



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

24/Sep/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 24/Sep/2010 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	72.847	1613.981	1) Madhya Pradesh	58.024	1423.988
2) Hydro	5.847	186.939	2) Gujrat	42.991	757.202
3) Gas	15.705	373.790	3) Goa	-6.497	-136.447
Total MSGENCO	94.399	2174.710	4) TAPS 1&2 (Inj.)	7.682	179.784
B) OTHERS			5) Pench (Excess)	0.854	-6.708
1) RGPPL Gas	35.213	862.894	# Total Cent. Sector	103.054	2217.819
2) Wind Generation	1.838	224.807	F) Other Exchanges		
3) CPP / IPP	6.882	200.965	1) With TPCL (Excess)	-12.611	-240.304
4) PENCH (MS)	0.658	8.722	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	8.320	181.002
1) TPCL Thermal	27.951	577.356	Include PX	3.599	125.960
2) TPCL Hydro	3.216	104.857	2) MUMBAI Bilateral	13.100	257.570
TOTAL TPCL	31.167	682.213	Include PX	4.327	50.615
3) REL Thermal	12.561	301.051	3) MUMBAI Schedule	13.100	257.570
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	113.359	2492.388	1) MSEDCL	229.433	5449.613
2) Hydro (A2+B3+C2)	9.721	300.518	2) TPCL	37.333	805.383
3) Gas (A3+B1)	50.918	1236.684	3) REL	19.004	410.671
4) Wind (B2)	1.838	224.807	TOTAL STATE	285.770	6665.667
5) CPP (B3)	6.882	200.965			
TOTAL STATE	182.718	4455.362			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3124	3245	2739
MSGENCO Hydro	76	939	65
MSGENCO Gas	656	666	654
MSGENCO Total Generation	3856	4850	3458
Central Sector Receipt	4603	4240	4365
RGPPL	1548	1235	1562
WIND	15	85	99
CPP / IPP	292	280	291
Exchange with TPCL	-706	-480	-132
MSEDCL DEMAND MET	9635	10263	9669
Load Shedding	2109	2920	657
MSEDCL DEMAND (INCL. LS)	11744	13183	10326
TPCL GENERATION	1371	1661	977
REL GENERATION	523	521	524
TPCL+REL DEMAND	2600	2662	1633
STATE DEMAND MET	12235	12925	11302
STATE DEMAND (INCL. LS)	14344	15845	11959
Frequency (Hz)	49.85	49.61	50.08
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3558 MW AT 19.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			60.28 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.31 Hz at 06.07 Hrs	49.27 Hz at 18.46 Hrs	49.88	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 24/Sep/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.00	16.10	0	0	0
Unit 2	0.00	23.37	0	0	0
Unit 3	1.11	30.90	63	16	40
Unit 4	0.00	0.00	0	0	0
Unit 5	2.67	49.55	137	45	60
Unit 6	2.69	63.32	150	34	60
Unit 7	0.59	74.93	125	0	0
	7.06	258.18			160
Bhusawal					
Unit 1	0.16	0.80	41	0	0
Unit 2	3.10	49.68	160	92	100
Unit 3	0.40	31.99	110	0	0
	3.66	82.46			100
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.45	3.29	22	14	17
Unit 3	0.00	19.56	0	0	0
Unit 4	3.31	67.81	149	115	140
Unit 5	2.91	48.86	149	99	140
Unit 6	3.51	66.41	174	119	205
Unit 7	1.87	31.93	160	0	0
	12.05	237.87			502
Chandrapur					
Unit 1	2.45	46.94	116	84	100
Unit 2	1.43	20.23	85	39	50
Unit 3	2.53	22.83	142	71	100
Unit 4	0.00	23.05	0	0	0
Unit 5	6.34	127.50	390	175	200
Unit 6	5.26	102.14	330	140	200
Unit 7	6.25	84.89	293	218	250
	24.26	427.58			900
Paras					
Unit 2	0.95	16.88	42	33	30
Unit 3	3.29	58.01	162	111	140
Unit 4	3.15	51.09	168	95	130
	7.39	125.98			300
Khaparkheda					
Unit 1	4.14	103.56	200	140	190
Unit 2	0.00	0.00	0	0	0
Unit 3	4.18	99.97	192	159	190
Unit 4	4.17	77.20	179	152	170
	12.49	280.73			550
Nasik					
Unit 1	0.00	29.69	0	0	0
Unit 2	0.00	11.52	0	0	0
Unit 3	2.98	56.28	150	80	160
Unit 4	0.00	42.02	0	0	0
Unit 5	2.95	61.67	148	101	150
	5.92	201.18			310
Koyna					
Stage 1-2	3.07	52.92	520	40	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.46	21.25	242	0	320
	3.53	74.17			920
Kovna 12&4 Total	3.07	52.92			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.70	373.79	666	628	640
		15.70	373.79			640
Hydro						
KDPH		0.00	13.54	0	0	0
VTRNA		0.00	5.43	0	0	0
TILLARI		0.00	5.16	0	0	0
BHTGR/VEER		0.09	3.35	4	3	8
BHIRA T.R.		0.29	9.70	79	0	80
RNGR+BHTSA		0.43	9.20	18	18	10
BHANDARDRA		0.16	12.52	32	0	0
ELDARY		0.00	10.50	0	0	0
SMLHY PTN		0.14	19.40	14	3	20
GHATGHAR		1.21	23.98	250	0	0
		2.31	112.77			118
PENCH (MS)						
Pench (MS)		0.66	8.72	54	0	
		0.66	8.72			
Wind						
MalharPeth		0.09	10.44			
Vankuswadi		0.17	21.68			
ATIT		0.03	7.91			
Kale		0.04	8.62			
Satara		0.10	21.00			
Shirala		0.10	8.24			
K Mahankal		0.06	8.26			
Supa		0.06	3.37			
Vita		0.33	37.30			
Dondaicha		0.49	55.25			
Sakri		0.09	11.28			
Nandurbar		0.07	6.77			
Khandke		0.13	14.17			
Khaparale		0.08	10.52			
		1.84	224.81			
CPP						
TOTAL CPP		6.88	200.96			
		6.88	200.96			
Dabhol						
RGPPL		35.21	862.89	1566	1235	1578
		35.21	862.89			1578
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.20	239.08	490	290	500
Trombay 6		7.30	113.51	465	160	500
Trombay 7A		2.90	70.00	123	118	120
Trombay 7B		1.61	38.74	68	66	60
Trombay 8		4.94	116.02	240	156	250
TATA Hydro		3.22	104.86	351	0	447
		31.17	682.21			1877
REL						
1&2		12.56	301.05	527	520	500
		12.56	301.05			500
Cent Sect						
Share						4002
						4002
MS PG CL	Thermal	72.85	1613.98			2822
	Thml+Gas	88.55	1987.77			3462
	Hydro	5.85	186.94			1038
	Total	94.40	2174.71			4500
State Total		182.72	4455.36			12457

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 24/Sep/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3012	65	651	3728	1556	77	275	3576	4545	-356	-365	9869	1323	11192	1901	13093	49.90
2	2900	65	653	3618	1559	70	288	3504	4256	-284	-318	9509	1301	10810	1769	12579	50.01
3	2782	65	657	3504	1562	92	290	3432	4378	-216	-241	9612	975	10587	1734	12321	50.10
4	2739	65	654	3458	1562	99	291	3360	4365	-145	-132	9669	657	10326	1633	11959	50.08
5	2732	65	648	3445	1557	97	290	3360	4485	-145	-126	9775	812	10587	1618	12205	49.88
6	2904	175	655	3734	1555	93	287	3359	4473	-145	-127	10041	1251	11292	1682	12974	49.82
7	3022	95	663	3780	1563	55	283	3711	3805	-291	-284	9229	2073	11302	1870	13172	50.03
8	3152	65	662	3879	1562	37	286	3816	3847	-387	-381	9256	2120	11376	1972	13348	50.05
9	3123	70	655	3848	1554	21	289	4009	4034	-580	-571	9202	2128	11330	2226	13556	49.94
10	3124	76	656	3856	1548	15	292	4149	4603	-712	-706	9635	2109	11744	2600	14344	49.85
11	3029	105	653	3787	1546	72	284	4221	4399	-790	-786	9329	2121	11450	2878	14328	49.88
12	2959	146	637	3742	1556	93	283	4242	4400	-811	-786	9314	2118	11432	2912	14344	49.84
13	2949	153	634	3736	1566	78	285	4241	4566	-811	-779	9465	2061	11526	2904	14430	49.90
14	3019	159	628	3806	1565	65	287	4218	4346	-787	-774	9295	2029	11324	2770	14094	49.95
15	2843	84	636	3563	1559	68	290	4221	4553	-790	-779	9254	2065	11319	2854	14173	49.93
16	2918	64	656	3638	1554	65	288	4220	3956	-790	-779	8722	1957	10679	2850	13529	49.89
17	2850	74	661	3585	1508	115	289	4221	4238	-791	-777	8958	2028	10986	2798	13784	49.85
18	2957	165	665	3787	1235	138	288	4212	4250	-791	-780	8940	2381	11321	2773	14094	49.84
19	3146	643	659	4448	1236	102	294	3972	4027	-510	-514	9646	2941	12587	2695	15282	49.68
20	3245	939	666	4850	1235	85	280	4163	4240	-626	-480	10263	2920	13183	2662	15845	49.61
21	3303	873	665	4841	1239	93	286	4166	4387	-626	-565	10335	2699	13034	2567	15601	49.65
22	3394	819	664	4877	1250	80	279	4104	4406	-566	-516	10430	2562	12992	2346	15338	49.86
23	3455	644	661	4760	1285	53	293	3992	4110	-548	-505	10023	2008	12031	2221	14252	49.76
24	3290	173	666	4129	1301	75	285	3888	4385	-600	-540	9662	1775	11437	2104	13541	49.91
MUs	72.85	5.85	15.70	94.40	35.21	1.84	6.88	94.36	103.05	-13.10	-12.61	229.43	46.41	275.85	56.34	332.19	49.88

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 24/Sep/2010

Position as on 6.30 Hrs of 25/Sep/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Cent_Sect KARPR2	220	14/08/2010	14:16		Continued.	Annual Overhaul.	30/09/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	05/10/2010
Khaparkheda Unit 2	210	27/08/2010	23.40		Continued.	Capital Overhaul	05/10/2010
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	10/10/2010
Cent_Sect NTPC(V-6)	210	19/09/2010	13.56		Continued.	Annual overhaul.	09/10/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/09/2010
Bhusawal Unit 1	58	01/09/2010	23.30	24/09/2010	19.00	Wet Coal	
Nasik Unit 2	125	10/09/2010	01.00		Continued.	Bunkering Problem.	27/09/2010
Parli Unit 3	210	17/09/2010	05.33	25/09/2010	22.43	Furnance Pressure High	
CPP JSW_JAIGAD	300	18/09/2010	16.00	25/09/2010	04.39	Planned shutdown.	
Koradi Unit 1	105	19/09/2010	18.18	25/09/2010	01.43	Boiler tube leakage.	
Chandrapur Unit 4	210	22/09/2010	01.27		Continued.	Boiler Tube Leakage	27/09/2010
Koradi Unit 2	105	23/09/2010	10.32		Continued.	Bunkering Problem.	27/09/2010
Koradi Unit 7	210	24/09/2010	03.11	24/09/2010	20.22	Furnace Pressure High.	
Parli Unit 7	250	24/09/2010	13.47	24/09/2010	17.12	Generator protection operated.	
Dabhol 1A	230	24/09/2010	16.33	24/09/2010	21.48	Gas Turbine Power supply problem.	
Bhusawal Unit 2	210	25/09/2010	07.25		Continued.	Boiler tube leakage.	29/09/2010
Khaparkheda Unit 1	210	25/09/2010	15.33	25/09/2010	17.24	Air compressor Trip.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Sep/2010

Position as on 6.30 Hrs of 25/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	25/09/2010	11.20	25/09/2010	17.24	Attending hot spot at Tarapur end.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Tarapur - Borivali	24/09/2010	14.27	24/09/2010	18.40	To attend hot spot.
Tarapur - Borivali	24/09/2010	19.08	24/09/2010	22.30	To attend hot spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - II	04/09/2010	12.29	25/09/2010	14.26	Over Voltage.
Wardha - Akola - I	21/09/2010	17.45		Continued.	Interchange
Kolhapur - Mapusa - I	23/09/2010	09.48		Continued.	C.B.Problem at Kolhapur.
Akola - Aurangabad - I	25/09/2010	14.21		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus-I At Stage-4 Koyna.	12/08/2010	11.50	25/09/2010	10.00	Routine Maintainance Work.
Dabhol-Nagothane-II	24/09/2010	08.37	25/09/2010	09.19	Replacement of nutbolts.
400/220KV 315 MVA ICT-I @ Padgha	24/09/2010	09.35	24/09/2010	18.33	Bay maintenance work and hot spot attending.
Main Bus - I @ Bhusawal	24/09/2010	10.45	24/09/2010	19.36	Jumpering work.
400/132KV 200 MVA ICT-I @ Bhusawal	24/09/2010	13.17	24/09/2010	15.59	Connecting jumper.(HV side on TBC)
400/220 KV 315MVA ICT-II @ Karad	25/09/2010	14.47	25/09/2010	17.17	Oil top up work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Girivali - Parli - III	23/09/2010	09.23	24/09/2010	17.42	Repl.of CT's, erection work completed testing is remaining.
Aurangabad - Babaleshwar	24/09/2010	08.10	24/09/2010	20.03	Isolator replacement work.
Nasik-Kalwa-III	24/09/2010	09.19	24/09/2010	18.30	Insulator replacement work.
Kandalgaon - Pophali	24/09/2010	10.30	24/09/2010	19.05	Insulator replacement work.
220/33KV 50 MVA T/F- II @ Boiser	24/09/2010	15.15	24/09/2010	18.20	R.M.Work
220/33 KV 100 MVA ICT-IV @ Aarey	25/09/2010	06.17	25/09/2010	09.00	To attend hot spot on R Ph.H.V.bushing.
Kalwa-Ghatghar	25/09/2010	08.03	25/09/2010	19.10	Insulator string replacement work.
Kandalgaon - Dasturi	25/09/2010	08.26	25/09/2010	19.05	Replacement of insulator string.
BBLSR-Waluj II	25/09/2010	09.20	25/09/2010	19.02	Jumper replacement.
220/132KV 200MVA ICT-I @ Raymond	25/09/2010	10.17	25/09/2010	15.12	Measurement of tan delta.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
New Koyna - Karad - I	24/09/2010	00.05		Continued.	Taken on TBC, Breaker Problem.
Padgha - Kharghar	24/09/2010	15.15	24/09/2010	17.11	To attend red hot.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Sep/2010

Position as on 6.30 Hrs of 25/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Talandge - Sawantwadi	24/09/2010	08.38	24/09/2010	18.30	Line fault.
Bhoisor - Borivali	24/09/2010	11.30	24/09/2010	13.48	Hot Spot attending work.
Voltage Level : 132KV			Outage Type FORCED OUTAGE		
Boiser - Viraj	24/09/2010	09.55	24/09/2010	11.11	T jumper replacement work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Karad-Lamboti	23/09/2010	23.58	24/09/2010	08.05	Over Voltage.
Lonikand- Koyna Stage IV	24/09/2010	01.31	24/09/2010	08.48	Over Voltage.
Karad-Lamboti	24/09/2010	22.40	25/09/2010	08.00	Over Voltage.
Karad - Kolhapur - I	24/09/2010	22.46	25/09/2010	08.52	Over Voltage.
Lonikand- Koyna Stage IV	24/09/2010	23.46	25/09/2010	10.00	Over Voltage.
Kalwa-Kharghar	25/09/2010	14.35	25/09/2010	14.56	Attending red hot on B Ph.B bus.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chinchwad - Parvati	24/09/2010	18.56	24/09/2010	20.05	For controlling load of Lnknd-Bhosari.
Voltage Level : 400KV			Outage Type TRIPPED		
Bhusawal- Aurangabad	06/09/2010	22.45		Continued.	Over Voltage
Karad - Kolhapur - II	24/09/2010	00.01	24/09/2010	09.16	Over Voltage.
Main Bus I at 400KV BBLSR	24/09/2010	20.39	24/09/2010	21.27	Bus fault at Bableshwar end at Y-Ph IPS tube.
Babaleshwar - Dhule - II	24/09/2010	20.39	24/09/2010	22.22	Bus fault at Bableshwar end at Y-Ph IPS tube.
Babaleshwar - Bhusawal	24/09/2010	20.39	25/09/2010	12.36	Bus fault at Bableshwar end at Y-Ph IPS tube.
400/220 KV315 MVA ICT-I @ BBLR	24/09/2010	20.39	24/09/2010	21.50	Bus fault at Bableshwar end at Y-Ph IPS tube.
Bablsr-Padgha Ckt I	24/09/2010	20.39	24/09/2010	22.37	Bus fault at Bableshwar end at Y-Ph IPS tube.
Dabhol-Nagothane - II	25/09/2010	09.35	25/09/2010	12.26	CVT fuse fail at Dabhol end.
Bablsr-Padgha Ckt I	25/09/2010	16.01	25/09/2010	16.08	PDR operated at Padgha end.
Dabhol-Nagothane - II	25/09/2010	17.10	25/09/2010	18.42	A/R blockd Main-I,Main-II.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Tripped on Diff.Prot.CTR system operated.
Lonikand-Khadki	24/09/2010	14.39	24/09/2010	19.57	Distance Protection.
Sahara-B'dying	24/09/2010	14.56	24/09/2010	16.25	Distance Protection.
Apta-Tambati	24/09/2010	14.56	24/09/2010	15.25	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Girwali - Latur - I	23/09/2010	13.43	24/09/2010	17.01	Distance protection.
Kanhan-Pardi	23/09/2010	18.19	24/09/2010	22.13	Distance Protection.
Ambazari-Pardi	23/09/2010	18.30	24/09/2010	08.28	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 25/Sep/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	50
Unit 2	105	0
Unit 3	105	57
Unit 4	105	0
Unit 5	200	110
Unit 6	210	120
Unit 7	210	130
	1040	467
Bhusawal		
Unit 1	58	40
Unit 2	210	130
Unit 3	210	0
	478	170
Parli		
Unit 1	30	0
Unit 2	30	18
Unit 3	210	0
Unit 4	210	140
Unit 5	210	110
Unit 6	250	100
Unit 7	250	100
	1190	468
Chandrapur		
Unit 1	210	110
Unit 2	210	50
Unit 3	210	140
Unit 4	210	0
Unit 5	500	350
Unit 6	500	300
Unit 7	500	300
	2340	1250
Paras		
Unit 2	55	20
Unit 3	250	140
Unit 4	250	140
	555	300
Khaparkheda		
Unit 1	210	190
Unit 2	210	0
Unit 3	210	190
Unit 4	210	168
	840	548
Nasik		
Unit 1	120	0
Unit 2	120	0
Unit 3	210	160
Unit 4	210	0
Unit 5	210	140
	870	300
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	0
BHTGR/VEER	21	4
BHIRA T.R.	80	38
RNGR+BHTSA	20	18
BHANDARDRA	45	18
ELDARY	23	0
SMLHY PTN	12	25
GHATGHAR	250	0
	611	103
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1572
	960	1572
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	4020
	3143	4020