



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

24/Aug/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 24/Aug/2010 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	68.834	1724.855	1) Madhya Pradesh	67.828	1389.550
2) Hydro	4.437	168.078	2) Gujrat	48.646	834.257
3) Gas	15.599	374.522	3) Goa	-6.008	-138.174
Total MSGENCO	88.870	2267.455	4) TAPS 1&2 (Inj.)	7.228	182.541
B) OTHERS			5) Pench (Excess)	-0.154	-1.220
1) RGPPL Gas	23.906	628.257	# Total Cent. Sector	117.540	2266.954
2) Wind Generation	4.636	301.663	F) Other Exchanges		
3) CPP / IPP	9.656	158.537	1) With TPCL (Excess)	-10.407	-266.474
4) PENCH (MS)	0.154	1.220	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	6.869	97.525
1) TPCL Thermal	26.272	533.809	Include PX	5.884	145.730
2) TPCL Hydro	0.110	107.516	2) MUMBAI Bilateral	13.441	283.625
TOTAL TPCL	26.382	641.325	Include PX	5.369	105.094
3) REL Thermal	12.496	302.404	3) MUMBAI Schedule	13.441	289.275
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	107.602	2561.068	1) MSEDCL	234.355	5357.612
2) Hydro (A2+B3+C2)	4.701	276.814	2) TPCL	32.923	797.706
3) Gas (A3+B1)	39.505	1002.779	3) REL	16.360	412.389
4) Wind (B2)	4.636	301.663	TOTAL STATE	283.638	6567.707
5) CPP (B3)	9.656	158.537			
TOTAL STATE	166.100	4300.861			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2831	3108	2763
MSGENCO Hydro	134	797	74
MSGENCO Gas	653	648	549
MSGENCO Total Generation	3618	4553	3386
Central Sector Receipt	5167	4659	4564
RGPPL	688	1263	1283
WIND	177	162	198
CPP / IPP	414	402	388
Exchange with TPCL	-735	-433	-72
MSEDCL DEMAND MET	9329	10606	9747
Load Shedding	2416	2821	381
MSEDCL DEMAND (INCL. LS)	11745	13427	10128
TPCL GENERATION	1293	1249	937
REL GENERATION	519	509	525
TPCL+REL DEMAND	2547	2191	1534
STATE DEMAND MET	11876	12797	11281
STATE DEMAND (INCL. LS)	14292	15618	11662
Frequency (Hz)	49.99	49.83	50.06
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4201 MW at 10.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			80.62 Mus

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.41 Hz at 17.06 Hrs	49.51 Hz at 19.26 Hrs	50.05	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 24/Aug/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.96	31.02	62	22	30
Unit 2	1.07	21.01	68	32	50
Unit 3	0.16	18.95	48	0	0
Unit 4	0.13	5.82	25	0	20
Unit 5	1.97	60.79	122	0	105
Unit 6	0.00	50.40	0	0	0
Unit 7	2.54	45.65	120	75	115
	6.84	233.64			320
Bhusawal					
Unit 1	0.95	3.47	46	32	40
Unit 2	3.15	54.62	155	95	150
Unit 3	0.00	0.00	0	0	0
	4.10	58.09			190
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.49	4.05	22	18	24
Unit 3	3.32	64.13	160	115	125
Unit 4	0.55	0.55	74	0	0
Unit 5	3.38	45.49	152	123	145
Unit 6	0.22	63.99	123	0	145
Unit 7	3.33	50.83	215	94	
	11.29	229.04			439
Chandrapur					
Unit 1	3.02	65.68	149	0	140
Unit 2	3.36	65.02	153	115	140
Unit 3	3.06	14.48	166	68	130
Unit 4	0.00	50.26	0	0	0
Unit 5	5.68	120.21	270	170	300
Unit 6	0.33	93.38	135	0	0
Unit 7	5.23	139.00	256	163	250
	20.68	548.04			960
Paras					
Unit 2	0.04	2.16	16	0	0
Unit 3	0.00	54.91	0	0	0
Unit 4	3.90	46.85	228	80	0
	3.94	103.92			0
Khaparkheda					
Unit 1	4.60	100.26	200	175	190
Unit 2	3.74	79.76	177	137	175
Unit 3	4.40	92.61	193	169	180
Unit 4	0.00	48.44	0	0	0
	12.75	321.07			545
Nasik					
Unit 1	0.53	27.57	75	0	0
Unit 2	1.20	20.79	59	29	50
Unit 3	2.48	66.47	150	65	140
Unit 4	2.54	54.29	138	88	140
Unit 5	2.48	61.93	130	82	140
	9.24	231.05			470
Koyna					
Stage 1-2	1.31	66.09	260	35	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.97	26.32	274	0	320
	2.28	92.41			920
Kovna 12&4 Total	1.31	66.09			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.60	374.52	671	549	640
		15.60	374.52			640
Hydro						
KDPH		0.00	0.00	0	0	0
VTRNA		0.00	1.92	0	0	0
TILLARI		0.05	6.54	40	0	40
BHTGR/VEER		0.14	4.50	6	6	7
BHIRA T.R.		0.17	9.84	65	0	80
RNGR+BHTSA		0.07	1.19	3	3	3
BHANDARDRA		0.00	9.03	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.54	13.84	30	20	11
GHATGHAR		1.18	28.81	250	0	0
		2.15	75.67			141
PENCH (MS)						
Pench (MS)		0.15	1.22	80	0	
		0.15	1.22			
Wind						
MalharPeth		0.47	12.62			
Vankuswadi		0.82	25.97			
ATIT		0.44	8.13			
Kale		0.11	10.64			
Satara		0.50	27.45			
Shirala		0.25	11.03			
K Mahankal		0.09	12.86			
Supa		0.08	4.39			
Vita		0.61	48.97			
Dondaicha		0.00	77.43			
Sakri		0.44	16.00			
Nandurbar		0.21	10.13			
Khandke		0.44	19.60			
Khaparale		0.18	16.46			
		4.64	301.66			
CPP						
TOTAL CPP		9.66	158.54			
		9.66	158.54			
Dabhol						
RGPPL		23.91	628.26	1291	637	1250
		23.91	628.26			1250
Tata						
Trombay 4		0.00	4.07	0	0	0
Trombay 5		11.36	142.50	490	425	500
Trombay 6		5.24	171.34	390	150	500
Trombay 7A		2.93	60.52	123	121	120
Trombay 7B		1.63	32.55	69	67	60
Trombay 8		5.11	122.83	235	121	250
TATA Hydro		0.11	107.52	56	0	447
		26.38	641.32			1877
REL						
1&2		12.50	302.40	526	509	500
		12.50	302.40			500
Cent Sect						
Share						3752
						3752
MS PG CL	Thermal	68.83	1724.86			2924
	Thml+Gas	84.43	2099.38			3564
	Hydro	4.44	168.08			1061
	Total	88.87	2267.46			4625
State Total		166.10	4300.86			12004

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 24/Aug/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	2818	74	659	3551	1176	288	410	3294	4606	-369	-297	9734	1270	11004	1840	12844	50.09
2	2750	64	660	3474	1275	279	403	3200	4197	-278	-204	9424	1139	10563	1668	12231	50.23
3	2733	79	598	3410	1285	226	406	3128	4374	-209	-129	9572	759	10331	1585	11916	50.17
4	2763	74	549	3386	1283	198	388	3059	4564	-140	-72	9747	381	10128	1534	11662	50.06
5	2791	64	660	3515	1287	165	407	3249	4712	-140	-39	10047	530	10577	1554	12131	50.20
6	2703	74	668	3445	1279	167	402	3249	5139	-140	-61	10371	1258	11629	1608	13237	50.00
7	2630	74	671	3375	666	118	398	3227	4953	-334	-225	9285	1829	11114	1742	12856	50.03
8	2642	64	671	3377	667	107	400	3355	5036	-334	-228	9359	1963	11322	1821	13143	50.09
9	2552	76	669	3297	689	80	406	3633	5254	-577	-460	9266	2055	11321	2078	13399	50.10
10	2689	134	668	3491	678	101	414	3819	5692	-776	-661	9715	1988	11703	2312	14015	50.06
11	2799	179	662	3640	676	158	414	3864	5284	-822	-712	9460	2124	11584	2468	14052	49.99
12	2831	134	653	3618	688	177	414	3970	5167	-846	-735	9329	2416	11745	2547	14292	49.99
13	2930	74	660	3664	773	197	409	3990	5281	-871	-708	9616	2066	11682	2445	14127	50.07
14	2930	74	652	3656	697	160	411	3933	5522	-824	-659	9787	2116	11903	2303	14206	50.07
15	2862	64	644	3570	637	141	413	3910	5307	-825	-662	9406	2328	11734	2301	14035	50.04
16	2822	64	648	3534	689	231	417	3866	5055	-805	-641	9285	2407	11692	2273	13965	50.14
17	2983	64	643	3690	885	228	407	3866	4690	-805	-640	9260	1793	11053	2244	13297	50.07
18	3082	79	650	3811	985	212	412	3767	4866	-805	-642	9644	1863	11507	2224	13731	50.09
19	3166	245	647	4058	1200	180	414	4251	5006	-796	-616	10242	2337	12579	2178	14757	49.99
20	3108	797	648	4553	1263	162	402	3808	4659	-554	-433	10606	2821	13427	2191	15618	49.83
21	3080	628	646	4354	1270	256	378	3752	4830	-573	-432	10725	2606	13331	2179	15510	49.85
22	3061	536	655	4252	1282	255	374	3729	4764	-547	-403	10604	2386	12990	2131	15121	49.97
23	2961	458	658	4077	1285	267	382	3730	4528	-547	-389	10155	1991	12146	2067	14213	49.99
24	3148	264	660	4072	1291	283	375	3422	4055	-523	-359	9717	376	10093	1992	12085	50.10
MUs	68.83	4.44	15.60	88.87	23.91	4.64	9.66	87.07	117.54	-13.44	-10.41	234.36	42.80	277.16	49.28	326.44	50.05

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 24/Aug/2010

Position as on 6.30 Hrs of 25/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Parli Unit 4	210	05/07/2010	09.27	24/08/2010	12.30	Capital Overhaul	
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Bhusawal Unit 3	210	31/07/2010	05.26		Continued.	Annual Overhaul.	15/09/2010
Cent_Sect KARPR2	220	14/08/2010	14:16		Continued.	Annual Overhaul.	30/08/2010
Cent_Sect NTPC(V-8)	500	20/08/2010	00.46		Continued.	AOH.	15/09/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	25/08/2010
Dabhol 2B	230	12/07/2010	01.55	24/08/2010	20.33	Tripped due to Elect.Fault	
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Elect.Fault	25/08/2010
Koradi Unit 3	105	15/08/2010	14.26	24/08/2010	19.44	Tripped due to LT supply fail	
Khaparkheda Unit 4	210	16/08/2010	02.50		Continued.	Tripped on Generator side Liquid sealing leakage	25/08/2010
Nasik Unit 1	125	19/08/2010	01.25	24/08/2010	10.15	Coal Mill Problem.	
Chandrapur Unit 4	210	19/08/2010	15.49		Continued.	Furnace Pressure High	25/08/2010
Paras Unit 3	250	20/08/2010	22.17		Continued.	Coal mill tripped.	25/08/2010
Koradi Unit 6	210	22/08/2010	10:41	25/08/2010	00.28	Boiler Tube Leakage	
Parli Unit 6	250	22/08/2010	11:15	24/08/2010	21.25	Hydrogen Tube Leakage	
Paras Unit 2	55	23/08/2010	04.11	24/08/2010	20.45	Boiler Tube Leakage	
Chandrapur Unit 6	500	24/08/2010	02.26	25/08/2010	02.32	Flame Failure	
Dabhol 1A	230	24/08/2010	06.00	24/08/2010	08.09	Tripped	
Dabhol 1B	230	24/08/2010	06.00	24/08/2010	14.08	Tripped	
Dabhol 1X	290	24/08/2010	06.00	24/08/2010	12.14	Tripped	
Koradi Unit 4	115	24/08/2010	06.02	26/08/2010	Continued.	Reverse Power Flow relay operated	
Koradi Unit 5	200	24/08/2010	07.16	24/08/2010	10.05	Furnance Pressure High	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 24/Aug/2010

Position as on 6.30 Hrs of 25/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Nasik Unit 1	125	24/08/2010	11.30	24/08/2010	14.05	Steam Line Pressure Low	
Dabhol 3B	230	24/08/2010	13.02	24/08/2010	16.56	Tripped on Fire Protection	
Chandrapur Unit 1	210	24/08/2010	21.45	25/08/2010	05.06	Tripped due to Thyristor blocked & Failure of AC supply	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Aug/2010

Position as on 6.30 Hrs of 25/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Kolhapur - Mapusa - II	12/08/2010	21.27		Continued.	Over Voltage.
Dhule - S'Sarovar- II	21/08/2010	10.54	24/08/2010	10.08	H/T for O/V.
Dhule-Sar'Sarovar - II	24/08/2010	15.10		Continued.	Over Voltage
Dhule-Khandwa-II	25/08/2010	02.38		Continued.	H/T B phase CVT failed
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Aurangabad - I	21/08/2010	06.06		Continued.	Tripped on O/V.
Voltage Level : 220KV			Outage Type TRIPPED		
Kalmeshwar - Pandurna	24/08/2010	10.56	24/08/2010	11.40	Distance protection
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE - II	18/08/2010	08.06		Continued.	Annual Maintenance.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus-I At Stage-4 Koyna.	12/08/2010	11.50		Continued.	Routine Maintainance Work.
400/220 KV,500 MVA ICT-II At Lamboti.	21/08/2010	12.42		Continued.	Trip NDR.(Kept on humming.)
New Koyna - Koyna Stage IV - II	22/08/2010	07.30		Continued.	Maint.Work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Replacement of 125 MVA ICT by 200 MVA New ICT.
220/132 KV 100 MVA ICT - I @ Ranjangaon	23/08/2010	11.45		Continued.	Own Breaker Overhauling work,taken on TBC
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Parly - New Parly TPS - I	24/08/2010	09.26	24/08/2010	17.28	Q.M.Work
220/110KV 100MVA T/F- I @ Miraj	24/08/2010	09.45	24/08/2010	16.10	Q.M.Work
Bale-Osmanbad	24/08/2010	12.00	24/08/2010	18.12	Line Maintenance
Parli-I - Harangul - II	24/08/2010	15.00	24/08/2010	17.53	Q.M.Work
Bus Section - II at Harangul	24/08/2010	15.00	24/08/2010	17.53	Q.M.Work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Malkapur-RLY TSS - II	24/08/2010	11.00	24/08/2010	21.45	CT Replacement work
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220KV,315 MVA ICT-I At Lonikand.	24/08/2010	08.56	24/08/2010	14.56	Air Leakage in control valve of Y and B phase, LV side taken on TBC
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Kalwa - Ghatghar	24/08/2010	10.20	24/08/2010	12.09	To attend Hot Spot
Uran-Kharghar-II	24/08/2010	14.18	24/08/2010	15.47	To attend Hot Spot,Line on TBC
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Aug/2010

Position as on 6.30 Hrs of 25/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Lonikand- Koyna Stage IV	19/08/2010	18.11		Continued.	H/T for O/V.
Bhusawal- Aurangabad	21/08/2010	17.58		Continued.	H/T for taken Bhusawal-BBLSR line in service.
Karad-Lamboti	23/08/2010	22.52	24/08/2010	09.50	Over Voltage
Karad-Lamboti	24/08/2010	22.05		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Khaparkheda	24/07/2010	19.54		Continued.	Over Voltage.
Karad - Kolhapur - I	27/07/2010	18.42		Continued.	Over Voltage.
Dabhol - Nagothane - I	24/08/2010	05.58	24/08/2010	07.49	Distance Protection
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100 KV 200 MVA ICT-II @ Apta	15/08/2010	21.10		Continued.	Tripped on Diff.prot.CTR system operated
Dondaicha - Jamde - I	22/08/2010	22.24		Continued.	Distance Protection
Dondaicha - Jamde - II.	22/08/2010	22.24		Continued.	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Bhandara - Ambhora - I	24/08/2010	21.05	24/08/2010	21.14	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 25/Aug/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	30
Unit 2	105	40
Unit 3	105	40
Unit 4	105	0
Unit 5	200	110
Unit 6	210	110
Unit 7	210	110
	1040	440
Bhusawal		
Unit 1	58	40
Unit 2	210	150
Unit 3	210	0
	478	190
Parli		
Unit 1	30	0
Unit 2	30	20
Unit 3	210	150
Unit 4	210	55
Unit 5	210	130
Unit 6	250	150
Unit 7	250	125
	1190	630
Chandrapur		
Unit 1	210	150
Unit 2	210	145
Unit 3	210	130
Unit 4	210	0
Unit 5	500	275
Unit 6	500	200
Unit 7	500	225
	2340	1125
Paras		
Unit 2	55	15
Unit 3	250	0
Unit 4	250	0
	555	15
Khaparkheda		
Unit 1	210	190
Unit 2	210	175
Unit 3	210	180
Unit 4	210	0
	840	545
Nasik		
Unit 1	120	80
Unit 2	120	80
Unit 3	210	160
Unit 4	210	150
Unit 5	210	150
	870	620
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	8
BHIRA T.R.	80	80
RNGR+BHTSA	20	3
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	7
GHATGHAR	250	0
	611	158
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1250
	960	1250
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3898
	3143	3898

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