

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 24/Mar/2025 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	169.826	4109.072	1) Gujrat	0.788	43.219
2) Hydro	27.537	538.554	2) Madhya Pradesh	15.499	310.568
3) Gas	6.504	134.503	3) Chattisgarh	6.620	115.240
Total MSPGCL	203.867	4782.129	4) Maharashtra	235.275	5371.415
B) 1) APLM	64.694	1518.603	5) Goa (Amona)	-2.764	-64.461
2) JSWEL	19.456	548.662	Total	255.418	5775.981
3) VIPL	0.000	0.000	a) Mumbai Schedule	44.188	921.014
4) RPL(AMT)	31.156	742.141	b) Mumbai Drawl	45.978	1001.328
5) SWPGPL	12.305	297.466	c) MSEDCL Bilateral *	145.697	3139.745
6) Other IPP	19.067	570.024	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	44.188	921.014
C) 1) TPCL Thermal	11.276	266.726	Include PX	0.000	0.000
2) TPCL Hydro	4.832	78.673	Standby	0.000	0.000
3) TPCL Gas	3.950	92.801	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.994	226.391	1) MSEDCL	581.159	13747.102
D) STATE			2) Mumbai Discoms	75.030	1665.906
1) Thermal	336.774	8279.085	3) Other Discoms	13.426	315.130
(A1+C1+C4+(B1-B6))			TOTAL STATE	669.615	15728.138
2) Hydro	32.369	617.227			
(A2+C2)					
3) Gas	10.454	227.304			
(A3+B7+C3)					
4) Wind	9.295	216.347			
6) SOLAR	25.305	612.207			
TOTAL STATE	414.197	9952.170			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6049	6836	7233	7612
MSPGCL Hydro	1634	1706	2011	227
MSPGCL Gas	264	261	268	278
MSPGCL Total Generation	7947	8803	9512	8117
Central Sector Receipt	11489	11163	10539	10031
WIND	344	178	246	673
CPP / IPP Thermal	5234	5815	6846	5988
CPP / IPP Gas	0	0	0	0
SOLAR	3394	2369	0	0
Exchange with Mumbai	-2654	-2264	-1661	-1479
MSEDCL DEMAND MET	25144	25451	24876	22911
Load Shedding	0	0	0	0
MSEDCL DEMAND	25144	25451	24876	22911
TPCL GENERATION	699	990	1187	705
AEML GENERATION	323	497	486	154
MUMBAI DEMAND	3676	3751	3334	2338
OTHER DISCOM DEMAND	609	613	606	419
STATE DEMAND MET	29430	29815	28816	25668
STATE DEMAND	29430	29815	28816	25668
Frequency (Hz)	49.95	50.03	49.95	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.25 Hz at 18.03 Hrs	49.77 Hz at 19.20 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 24/Mar/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.95	92.28	174	132
Unit 8	13.30	323.82	579	462
Unit 9	13.36	323.19	595	477
Unit 10	13.20	310.25	580	475
Total	43.81	1049.54		
Bhusawal				
Unit 3	2.62	68.64	145	0
Unit 4	10.12	235.19	495	285
Unit 5	9.51	192.76	460	285
Unit 6	6.29	167.65	611	0
Total	28.55	664.24		
Parli				
Unit 6	4.39	111.88	245	139
Unit 7	4.26	105.74	238	137
Unit 8	4.16	101.42	211	147
Total	12.80	319.04		
Chandrapur				
Unit 3	4.17	100.54	198	119
Unit 4	3.39	64.92	152	126
Unit 5	8.25	172.71	395	275
Unit 6	9.78	195.22	470	290
Unit 7	8.82	216.71	427	290
Unit 8	9.06	247.93	434	287
Unit 9	0.00	0.00	0	0
Total	43.46	998.02		
Paras				
Unit 3	4.96	121.20	235	155
Unit 4	0.00	101.96	0	0
Total	4.96	223.16		
Khaparkheda				
Unit 1	3.84	90.34	185	125
Unit 2	3.93	92.83	189	110
Unit 3	4.12	88.87	190	130
Unit 4	3.77	89.87	184	124
Unit 5	10.65	256.62	470	350
Total	26.32	618.52		
Nasik				
Unit 3	3.22	74.29	156	116
Unit 4	3.49	86.73	170	121
Unit 5	3.22	75.53	155	116
Total	9.93	236.56		
Uran				
All Units	6.50	134.50	284	259
Total	6.50	134.50		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.22	6.11	21	0
Total	0.22	6.11		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	2.74	65.92	365	40
Stage 4	14.75	258.31	1001	0
Stage 3	3.58	69.48	278	0
Total	21.07	393.71		
Hydro				
KDPH	0.86	20.04	36	36
VTRNA	0.60	11.48	60	0
TILLARI	0.31	10.09	61	0
BHIRA T.R.	0.12	3.81	40	0
SMLHY_PTN	3.64	91.64	161	145
GHATGHAR	0.94	7.79	125	0
Total	6.47	144.84		
Wind				
Total	9.30	216.35	0	0
Total	9.30	216.35		
CPP				
APML(Mus)	64.69	1518.60	0	0
JSWEL(Mus)	19.46	548.66	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.16	742.14	0	0
SWPGPL-Mus	12.30	297.47	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.74	140.37	270	163
Other(Mus)	8.87	326.04	0	0
JPL	4.46	103.61	261	135
Total	146.68	3676.90		
SOLAR				
Total	25.30	612.21	0	0
Total	25.30	612.21		
Tata				
Trombay 5	7.48	177.60	460	262
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.46	58.05	108	98
Trombay 7B	1.49	34.76	64	60
TATA Hydro	4.83	78.67	352	126
Trombay 8	3.80	89.12	227	129
Total	20.06	438.20		
AEML				
DTPS U-1&2	8.99	226.39	498	154
Total	8.99	226.39		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	169.83	4109.07	MSPGCL Total	203.87	4782.13
			MSPGCL Thml+Gas	176.33	4243.58	Koyna 1,2 & 4 Total	17.49	324.23
			MSPGCL Hydro	27.54	538.55	State Total	414.20	9952.17

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 24/Mar/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7781	222	278	8281	454	6625	0	0	10737	10419	-1956	23323	0	0	23323	2848	501	26671	49.97
2	7495	227	278	8000	449	6225	0	0	10693	10648	-1747	23103	0	0	23103	2642	472	26217	49.96
3	7597	258	278	8133	597	6102	0	0	10382	10223	-1567	23049	0	0	23049	2451	439	25939	49.98
4	7612	227	278	8117	673	5988	0	0	10251	10031	-1479	22911	0	0	22911	2338	419	25668	50.00
5	7728	271	277	8276	692	6235	0	0	10094	10139	-1354	23557	0	0	23557	2292	431	26280	49.99
6	7841	239	278	8358	611	6348	0	0	10328	10583	-1371	24041	0	0	24041	2404	487	26933	50.00
7	8130	393	280	8803	565	6651	0	55	10138	10169	-1402	24303	0	9	24303	2535	538	27376	50.03
8	7957	1048	284	9289	530	6494	0	639	9428	9368	-1532	24234	0	14	24234	2679	554	27467	50.05
9	6732	1352	274	8358	360	5594	0	1592	9988	10145	-1900	23561	0	0	23561	3006	588	27155	50.02
10	6566	1410	270	8246	316	5151	0	2509	10606	10845	-2248	24213	0	0	24213	3357	606	28176	49.95
11	6338	1692	269	8299	382	5255	0	3134	11062	11053	-2471	25036	0	1	25036	3581	616	29233	49.94
12	6049	1634	264	7947	344	5234	0	3394	11428	11489	-2654	25144	0	7	25144	3676	609	29430	49.95
13	5813	1406	259	7478	316	5142	0	3448	11681	11282	-2638	24419	0	9	24419	3692	609	28720	49.91
14	5487	1443	260	7190	240	4971	0	3201	11568	11385	-2211	24175	0	36	24175	3649	601	28425	49.99
15	5763	1833	262	7858	245	4918	0	2904	11589	11929	-2248	25011	0	33	25011	3716	595	29322	50.01
16	6836	1706	261	8803	178	5815	0	2369	11483	11163	-2264	25451	0	11	25451	3751	613	29815	50.03
17	6991	1807	263	9061	332	6394	0	1464	11012	10926	-2279	25276	0	13	25276	3667	622	29564	50.03
18	7325	1721	265	9311	309	6637	0	563	10692	10501	-2046	24653	0	5	24653	3524	622	28799	50.05
19	7309	1505	269	9083	259	6729	0	33	10732	10447	-1967	23945	0	0	23945	3375	639	27959	50.04
20	7233	2011	268	9512	246	6846	0	0	10504	10539	-1661	24876	0	0	24876	3334	606	28816	49.95
21	7226	1553	269	9048	184	6816	0	0	10300	10540	-1717	24268	0	0	24268	3223	604	28094	49.99
22	7257	1260	270	8787	182	6860	0	0	10289	10346	-1781	23824	0	0	23824	3120	570	27514	50.03
23	7355	1262	275	8892	441	6854	0	0	10431	10525	-1717	24438	0	0	24438	3093	557	28088	50.01
24	7405	1057	275	8737	390	6795	0	0	10734	10723	-1768	24347	0	0	24347	3077	530	27954	49.97
MUs	169.83	27.54	6.50	203.87	9.29	146.68	0.00	25.31	256.15	255.42	-45.98	581.16	0.00	0.14	581.16	75.03	13.43	669.62	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1)ELR Carried out due to overload of 132kV BBLR to Rahuri line & 25MVA 132/33kV T/F-1 & T/F-2 are parallel & HV overload at 132kV Wadzire s/s.

2)LTS operated due to overloading of 400kV PGCIL-Chakan line.(220kV Chakan-Urse line tripped)

Maximum Demand scenario for the date 24/Mar/2025		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29815 MW	25451 MW	3751 MW
16 Hrs	16 Hrs	16 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 24/Mar/2025

Position as on 6.30 Hrs of 25/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	30/04/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	05/04/2025
MSPGCL	Uran Unit 5	108	21/03/2025	17:30		Continued.	DUE TO A1 BOILER RLA TESTING WORK	26/03/2025
MSPGCL	Paras Unit 4	250	22/03/2025	00:13	25/03/2025	07:17	HEAVY CLINKER ATTENDING THE BOTTOM ASH HOPPER WORK	25/03/2025
MSPGCL	Bhusawal Unit 6	660	24/03/2025	10:39	25/03/2025	12:58	Master fuel tripped.	25/03/2025
MSPGCL	Bhusawal Unit 3	210	24/03/2025	18:35	24/03/2025	22:15	Tripped due to Grid fluctuation.	
Total Capacity MSPGCL		1961						
AEML								
AEML	AEML Unit 1	250	21/03/2025	10:50	24/03/2025	04:06	Due to BTL at Z panel near Bottom Ash Hopper	
Total Capacity AEML		250						
IPP								
IPP	JSW (J) U1	300	12/03/2025	14:30		Continued.	Turbine Vibration	30/03/2025
IPP	JPL Unit 2	150	24/03/2025	06:54	24/03/2025	08:24	Emergency board tripping	24/03/2025
Total Capacity IPP		450						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2981						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 24/Mar/2025

Position as on 6.30 Hrs of 25/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity		FORCED OUTAGE DUE TO NO PPA	988					

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 24/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 25/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LINE Outages/Trippings							
AKOLA II - EKTUNI CKT - 1	IntraState	24/03/2025	14:13	24/03/2025	17:16	T	Tripped on distance protection.
400 KV TIEBAY Outages/Trippings							
400KV TIE BAY (420) STATION T/F 3 @ RPL (AMT)-NANDGAONPETH	InterState	18/03/2025	08:37			PO	Outage required for Tie Bay -420 of ST-3 for OLTC Overhauling, CT testing, relay testing, Breaker maintenance & Testing & Isolator maintenance.
400 KV MAINBAY Outages/Trippings							
400/11.5 KV 110MVA STN T/F 6A @ DEEPNAGAR	InterState	08/03/2025	10:44			T	WINDING TEMP TRIPPED, MTR OPTD.
400KV MAIN BAY (419) STATION TF 3 @ RPL (AMT)-NANDGAONPETH	InterState	18/03/2025	08:27			PO	Outage required for main Bay - 419 of ST-3 for OLTC Overhauling, CT testing, relay testing, Breaker maintenance & Testing & Isolator maintenance.
Main Bay 412 of Chadrapur II ckt 2 @ C'pur Sw.	IntraState	24/03/2025	06:57	24/03/2025	16:07	PO	Main CB Mechanism overhauling work
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kv Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
220KV KORADI II (400KV)-BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	21/03/2025	00:45			HT	IN VIEW OF 400KV TALEGAON - CHAKAN LINE LOADING
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	21/03/2025	00:53			HT	IN VIEW OF 400KV TALEGAON - CHAKAN LINE LOADING
220 KV CHANDRAPUR 2 - CHANDRAPUR MIDC CKT	IntraState	24/03/2025	09:41	24/03/2025	17:05	HT	Replacement of damage rph 29d iso female jaw due to heavy sparking of 220kv chd-2 at 220kv/400kv s/st. gcr 1, msetcl, chandrapur.
TBC @ CHAKAN	IntraState	24/03/2025	13:12	24/03/2025	19:15	PO	For attending hotspot at 89A Bph PG isolator IPS tube clamp and 89D CB isolator maintenance and routine maintenance & DT.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 24/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 25/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
STATION TRANSFORMER - 3 @ NANDGAON PETH	IntraState	18/03/2025	08:27			PO	Outage required for Station Transformer-3 OLTC Overhauling, Oil Filtration, testing, protection checking, relay testing & maintenance.
STATION TF-3 @ KORADI 2	IntraState	21/03/2025	19:52			T	LBB PROTECTION OPERATED
400/220KV 105 MVA SPARE ICT @ DHULE	IntraState	24/03/2025	08:55	24/03/2025	14:35	PO	For diagnostic testing work
400/220KV 167 MVA SPARE ICT @ DHULE	IntraState	24/03/2025	14:53	24/03/2025	18:57	PO	For diagnostic testing work
400/220/33 KV 500MVA ICT - 1 @ DEEPNAGAR	IntraState	24/03/2025	19:04	24/03/2025	23:25	T	Tripped on NDR protection.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
BUS COUPLER @ SONKAR	IntraState	23/03/2025	22:40	24/03/2025	03:06	PO	Post Monsoon Maintenance & Diagnostic Testing of 220kV Bus Sectionalizer Bay at 220kV Sonkhar S/S
BUS COUPLER @ SONKAR	IntraState	25/03/2025	07:43	25/03/2025	08:38	EO	Outage was availed on 220kV Bus sectionalizer at 220kV Sonkhar S/stn on 23.03.2025 for various testing activities. During the testing high tan-delta value of B ph CT is found. Therefore now outage is required for Reconfirming high tan -delta value of B ph CT in daytime so as to initiate replacement of the CT to avoid any untoward incidence.
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2) For opening jumpers at TL no 678/1.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
220KV TULJAPUR-BALE CKT	IntraState	03/03/2025	00:45			T	TULJAPUR: D/P,Z1,B PH,33KM, CB CLOSED AT BALE END.
PUSAD-GHATODI	IntraState	10/03/2025	19:47			HT	IN VIEW OF OUTAGE ON PUSAD-WARDHA PG-CKT.
220kV REL Life Science (GIS) - NASIK-1	IntraState	13/03/2025	09:38			HT	H/T for load management.
EKLAHARE (OCR) - PADGHE	IntraState	17/03/2025	11:58			HT	HT for load mgmt

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 24/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 25/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
HINJAWADI I- CHINCHWAD	IntraState	19/03/2025	15:51			HT	Load management
TALANDGE - ICHALKARANJI 2	IntraState	19/03/2025	19:03			EO	For attending hotspot at TL No 8, Yph (133C)
KHARGHAR - SONKHAR	IntraState	21/03/2025	12:55			PO	For 220kV stub bus stringing work for new ICT IV bay.
DAHANU - VERSOVA	IntraState	23/03/2025	09:44			PO	Relocation / Modification of lines infringing NHAI route-Temporary Shifting of lines on ERS at SS 158 & SS 163
MALEGAON-SATANA	IntraState	24/03/2025	01:30	24/03/2025	18:22	HT	Load management.
HINJAWADI I- CHINCHWAD	IntraState	24/03/2025	06:12			HT	Load management.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	24/03/2025	07:08	24/03/2025	22:05	HT	Load management.
PHALTAN MIDC - WALCHANDNAGAR	IntraState	24/03/2025	11:40	24/03/2025	20:07	PO	D/C stringing for LILO on 132 KV Lonand - Phaltan line for 220 KV Phaltan MIDC S/s.
220 KV KALMESHVAR WARUD CKT I	IntraState	24/03/2025	11:53	24/03/2025	18:39	HT	Diagnostic testing of bay equipment's.
URSE-CHINCHWAD	IntraState	24/03/2025	13:48	24/03/2025	14:03	T	Tripped on distance protection and AR successful from Urse end.
ONGC PANVEL - TSS PANVEL	IntraState	24/03/2025	15:17	24/03/2025	22:46	EO	220 kV Circuit Breaker Mechanism problem need to attend on urgent basis.
MIRAJ - ICHALKARANJI	IntraState	24/03/2025	18:10	24/03/2025	22:57	PO	1)For load management , 220KV Miraj Circuit Kept off for 220 KV Main Bus section II outage at 220 KV Tilawani substation for NEW 100 MVA PTF no. 3 main bus jumpering work
TALANDGE - ICHALKARANJI 1	IntraState	24/03/2025	18:16	24/03/2025	22:42	PO	Quarterly maintenance work
MALEGAON-SATANA	IntraState	24/03/2025	23:20			HT	Load management.
PHALTAN MIDC - CSSK BHAVANI NAGAR	IntraState	25/03/2025	08:48			PO	D/C stringing for LILO on 132 KV Lonand - Phaltan line for 220 KV Phaltan MIDC S/s
BHUGAON - WARDHA (PG)	IntraState	25/03/2025	10:44			PO	AMP of Line Bay & O/H of CB, Line to be shifted on TBC for 7 days
MAIN BUS SECTION - 1 @ EKLAHARE (GCR)	IntraState	25/03/2025	11:40	25/03/2025	12:30	EO	Hotspot attending of GCR side isolator GCR side jaw finger.
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/33KV 100MVA PTR 2 @ 5 STAR MIDC, KAGAL	IntraState	23/03/2025	17:40			PO	Outage proposal on 220/33KV 100MVA Voltamp T/F for new HV and LV bay commissioning work, dismantling of existing IPS tube bus and its support structure, dismantling of cable structure work, all jumpering work on dt. 23.03.2025 to 25.03.2025 at 220 kV Five Star MIDC S/Stn, kagal,
220/33 KV 50 MVA PTR - 7 @ WATHAR	IntraState	24/03/2025	11:40	24/03/2025	17:35	PO	Quarterly maint work
220/110 KV 100 MVA PTR 1 @ BIDRI	IntraState	24/03/2025	11:40	24/03/2025	14:40	PO	Quarterly maintenance work and checking oil levels in conservator
220/33 KV 50 MVA PTR 2 @ BABHLESHWAR	IntraState	24/03/2025	18:31	24/03/2025	22:00	PO	Bay equipment maintenance, and diagnostic testing of bay equipments

State Load Despatch Center,Airoli (MSETCL)
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Statement-VII

Position as on 6.30 Hrs of 25/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/33KV 25MVA T/F 2 @ MHAISAL	IntraState	25/03/2025	09:57			PO	1. Oil Filtration Work 2. OLTC Top plate Oil leakage attending work 3. 33kv Bedag feeder re-orientation work
220/132 KV 150 MVA ICT 2 @ EKLAHRE (GCR)	IntraState	25/03/2025	12:36			PO	5 Nature of work to be carried out Whether included in quarterly/six monthly outage proposal : For Replacement of existing backup relay by Siemens Make relay as per instruction of HO
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132 KV UJANI - BASSK	IntraState	18/03/2025	13:10			T	Distance protection.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
PAREL MAHALAXMI 1	IntraState	22/03/2025	08:29			PO	PROJECT WORK-REPLACEMENT OF CABLE
TATA BORIVLI MSETCL BORIVLI 2	IntraState	24/03/2025	09:18			PO	Line to be shift on TBC for Overhauling of Pole and Mechanism of 145 kV Circuit Breaker.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage