



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

24/Jun/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 24/Jun/2013 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	78.772	2056.972	1) Gujrat	16.600	175.628
2) Hydro	5.360	165.481	2) Madhya Pradesh	16.814	423.394
3) Gas	9.723	228.172	3) Chattisgarh	9.290	225.650
Total MSGENCO	93.855	2450.625	4) Maharashtra	61.123	1470.880
B) 1) JSW JAIGAD	19.104	564.493	5) Goa	-5.339	-131.662
2) WPCL	7.724	190.968	6) TAPS 1&2 Injection	3.690	85.896
3) ADANI	27.160	529.070	7) RGPPL Injection	1.336	73.313
4) Other CPP / IPP	6.272	243.488	8) Pench (Excess)	-0.324	-5.444
5) Wind Generation	24.992	453.627	# Total Cent. Sector	103.190	2317.655
6) PENCH (MS)	0.324	5.444	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-19.166	-402.144
1) TPCL Thermal	18.330	536.534	G) Bilateral Power *		
2) TPCL Hydro	6.384	117.800	1) MSEDCL Bilateral	40.964	852.536
TOTAL TPCL	24.714	654.334	Include PX	0.000	-26.629
3) REL Thermal	11.455	272.765	2) MUMBAI Bilateral	16.985	351.968
D) STATE			Include PX	4.140	28.871
1) Thermal (A1+C1+C3)	108.557	2866.271	3) MUMBAI Schedule	16.985	351.968
2) Hydro (A2+B5+C2)	12.068	288.725	H) ENERGY CATERED (MUs)		
3) Gas (A3)	9.723	228.172	1) MSEDCL	263.455	6353.226
4) Wind (B4)	24.992	453.627	2) TPCL	36.227	870.314
5) CPP (B1+B2+B3)	60.260	1026.109	3) REL	19.105	458.839
TOTAL STATE	215.600	4862.904	TOTAL STATE	318.787	7682.379

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3239	3369	3374
MSGENCO Hydro	556	392	76
MSGENCO Gas	404	389	403
MSGENCO Total Generation	4199	4150	3853
Central Sector Receipt	4989	4496	3734
WIND	1067	1050	1040
CPP / IPP	2639	2568	2435
Exchange with Mumbai	-990	-697	-664
MSEDCL DEMAND MET	11904	11590	10398
Load Shedding	432	90	65
MSEDCL DEMAND	12336	11680	10463
TPCL GENERATION	1352	1356	600
R-INFRA GENERATION	525	523	399
TPCL+R-INFRA DEMAND	2867	2576	1663
STATE DEMAND MET	14771	14166	12061
STATE DEMAND	15203	14256	12126
Frequency (Hz)	50.03	49.96	49.95

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.37 Hz at 16.05 Hrs	49.55 Hz at 08.40 Hrs	49.99	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 24/Jun/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	17.31	0	0	0
Unit 6	0.00	55.68	0	0	0
Unit 7	3.39	54.30	170	120	140
Total	3.39	127.28			140
Bhusawal					
Unit 2	0.05	27.91	25	0	0
Unit 3	3.29	63.33	150	130	160
Unit 4	3.58	62.90	190	125	140
Unit 5	3.24	80.42	215	75	0
Total	10.16	234.56			300
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.18	79.96	140	112	150
Unit 2	3.40	82.81	150	130	150
Unit 3	3.64	92.08	181	117	180
Unit 4	0.00	48.49	0	0	0
Unit 5	5.72	156.95	280	195	250
Unit 6	5.40	182.64	245	210	235
Unit 7	5.72	180.23	265	225	250
Total	27.07	823.18			1215
Paras					
Unit 3	4.59	117.42	214	180	210
Unit 4	4.71	108.97	220	181	210
Total	9.30	226.39			420
Khaparkheda					
Unit 1	3.14	62.93	150	80	160
Unit 2	3.12	80.47	160	90	160
Unit 3	3.34	90.61	155	107	160
Unit 4	0.00	1.62	0	0	0
Unit 5	6.62	133.72	350	223	350
Total	16.22	369.35			830
Nasik					
Unit 3	4.24	98.31	195	165	195
Unit 4	4.17	90.74	180	161	180
Unit 5	4.24	87.18	193	165	195
Total	12.64	276.22			570
Uran					
All Units	9.72	228.17	437	389	420
Total	9.72	228.17			420
PENCH (MS)					
Pench (MS)	0.32	5.44	26	0	
Total	0.32	5.44			
Koyna					
Stage 1-2	1.67	50.55	300	35	600
Stage 4	0.00	21.40	0	0	250
Stage 3	1.13	26.08	208	0	240
Kovna 12&4 Total	1.67	71.94			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	2.80	98.03			1090
Hydro					
KDPH	0.00	1.63	0	0	0
VTRNA	0.00	14.78	0	0	0
TILLARI	0.24	4.51	60	0	60
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.49	8.62	80	0	80
RNGR+BHTSA	0.00	2.82	0	0	0
BHANDARDRA	0.67	3.34	28	28	28
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.07	4.10	3	3	0
GHATGHAR	1.09	27.65	250	0	0
Total	2.56	67.45			168
Wind					
MalharPeth	1.07	17.99			
Vankuswadi	1.80	34.00			
ATIT	0.26	4.65			
Kale	0.67	12.45			
Satara	7.71	134.46			
Shirala	0.61	11.42			
K Mahankal	0.12	2.41			
Supa	0.29	5.54			
Vita	3.34	66.07			
Dondaicha	5.83	103.05			
Sakri	0.73	14.39			
Nandurbar	0.60	10.22			
Khandke	1.05	21.52			
Khaparale	0.91	15.47			
Total	24.99	453.63			
CPP					
JSW JAIGAD	19.10	564.49	828	730	735
WARDHA	7.72	190.97	333	310	340
Adani	27.16	529.07	1230	850	1234
Other CPPs	6.27	243.49			
Total	60.26	1528.02			2309
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	3.79	195.80	436	0	0
Trombay 6	4.84	105.89	467	148	500
Trombay 7A	2.94	69.01	126	112	120
Trombay 7B	1.62	38.47	69	64	60
Trombay 8	5.14	127.37	253	186	250
TATA Hydro	6.38	117.80	459	72	447
Total	24.71	654.33			1377
REL					
1&2	11.46	272.76	528	399	500
Total	11.46	272.76			500
Cent Sect					
Share					4893
Total					4893

MS PG CL	Thermal	78.77	2056.97			3475
	Thml+Gas	88.50	2285.14			3895
	Hydro	5.36	165.48			1258
	Total	93.86	2450.62			5153
State Total		215.60	4862.90			14232

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 24/Jun/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3471	113	399	3983	1054	2553	4014	3973	-531	-719	10854	95	10949	1933	12882	49.95
2	3395	71	402	3868	992	2569	3974	3948	-475	-760	10620	64	10684	1762	12446	50.08
3	3374	76	403	3853	1040	2435	3963	3734	-475	-664	10398	65	10463	1663	12126	49.95
4	3291	71	403	3765	1091	2185	3593	4122	-458	-583	10580	65	10645	1593	12238	50.04
5	3288	116	403	3807	1061	2162	3536	4036	-458	-572	10494	65	10559	1592	12151	49.99
6	3261	331	405	3997	971	2435	3769	3856	-462	-575	10684	118	10802	1693	12495	49.89
7	3284	86	407	3777	951	2599	3955	4067	-471	-561	10849	217	11066	1845	12911	50.01
8	3294	208	410	3912	897	2606	3953	4008	-468	-597	10849	478	11327	2002	13329	49.94
9	3321	254	411	3986	1028	2617	3988	3959	-527	-676	10940	657	11597	2292	13889	49.80
10	3315	605	411	4331	1167	2684	4294	4456	-832	-854	11787	485	12272	2623	14895	49.87
11	3239	556	404	4199	1067	2639	4533	4989	-1065	-990	11904	432	12336	2867	15203	50.03
12	3126	542	401	4069	1169	2687	4593	4622	-1142	-930	11617	521	12138	2917	15055	49.94
13	3152	263	393	3808	1144	2650	4584	4436	-1115	-966	11095	650	11745	2875	14620	49.93
14	3203	81	404	3688	984	2651	4479	4537	-992	-1031	10852	552	11404	2800	14204	49.99
15	3237	71	405	3713	928	2603	4396	4652	-885	-959	10960	443	11403	2731	14134	49.99
16	3230	71	403	3704	1043	2615	4418	4661	-855	-894	11153	381	11534	2685	14219	50.10
17	3182	81	403	3666	1079	2544	4415	4503	-856	-1010	10792	334	11126	2684	13810	50.08
18	3281	71	397	3749	1077	2572	4212	4336	-705	-1051	10706	132	10838	2577	13415	50.08
19	3343	146	395	3884	1089	2554	4100	4510	-639	-885	11175	96	11271	2559	13830	50.08
20	3369	392	389	4150	1050	2568	4380	4496	-780	-697	11590	90	11680	2576	14256	49.96
21	3332	539	410	4281	1091	2581	4577	4471	-710	-756	11691	87	11778	2453	14231	49.96
22	3327	244	411	3982	1020	2397	4522	4395	-714	-871	10947	84	11031	2320	13351	50.04
23	3285	211	417	3913	1052	2181	4505	4333	-714	-812	10687	82	10769	2220	12989	50.03
24	3172	161	437	3770	947	2173	4225	4090	-655	-753	10231	71	10302	2073	12375	50.01
MUs	78.77	5.36	9.72	93.86	24.99	60.26	100.98	103.19	-16.98	-19.17	263.46	6.26	269.72	55.34	325.05	49.99

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center, Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 24/Jun/2013

Position as on 6.30 Hrs of 25/Jun/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Cent_Sect Tarapur 2	160	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Khaparkheda Unit 4	210	01/06/2013	12.31		Continued.	Annual Overhaul	26/06/2013
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
Koyna ST - IV 4	250	17/06/2013	08.40		Continued.	Sphercial valve servomotor oil and water leakages.	
Koyna Unit 2	75	24/06/2013	08.15	24/06/2013	18.20	P. M. Work.	
FORCED OUTAGE							
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP VIPL	300	19/03/2013	15.50		Continued.	Withdrawn Due to Water Shortage, No PPA.	
CPP Adani U-2	660	22/04/2013	13.47		Continued.	ID fan problem.	
Dabhol 1A	230	23/05/2013	12.58		Continued.	Gas Shortage	
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1X	290	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 2X	290	06/06/2013	09.12		Continued.	Gas Shortage	
Koradi Unit 5	200	10/06/2013	02.52		Continued.	Furnace Pressure High	
CPP WPCL U-4	135	12/06/2013	03.27		Continued.	Turbine Balancing.	
Bhusawal Unit 2	210	15/06/2013	23.07	24/06/2013	22.07	Bottom Ash Hopper leakage	
CPP JSW (J) U2	300	17/06/2013	00.03	24/06/2013	20.07	Withdrawn	
CPP VIPL	300	20/06/2013	03.30		Continued.	CHP Problem.	
Tata Trombay 5	500	21/06/2013	00.45	24/06/2013	11.21	E/O, attending hydorgen leakages (4 days).	
Uran Unit 8	108	21/06/2013	10.15		Continued.	Gas Shortage.	
Koradi Unit 6	210	21/06/2013	11.00	25/06/2013	07.06	Bunkering problem.	
CPP INDIABULLS	270	23/06/2013	05.23		Continued.	Oil shortage	
Koyna ST-IV 1	250	23/06/2013	08.00	24/06/2013	08.00	Installation of UPS system	
Koyna ST-IV 2	250	23/06/2013	08.00	24/06/2013	08.00	Installation of UPS system	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 24/Jun/2013

Position as on 6.30 Hrs of 25/Jun/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Koyna ST - IV 3	250	23/06/2013	08.00	24/06/2013	08.00	Installation of UPS system	
Bhusawal Unit 2	210	24/06/2013	22.11	25/06/2013	00.06	Flame Failure.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Jun/2013

Position as on 6.30 Hrs of 25/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli (PGCIL)-Bhadravati-II	02/06/2013	19.24		Continued.	Over Voltage
Kolhapur - Mapusa - I	06/06/2013	16.44		Continued.	Over Voltage
Chandrapur-Bhadravti - I	09/06/2013	16.16		Continued.	Over Voltage
Kolhapur-Solapur (PG) II	13/06/2013	17.07		Continued.	Over Voltage.
Seoni-Wardha-II 765KV.	14/06/2013	10.54		Continued.	Over Voltage
Dabhol - NewKoyna - II	22/06/2013	11.54		Continued.	To attend Breaker Timing problem
Parli (PGCIL)-Bhadravati-II	23/06/2013	16.17		Continued.	Over Voltage
Dhule - S'Sarovar- II	24/06/2013	00.54	24/06/2013	10.33	Over Voltage
Lamboti - Solapur (PGCIL)	24/06/2013	21.00		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	24/06/2013	22.06		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	14/06/2013	02.02		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	23/06/2013	18.01	24/06/2013	07.24	Over Voltage
Parli - Solapur (PGCIL) - I	24/06/2013	18.03		Continued.	Over Voltage.
Akola - Wardha - I	25/06/2013	01.22	25/06/2013	06.03	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
400/220KV 315MVA ICT-III at Karad.	24/06/2013	13.35		Continued.	Maint. Work.(@ 21.05 Hrs,HV Side Kept on Humming).
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kv 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A bus,B bus isolator under JICA scheme.ICT on TBC.
KDPH-Wankuswadi	24/06/2013	07.59		Continued.	Replacement of Bus Side Isolator.
Pophali - KDPH	24/06/2013	08.00		Continued.	Replacement of Bus Side Isolator.
Main Bus @ KDPH	24/06/2013	08.00		Continued.	Replacement of Bus Side Isolator.
220/132KV 200 MVA ICT-II @ Amravati	24/06/2013	09.50	24/06/2013	11.41	Quarterly Maintenance Work of ICT.
Main Bus - I @ Aurangabad	24/06/2013	10.55	24/06/2013	17.24	Half Yearly Maintenance.
Mumewadi-Mudshingi	24/06/2013	14.00	24/06/2013	14.45	Shifting of PT From PT-II to PT-I.
Karad-Mudsingi-IV	24/06/2013	14.00	24/06/2013	14.45	Shifting of PT From PT-II to PT-I.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Vasai - Padgha	20/06/2013	09.05		Continued.	Raising the height of tower.
Kolshet-Vasai	20/06/2013	09.33		Continued.	Raising the height of tower.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
Dabhol - Nagothane - I	06/06/2013	21.21		Continued.	Over Voltage
Bhusawal- Aurangabad	07/06/2013	14.34		Continued.	Over Voltage
Deepnagar-Aurangabad-II	16/06/2013	10.46		Continued.	Over Voltage

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Jun/2013

Position as on 6.30 Hrs of 25/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Khadka - Deepnagar - II	22/06/2013	09.46		Continued.	Over Voltage
Kolhapur-Karad -I	22/06/2013	21.20	24/06/2013	08.37	Over Voltage
Karad - Newkoyna - I	23/06/2013	16.36		Continued.	Over Voltage
Chandrapur - Parli - III	24/06/2013	00.50	24/06/2013	08.41	Over Voltage
Akola - Indiabull (Nandgaonpeth)	24/06/2013	03.33	24/06/2013	08.38	Over Voltage
Karad - Kolhapur - I	24/06/2013	17.09		Continued.	Over Voltage.
Chandrapur - Parli - III	24/06/2013	21.56		Continued.	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	24/06/2013	21.58	25/06/2013	06.14	Over Voltage.
Lonikand- Koyna Stage IV	24/06/2013	22.00		Continued.	Over Voltage.
Dhule - Babhaleshwar - I	25/06/2013	01.37	25/06/2013	06.32	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	27/05/2013	17.23		Continued.	To avoid over loading by taking line in grid.
Hinjewadi-II - Infosys	15/06/2013	16.02		Continued.	New D/C line with Bays and 1 number T/F Bay at Infosys
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Karad - Kolhapur - II	21/06/2013	21.23		Continued.	Over Voltage.
Karad-Jaigad I	23/06/2013	03.02		Continued.	Over Voltage
Jejuri-Koyna STG-IV	23/06/2013	16.30		Continued.	Over Voltage
New Koyna - Dabhol - I	24/06/2013	01.27	24/06/2013	07.22	Over Voltage
Dabhol-Nagothane-II	24/06/2013	01.45	24/06/2013	05.54	Over Voltage
Lonikand- Koyna Stage IV	24/06/2013	02.54		Continued.	Over Voltage
Koradi - II - Indiabull	24/06/2013	21.58	24/06/2013	22.27	Over Voltage.
Koradi - II - Indiabull	25/06/2013	00.49		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
220/132 KV 100 MVA ICT - I at Balapur	14/06/2013	06.28		Continued.	DC Earth Leakage.
Bus Section-III @ Nasik GCR	20/06/2013	02.49		Continued.	R-Ph Bus section III CT Burst.
Voltage Level : 132KV			Outage Type TRIPPED		
132/11KV 16 MVA T/F @ Deepnagar	04/06/2013	01.34		Continued.	Bursting of H V Y Ph. Bushing.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 25/Jun/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	160
	620	160
Bhusawal		
Unit 2	210	130
Unit 3	210	140
Unit 4	500	188
Unit 5	500	
	1420	458
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	110
Unit 2	210	110
Unit 3	210	75
Unit 4	210	0
Unit 5	500	300
Unit 6	500	225
Unit 7	500	230
	2340	1050
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	100
Unit 2	210	140
Unit 3	210	140
Unit 4	210	0
Unit 5	500	250
	1340	630
Nasik		
Unit 3	210	195
Unit 4	210	180
Unit 5	210	195
	630	570
Uran		
All Units	852	420
	852	420
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	28
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	168
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	872
WARDHA	405	330
Adani	1320	1234
Other CPPs	300	
	3225	2436
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4406
	3455	4406