Q.M.Work
220/110 KV 200 MVA T/F-II @ Apta	25/03/2014	11.22	25/03/2014	18.51	Tan Delta Measurement
New Parly - Beed - I	25/03/2014	11.39	25/03/2014	16.31	Jumper Nutbolt Tightening work
Khargar-Topworth	25/03/2014	14.00	25/03/2014	17.35	Installation of Vibration Damper
Pawas-Kharepatan	25/03/2014	14.43	25/03/2014	16.10	Maintenance work
220/132 KV 200 MVA ICT-II @ Harangul	25/03/2014	18.00	25/03/2014	19.00	Oil Leakage
<b>Voltage Level : 500KV</b>			<b>Outage Type HAND TRIPPED</b>		
765 KV (Akola 2) 240 MVAR bus reactor	23/03/2014	17.30		Continued.	Hand Tripped.
765/400KV 1500MVA ICT	25/03/2014	05.30	25/03/2014	19.13	Due To tripping of U-4.

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 24/Mar/2014**

Position as on 6.30 Hrs of 25/Mar/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
at Tiroda					
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
New Koyna - Dabhol - I	06/02/2014	00.02		Continued.	Over Voltage.(RFC 20.35 Hrs on 16.02.14)
Karad-Jaigad I	23/03/2014	16.40	24/03/2014	08.41	Over Voltage.
Karad - Kolhapur - II	23/03/2014	16.54	24/03/2014	06.43	Over Voltage.
Talegaon PG - Aurangabad - II	23/03/2014	16.54	24/03/2014	09.18	To control Akola - A'bad load.
Bhusawal- Aurangabad	23/03/2014	18.03	24/03/2014	07.00	Over Voltage.
Karad - Kolhapur - I	24/03/2014	16.37	25/03/2014	07.06	Over Voltage.
Karad-Jaigad I	24/03/2014	16.40	25/03/2014	08.44	Over Voltage
Bhusawal- Aurangabad	24/03/2014	18.25	25/03/2014	08.02	Over Volatge.
Karad - Kolhapur - II	25/03/2014	16.39		Continued.	Over Voltage
Karad-Jaigad I	25/03/2014	16.41		Continued.	Over Voltage
Bhusawal- Aurangabad	25/03/2014	17.38		Continued.	Over Voltage
<b>Voltage Level : 220KV</b>			<b>Outage Type HAND TRIPPED</b>		
Apta-Uran-III	25/03/2014	10.29	25/03/2014	18.35	Replacement of Insulator
<b>Voltage Level : 400KV</b>			<b>Outage Type TRIPPED</b>		
Dabhol-Nagothane - II	18/03/2014	13.15		Continued.	Distance Protection(RFC 17.35Hrs)
Padgha - Nagothane- II	24/03/2014	05.01	24/03/2014	05.51	Dist.Prot.
Akola - Indiabull (Nandgaonpeth)	24/03/2014	09.45	24/03/2014	10.25	Dist. Prot Optd.
<b>Voltage Level : 220KV</b>			<b>Outage Type TRIPPED</b>		
Chikhali - Jalna - I	16/03/2014	20.10		Continued.	y phase CT Burst,Bus Bar Prot.operated
Chikhali - Jalna - II	16/03/2014	20.10		Continued.	Bus Bar Prot.Operated

# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 25/Mar/2014

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>			TILLARI	60	64
Unit 5	200	0	BHTGR/VEER	21	3
Unit 6	210	125	BHIRA T.R.	80	40
Unit 7	210	130	RNGR+BHTSA	20	12
	<b>620</b>	<b>255</b>	BHANDARDRA	45	0
<b>Bhusawal</b>			ELDARY	23	12
Unit 2	210	140	SMLHY_PTIN	12	6
Unit 3	210	140	GHATGHAR	250	0
Unit 4	500	430		<b>611</b>	<b>234</b>
Unit 5	500	372	<b>Wind</b>		
	<b>1420</b>	<b>1082</b>	MalharPeth	0	
<b>Parli</b>			Vankuswadi	0	
Unit 3	210	0	ATIT	0	
Unit 4	210	0	Kale	0	
Unit 5	210	150	Satara	0	
Unit 6	250	180	Shirala	0	
Unit 7	250	180	K Mahankal	0	
	<b>1130</b>	<b>510</b>	Supa	0	
<b>Chandrapur</b>			Vita	0	
Unit 1	210	150	Dondaicha	0	
Unit 2	210	165	Sakri	0	
Unit 3	210	170	Nandurbar	0	
Unit 4	210	210	Khandke	0	
Unit 5	500	470	Khaparale	0	
Unit 6	500	415		<b>0</b>	
Unit 7	500	400	<b>CPP</b>		
	<b>2340</b>	<b>1980</b>	JSW_JAIGAD	1200	507
<b>Paras</b>			WARDHA	405	110
Unit 3	250	230	Adani	1980	1234
Unit 4	250	230	Other_CPPs	300	465
	<b>500</b>	<b>460</b>		<b>3885</b>	<b>2316</b>
<b>Khaparkheda</b>			<b>SOLAR</b>		
Unit 1	210	162	Total	0	
Unit 2	210	162		<b>0</b>	
Unit 3	210	170	<b>Tata</b>		
Unit 4	210	193	Trombay 4	150	0
Unit 5	500	475	Trombay 5	500	500
	<b>1340</b>	<b>1162</b>	Trombay 6	500	0
<b>Nasik</b>			Trombay 7A	120	120
Unit 3	210	180	Trombay 7B	60	60
Unit 4	210	190	Trombay 8	250	0
Unit 5	210	190	TATA Hydro	444	447
	<b>630</b>	<b>560</b>		<b>2024</b>	<b>1127</b>
<b>Uran</b>			<b>REL</b>		
All Units	852	220	1&2	500	500
	<b>852</b>	<b>220</b>		<b>500</b>	<b>500</b>
<b>PENCH (MS)</b>			<b>Cent Sect</b>		
Pench (MS)	53	0	Share	3455	5328
	<b>53</b>	<b>0</b>		<b>3455</b>	<b>5328</b>
<b>Koyna</b>					
Stage 1-2	600	600			
Stage 4	1000	250			
Stage 3	320	320			
	<b>1920</b>	<b>1170</b>			
<b>Hydro</b>					
KDPH	40	36			
VTRNA	60	61			