



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

24/Aug/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 24/Aug/2011 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	72.259	1737.468	1) Madhya Pradesh	53.780	1167.115
2) Hydro	12.402	373.795	2) Gujrat	54.396	1057.448
3) Gas	14.883	288.492	3) Goa	-5.967	-137.668
Total MSGENCO	99.544	2399.755	4) TAPS 1&2 (Inj.)	7.808	187.493
B) OTHERS			5) Pench (Excess)	-0.087	-5.167
1) RGPPL Gas	31.517	896.802	# Total Cent. Sector	109.930	2269.221
2) Wind Generation	10.995	435.924	F) Other Exchanges		
3) CPP	20.289	520.012	1) With TPCL (Excess)	-15.557	-311.319
4) PENCH (MS)	0.087	6.753	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	27.886	556.568
1) TPCL Thermal	20.694	531.235	Include PX	10.152	145.393
2) TPCL Hydro	5.507	126.320	2) MUMBAI Bilateral	12.525	310.591
TOTAL TPCL	26.201	657.555	Include PX	2.550	10.005
3) REL Thermal	12.590	283.629	3) MUMBAI Schedule	12.525	313.802
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	105.543	2552.332	1) MSEDCL	256.805	6217.148
2) Hydro (A2+B3+C2)	17.996	506.868	2) TPCL	36.250	830.864
3) Gas (A3+B1)	46.400	1185.294	3) REL	17.916	421.435
4) Wind (B2)	10.995	435.924	TOTAL STATE	310.971	7469.447
5) CPP (B3)	20.289	520.012			
TOTAL STATE	201.223	5200.430			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2944	3091	2922
MSGENCO Hydro	701	1797	136
MSGENCO Gas	624	622	633
MSGENCO Total Generation	4269	5510	3691
Central Sector Receipt	5341	4106	3881
RGPPL	1314	1303	1321
WIND	198	596	383
CPP	814	856	849
Exchange with Mumbai	-889	-727	-365
MSEDCL DEMAND MET	11047	11652	9760
Load Shedding (LS)	59	47	49
MSEDCL DEMAND (INCL. LS)	11106	11699	9809
TPCL GENERATION	1344	1365	690
REL GENERATION	524	525	525
TPCL+REL DEMAND	2757	2617	1580
STATE DEMAND MET	13804	14269	11340
Load Management (LM)	1103	2090	1015
Total Load Relief (LS+LM)	1162	2137	1064
UNRESTRICTED STATE DEMAND	14966	16406	12404
Frequency (Hz)	49.97	49.73	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.28 Hz at 10.08 Hrs	49.3 Hz at 20.30 Hrs	49.94	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 24/Aug/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.52	74.63	165	122	140
Unit 6	3.02	59.78	150	95	140
Unit 7	3.88	78.72	175	145	155
	10.42	213.14			435
Bhusawal					
Unit 2	0.00	58.80	0	0	0
Unit 3	2.42	56.72	130	60	120
Unit 4		0.00	0	0	
	2.42	115.53			120
Parli					
Unit 3	0.00	3.78	0	0	0
Unit 4	2.51	62.09	123	89	120
Unit 5	2.58	31.23	137	66	125
Unit 6	0.00	39.79	0	0	0
Unit 7	0.22	65.16	145	0	0
	5.32	202.05			245
Chandrapur					
Unit 1	3.62	71.90	157	146	155
Unit 2	3.14	65.41	135	127	125
Unit 3	4.14	72.93	183	138	180
Unit 4	0.00	53.08	0	0	0
Unit 5	9.33	191.85	440	360	380
Unit 6	9.13	118.82	410	335	400
Unit 7	0.00	0.00	0	0	0
	29.36	573.98			1240
Paras					
Unit 3	0.00	53.20	0	0	0
Unit 4	3.30	67.25	162	120	150
	3.30	120.45			150
Khaparkheda					
Unit 1	3.64	86.52	160	140	160
Unit 2	3.70	89.91	165	145	160
Unit 3	3.97	93.57	176	157	170
Unit 4	3.93	87.53	175	152	170
Unit 5	1.35	3.72	109	0	
	16.59	361.25			660
Nasik					
Unit 1		0.00	0	0	
Unit 2		0.00	0	0	
Unit 3	2.94	6.29	180	60	80
Unit 4	1.92	72.15	96	66	90
Unit 5	0.00	72.62	0	0	0
	4.85	151.07			170
Uran					
All Units	14.88	288.49	633	584	600
	14.88	288.49			600
Dabhol					
RGPPL	31.52	896.80	1321	1300	1470
	31.52	896.80			1470
Koyna					
Stage 1-2	2.08	77.99	275	35	600
Stage 4	5.06	129.78	1106	0	250
Stage 3	1.68	57.54	320	0	320
	8.83	265.31			1170
Kovna 12&4 Total	7.15	207.77			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.93	21.67	39	38	36
VTRNA	0.18	2.21	61	0	0
TILLARI	0.49	17.38	60	0	60
BHTGR/VEER	0.18	4.34	8	7	2
BHIRA T.R.	0.48	11.21	82	0	80
RNGR+BHTSA	0.05	1.26	2	2	2
BHANDARDRA	0.03	11.87	17	0	10
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.23	30.80	59	48	15
GHATGHAR	0.00	7.73	0	0	0
	3.57	108.49			205
PENCH (MS)					
Pench (MS)	0.09	6.75	53	0	
	0.09	6.75			
Wind					
MalharPeth	0.55	25.75			
Vankuswadi	1.01	41.35			
ATIT	0.13	9.00			
Kale	0.29	12.95			
Satara	1.47	52.58			
Shirala	0.58	14.58			
K Mahankal	0.04	19.28			
Supa	0.16	6.14			
Vita	1.52	60.32			
Dondaicha	3.50	116.73			
Sakri	0.50	20.44			
Nandurbar	0.40	11.97			
Khandke	0.33	25.43			
Khaparale	0.51	19.41			
	11.00	435.92			
CPP					
JSW JAIGAD	12.65	305.04	557	508	550
WARDHA	5.20	146.36	237	189	210
Other CPPs	2.44	68.60			
	20.29	520.01			760
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.74	273.76	490	470	500
Trombay 6	7.92	154.80	500	155	500
Trombay 7A	0.00	52.48	0	0	0
Trombay 7B	0.00	28.99	0	0	0
Trombay 8	1.04	21.20	107	0	0
TATA Hydro	5.51	126.32	402	0	447
	26.20	657.56			1447
REL					
1&2	12.59	283.63	526	523	500
	12.59	283.63			500
Cent Sect					
Share					3740
					3740

MS PG CL	Thermal	72.26	1737.47			3020
	Thml+Gas	87.14	2025.96			3620
	Hydro	12.40	373.80			1375
	Total	99.54	2399.76			4995
State Total		201.22	5200.43			12912

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 24/Aug/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	3052	141	630	3823	1321	326	835	3591	4349	-417	-561	10093	1474	10142	1857	13424	50.01
2	2996	146	633	3775	1321	300	826	3519	4014	-306	-462	9774	1388	9823	1695	12857	49.99
3	2965	136	632	3733	1318	299	833	3546	4030	-313	-386	9827	1098	9876	1601	12526	49.91
4	2922	136	633	3691	1321	383	849	3556	3881	-311	-365	9760	1064	9809	1580	12404	49.99
5	2930	146	626	3702	1319	334	875	3555	4108	-303	-358	9980	1084	10029	1577	12641	49.97
6	2932	131	626	3689	1317	288	844	4046	4696	-303	-385	10449	1159	10498	1654	13262	49.90
7	2985	146	632	3763	1321	295	845	4096	5014	-323	-504	10734	1163	10786	1799	13696	50.03
8	2970	172	630	3772	1321	215	881	4120	5470	-363	-567	11092	1163	11144	1935	14190	50.04
9	2931	442	632	4005	1318	187	840	4173	5260	-412	-667	10943	1163	10995	2191	14297	50.05
10	2960	649	630	4239	1313	188	831	4300	5145	-507	-740	10976	1170	11036	2524	14670	50.02
11	2944	701	624	4269	1314	198	814	4505	5341	-708	-889	11047	1162	11106	2757	14966	49.97
12	2993	650	623	4266	1313	213	838	4572	5076	-777	-897	10809	1153	10866	2804	14766	49.98
13	3033	359	611	4003	1313	477	836	4459	5043	-686	-803	10869	1152	10926	2751	14772	50.03
14	2981	138	617	3736	1310	809	854	4410	4835	-694	-747	10797	1154	10856	2636	14587	49.98
15	3013	163	606	3782	1305	917	821	4410	4902	-694	-779	10948	1156	11001	2649	14753	49.91
16	3034	164	584	3782	1308	906	830	4410	4540	-694	-812	10554	1172	10607	2661	14387	49.96
17	3040	168	609	3817	1308	1022	839	4376	4653	-669	-766	10873	1215	10924	2665	14753	49.87
18	3003	191	600	3794	1309	813	831	4333	4796	-630	-747	10796	1417	10847	2638	14851	50.00
19	3029	1039	607	4675	1300	766	844	3626	4273	-519	-691	11167	1955	11216	2578	15700	49.75
20	3091	1797	622	5510	1303	596	856	3668	4106	-558	-727	11652	2137	11699	2617	16406	49.73
21	3088	1930	612	5630	1305	429	848	3734	4026	-607	-764	11527	2146	11574	2566	16239	49.70
22	3058	1560	613	5231	1311	460	864	3788	4003	-607	-683	11211	2146	11258	2390	15747	49.84
23	3164	920	623	4707	1314	242	879	3805	4227	-607	-692	10678	2146	10725	2265	15089	49.95
24	3145	377	628	4150	1314	332	876	3722	4142	-515	-565	10249	1864	10296	1958	14071	50.00
MUs	72.26	12.40	14.88	99.54	31.52	11.00	20.29	96.32	109.93	-12.52	-15.56	256.80	33.90	258.04	54.35	345.05	49.94

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center, Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 24/Aug/2011

Position as on 6.30 Hrs of 25/Aug/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	30/08/2011
Chandrapur Unit 7	500	29/06/2011	21:40		Continued.	COH	26/08/2011
Chandrapur Unit 4	210	16/08/2011	00.04		Continued.	Annual Overhaul.	10/09/2011
Paras Unit 3	250	19/08/2011	16.33		Continued.	Annual Overhaul.	20/09/2011
Tata Trombay 7B	60	20/08/2011	00.45		Continued.	Gas Path Inspection	26/08/2011
Tata Trombay 7A	120	20/08/2011	01.45		Continued.	Gas Path Inspection	26/08/2011
Bhusawal Unit 2	210	22/08/2011	15.27		Continued.	AOH.	
Dabhol 2B	230	22/08/2011	23.54		Continued.	Combustion Inspection.	07/09/2011
FORCED OUTAGE							
Parli Unit 3	210	02/08/2011	12.43		Continued.	Hydrogen leakage.	26/08/2011
Khaparkheda Unit 5	500	05/08/2011	09.32	24/08/2011	06.39	H.P.Pump problem	
CPP WPCL U-1	135	19/08/2011	00.48		Continued.	Maintenance work.	26/08/2011
CPP JSW (J) U1	300	19/08/2011	21.43		Continued.	Condensor Tube Leakage	
Parli Unit 6	250	20/08/2011	03.30	25/08/2011	18.12	Wet Coal Problem	
Cent_Sect NTPC (V-1)	210	21/08/2011	14.17		Continued.	Bunkering Problem.	
Tata Trombay 8	250	22/08/2011	03.27	24/08/2011	11.32	To Attend Air Preheater Washing.	
Nasik Unit 5	210	22/08/2011	12.00		Continued.	Boiler Tube Leakage.	
CPP WPCL U-2	135	24/08/2011	00.52		Continued.	Heavy passing LPP drain.	
Parli Unit 7	250	24/08/2011	01.45		Continued.	Furnace pressure high.	
Cent_Sect Kawas GT2A	106	25/08/2011	16.13		Continued.	Electrical fault.	26/08/2011
Khaparkheda Unit 5	500	25/08/2011	22.06		Continued.	Low Drum Level	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Aug/2011

Position as on 6.30 Hrs of 25/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - I	19/08/2011	23.33		Continued.	Over Voltage
Kolhapur - Mapusa - I	22/08/2011	17.59	24/08/2011	11.41	Over Voltage.
Karad - Solapur (PGCIL)	23/08/2011	20.49	24/08/2011	06.51	Over Voltage.
Kolhapur - Mapusa - II	24/08/2011	22.34	25/08/2011	11.10	Over Voltage.
Karad - Solapur (PGCIL)	25/08/2011	21.39		Continued.	Over Voltage
Kolhapur - Mapusa - I	25/08/2011	21.55		Continued.	Over Voltage.
Dhule-Khandwa-II	25/08/2011	23.34		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Khandwa-II	23/08/2011	22.25	25/08/2011	12.28	Dist.Protection operated,Z-I,B-Ph.
Voltage Level : 220KV			Outage Type TRIPPED		
Halkarni-Amona I	24/08/2011	12.39	25/08/2011	13.07	Dist.Protection.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC Pole-I	21/08/2011	11.19		Continued.	Annual Maintenance Work.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Parli - Solapur	24/08/2011	09.01	25/08/2011	09.16	Crossing work of New 400KV Parly PG line Ready for charging at Solapur.
New Koyna - Stage IV	24/08/2011	09.40	24/08/2011	16.12	R.M.Work
400/220 KV 500 MVA ICT-I @ Deepnagar	24/08/2011	10.29	24/08/2011	19.04	SFRA Test Of ICT.
400/220 KV,500MVA ICT-II at Deepnagar.	24/08/2011	10.30	24/08/2011	18.44	SFRA Test Of ICT.
Main Bus- II @ Jejuri	25/08/2011	16.00	25/08/2011	23.33	R and B phase CVT replacement.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132KV,100 MVA ICT-III at Girwali.	21/06/2011	10.44		Continued.	Augmentation of ICT by new 200 MVA ICT.upto 25.08.2011.
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.Up to 24.08.2011.
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 24.8.11.
Bhusawal-Chalisgaon-I	22/08/2011	10.02		Continued.	Replacement of Bus Isolator,Ckt on TBC.
Bus section - I @ Pawas	24/08/2011	08.30	24/08/2011	18.40	C.T and P.T. New erection.
Gadchiroli - Virur	24/08/2011	09.47	24/08/2011	12.39	Tan Delta Measurement.
Usmanabad-Barshi	24/08/2011	10.07	24/08/2011	13.10	Q.M.Work
Dhamangaon - Badnera	24/08/2011	10.28	24/08/2011	17.55	Isoalator Jaw Replacement.
Malinagar-Temburni	24/08/2011	16.00	24/08/2011	18.07	Bay Maint.Work
Jejuri I-Jejuri II	25/08/2011	08.19	25/08/2011	21.13	Isolator retrofitting upgradration.
Khadka-Badli Ckt.II	25/08/2011	09.14	25/08/2011	11.29	Measurement of Tan Delta of CT
Karad - Miraj	25/08/2011	09.32	25/08/2011	13.46	Wave trap replacement.
Uran - Khargar - I	25/08/2011	09.48	25/08/2011	13.23	Removal of jumper of line.
Khaparkheda - Kanhan - II	25/08/2011	09.49		Continued.	Tower Height Raising work
Kanhan - Bhandara - II	25/08/2011	09.54		Continued.	Tower Height Raising work

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Aug/2011

Position as on 6.30 Hrs of 25/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
220/132 KV, 200MVA ICT-I at Nasik GCR	25/08/2011	10.14	25/08/2011	12.50	Maintenance work.
Badnera-Rly. TSS - I	25/08/2011	10.38	25/08/2011	16.07	Q.M. Work
Apta-Bombay Dyeing	25/08/2011	11.07	25/08/2011	13.14	Hot spot attending.
220 KV Main Bus @ Yavatmal	25/08/2011	11.38	25/08/2011	18.00	Bus PT Replacement
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Gadhchiroli-Vayunandana	24/08/2011	07.50	24/08/2011	09.36	Tan Delta Measurement.
Chalisgaon - Manmad - I	24/08/2011	11.30	25/08/2011	20.57	Line Isolator replacement
Karanja-Mangrulpir	25/08/2011	12.29	25/08/2011	15.08	Replacement of CB driving mechanism
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Chandrapur - Chandrapur MIDC	23/08/2011	12.49	24/08/2011	10.34	CKT on TBC for attending Hot Spot on Main Bus Isolator.
Mudshingi-Wathar	24/08/2011	10.10	24/08/2011	12.22	Attending hot spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV, 100 MVA Spare Unit at Korady	04/08/2011	16.28		Continued.	To attend buchholz alarm problem.
Bhusawal- Aurangabad	23/08/2011	19.53	24/08/2011	10.07	Over Voltage.
Bhusawal- Aurangabad	24/08/2011	20.16		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	25/08/2011	23.42		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha-Temghar I	20/08/2011	15.18		Continued.	To Control Padgha ICT Load
Padgha - Temghar - II	20/08/2011	15.22	24/08/2011	11.27	To Control Padgha ICT Load
Nasik-Bablsr - II	21/08/2011	19.15	25/08/2011	12.12	To Control Babaleshwar ICT Loading.
Padgha-Temghar I	25/08/2011	11.50		Continued.	For Padgha ICT loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Karad - Kolhapur - I	23/08/2011	04.45		Continued.	Due to R Ph. Pole Breaker Burst, While Opening the Karad-New Koyna-II at Karad. ready for charging 05.51 hrs.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip, Diff. Prot. operated, PRV tripped(Failed).
220/132 KV 100 MVA ICT - I @ Amalner	24/08/2011	00.55	24/08/2011	07.00	Main Buchholz Prot Operated.
Pusad-Nanded	24/08/2011	18.53	24/08/2011	19.04	At Nanded end only, Line A/R optd at Pusad end.
Voltage Level : 132KV			Outage Type TRIPPED		
Bale - Nulurg	24/08/2011	01.00	24/08/2011	01.18	Distance Protection.
Bale-Ujani-II	24/08/2011	01.00	24/08/2011	01.20	Distance Protection.
Beed-Gevrai	24/08/2011	01.21	24/08/2011	01.41	Distance Protection.
Giravali-Gangakhed	24/08/2011	06.05	24/08/2011	06.28	Dist. Prot. Operated, Z-II.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 25/Aug/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	160
Unit 6	210	150
Unit 7	210	160
	620	470
Bhusawal		
Unit 2	210	0
Unit 3	210	110
Unit 4	0	
	420	110
Parli		
Unit 3	210	0
Unit 4	210	105
Unit 5	210	90
Unit 6	250	0
Unit 7	250	0
	1130	195
Chandrapur		
Unit 1	210	150
Unit 2	210	130
Unit 3	210	180
Unit 4	210	0
Unit 5	500	400
Unit 6	500	400
Unit 7	500	0
	2340	1260
Paras		
Unit 3	250	0
Unit 4	250	150
	500	150
Khaparkheda		
Unit 1	210	170
Unit 2	210	170
Unit 3	210	180
Unit 4	210	180
Unit 5	500	
	1340	700
Nasik		
Unit 1	120	0
Unit 2	120	0
Unit 3	210	140
Unit 4	210	120
Unit 5	210	0
	870	260
Uran		
All Units	852	600
	852	600
Dabhol		
RGPP	1940	1270
	1940	1270
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	8
BHIRA T.R.	80	80
RNGR+BHTSA	20	2
BHANDARDRA	45	10
ELDARY	23	0
SMLHY PTN	12	16
GHATGHAR	250	0
	611	272
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	740
WARDHA	405	220
Other CPPs	0	
	1005	960
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	150
TATA Hydro	444	447
	2024	1597
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3855
	3455	3855