



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

24/Sep/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 24/Sep/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	65.539	1442.493	1) Madhya Pradesh	46.167	1187.235
2) Hydro	24.124	561.529	2) Gujrat	52.382	1072.680
3) Gas	15.169	342.771	3) Goa	-6.862	-134.132
Total MSGENCO	104.832	2346.793	4) TAPS 1&2 (Inj.)	7.769	174.056
B) OTHERS			5) Pench (Excess)	-1.041	-19.533
1) RGPPL Gas	39.179	695.433	# Total Cent. Sector	98.415	2280.306
2) Wind Generation	6.539	307.281	F) Other Exchanges		
3) CPP	27.567	636.353	1) With TPCL (Excess)	-8.157	-266.775
4) PENCH (MS)	1.041	19.708	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	52.402	580.650
1) TPCL Thermal	27.183	579.179	Include PX	23.005	172.521
2) TPCL Hydro	3.939	118.397	2) MUMBAI Bilateral	9.502	294.266
TOTAL TPCL	31.122	697.576	Include PX	-1.381	11.684
3) REL Thermal	12.560	294.699	3) MUMBAI Schedule	9.502	294.266
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	105.282	2316.371	1) MSEDCL	269.416	6019.099
2) Hydro (A2+B3+C2)	29.104	699.634	2) TPCL	34.178	840.132
3) Gas (A3+B1)	54.348	1038.204	3) REL	17.658	418.873
4) Wind (B2)	6.539	307.281	TOTAL STATE	321.252	7278.104
5) CPP (B3)	27.567	636.353			
TOTAL STATE	222.840	4997.843			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2696	2945	2619
MSGENCO Hydro	973	1932	134
MSGENCO Gas	614	623	650
MSGENCO Total Generation	4283	5500	3403
Central Sector Receipt	4927	3721	3828
RGPPL	1597	1613	1675
WIND	128	339	333
CPP	1194	1138	1151
Exchange with Mumbai	-390	-567	-159
MSEDCL DEMAND MET	11783	11786	10277
Load Shedding (LS)	987	718	0
MSEDCL DEMAND (INCL. LS)	12770	12504	10277
TPCL GENERATION	1721	1426	908
REL GENERATION	524	522	524
TPCL+REL DEMAND	2635	2515	1591
STATE DEMAND MET	14418	14301	11868
Load Management (LM)	1526	2846	1351
Total Load Relief (LS+LM)	2513	3564	1351
UNRESTRICTED STATE DEMAND	16931	17865	13219
Frequency (Hz)	49.34	49.54	49.72

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.14 Hz at 17:59 Hrs	48.81 Hz at 17:45 Hrs	49.56	9.8 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 24/Sep/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	6.61	0	0	0
Unit 6	3.25	63.79	149	105	140
Unit 7	3.34	70.70	155	110	150
	6.59	141.10			290
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	2.76	48.28	160	0	130
Unit 4	0.00	0.00	0	0	0
	2.76	48.28			130
Parli					
Unit 3	1.38	51.34	129	0	130
Unit 4	0.00	0.00	0	0	0
Unit 5	2.90	69.35	152	100	120
Unit 6	0.63	56.61	160	0	0
Unit 7	1.55	56.59	147	0	115
	6.45	233.89			365
Chandrapur					
Unit 1	0.00	48.98	0	0	0
Unit 2	3.26	54.86	140	126	120
Unit 3	4.01	45.31	181	137	155
Unit 4	0.00	0.00	0	0	0
Unit 5	4.59	146.64	320	0	0
Unit 6	6.54	134.89	320	230	230
Unit 7	6.19	111.42	272	240	230
	24.59	542.09			735
Paras					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.89	69.17	184	118	170
	3.89	69.17			170
Khaparkheda					
Unit 1	3.14	77.12	175	0	130
Unit 2	3.66	58.40	173	128	130
Unit 3	3.80	70.70	173	151	150
Unit 4	3.34	84.87	172	104	150
Unit 5	0.25	3.04	90	0	0
	14.19	294.14			560
Nasik					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	3.85	71.78	180	130	162
Unit 4	0.00	15.00	0	0	0
Unit 5	3.21	27.03	154	110	132
	7.06	113.82			294
Uran					
All Units	15.17	342.77	656	594	630
	15.17	342.77			630
Dabhol					
RGPPL	39.18	695.43	1679	1592	1600
	39.18	695.43			1600
Koyna					
Stage 1-2	5.20	120.56	410	40	600
Stage 4	12.70	227.08	1000	0	250
Stage 3	4.42	86.01	316	0	320
	22.32	433.65			1170
Kovna 12&4 Total	17.90	347.64			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	7.79	0	0	0
VTRNA	0.00	14.92	0	0	0
TILLARI	0.24	16.61	60	0	60
BHTGR/VEER	0.21	8.22	9	8	8
BHIRA T.R.	0.26	9.82	81	0	80
RNGR+BHTSA	0.40	10.36	17	16	16
BHANDARDRA	0.00	13.61	0	0	15
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.50	26.93	30	17	10
GHATGHAR	0.20	19.62	125	0	0
	1.80	127.88			189
PENCH (MS)					
Pench (MS)	1.04	19.71	46	37	0
	1.04	19.71			0
Wind					
MalharPeth	0.38	16.33			
Vankuswadi	0.52	29.40			
ATIT	0.07	4.93			
Kale	0.20	10.45			
Satara	0.93	44.53			
Shirala	0.20	10.78			
K Mahankal	0.02	20.39			
Supa	0.05	4.65			
Vita	0.39	55.22			
Dondaicha	2.61	62.28			
Sakri	0.35	11.10			
Nandurbar	0.34	5.93			
Khandke	0.15	21.13			
Khaparale	0.33	10.19			
	6.54	307.28			
CPP					
JSW JAIGAD	18.30	426.93	794	699	825
WARDHA	6.24	144.90	266	257	260
Other CPPs	3.02	64.52			
	27.57	636.35			1085
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.18	255.67	490	310	490
Trombay 6	7.09	129.09	480	155	500
Trombay 7A	2.65	68.96	124	74	120
Trombay 7B	1.51	38.26	67	53	60
Trombay 8	4.75	87.19	240	150	250
TATA Hydro	3.94	118.40	387	0	400
	31.12	697.58			1820
REL					
1&2	12.56	294.70	526	520	500
	12.56	294.70			500
Cent Sect					
Share					4108
					4108

MS PG CL	Thermal	65.54	1442.49		2544
	Thml+Gas	80.71	1785.26		3174
	Hydro	24.12	561.53		1359
	Total	104.83	2346.79		4533
State Total		222.84	4997.84		13646

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 24/Sep/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	2624	133	642	3399	1636	256	1190	4065	4217	-386	-293	10450	1548	10450	1849	13847	49.70
2	2634	149	640	3423	1666	323	1153	3917	4028	-267	-215	10423	1450	10423	1703	13576	49.76
3	2619	134	650	3403	1675	333	1151	3852	3828	-239	-159	10277	1351	10277	1591	13219	49.72
4	2616	84	651	3351	1679	344	1153	3925	4009	-315	-169	10409	1389	10409	1527	13325	49.81
5	2606	239	656	3501	1676	359	1155	3915	4195	-305	-184	10745	1435	10745	1518	13698	49.69
6	2522	1064	651	4237	1679	395	1175	3920	3967	-310	-190	11309	1555	11309	1587	14451	49.71
7	2623	1275	652	4550	1670	401	1189	4210	4123	-241	-207	11771	1720	11913	1687	15178	49.53
8	2595	1262	644	4501	1679	318	1185	4251	4460	-288	-203	11986	1827	12213	1812	15625	49.71
9	2555	1008	620	4183	1661	294	1200	4251	4877	-367	-246	12015	2232	12633	2070	16317	49.53
10	2577	1116	622	4315	1643	261	1189	4248	4289	-431	-326	11416	2696	12520	2406	16518	49.40
11	2678	1107	594	4379	1636	162	1186	4293	4543	-492	-342	11609	2564	12628	2602	16775	49.65
12	2696	973	614	4283	1597	128	1194	4247	4927	-523	-390	11783	2513	12770	2635	16931	49.34
13	2599	944	636	4179	1601	118	1145	4207	4642	-460	-433	11297	3045	12821	2627	16969	49.58
14	2728	1303	621	4652	1592	113	1134	4164	4041	-428	-373	11204	2473	12150	2467	16144	49.41
15	2792	1370	621	4783	1597	116	1113	4149	4227	-423	-397	11485	2445	12389	2482	16412	49.53
16	2624	1369	621	4614	1593	250	1126	4139	4198	-413	-362	11461	2416	12380	2473	16350	49.40
17	2702	1438	621	4761	1597	302	1119	4073	4079	-413	-360	11538	2371	12424	2454	16363	49.40
18	2825	1072	637	4534	1601	277	1109	3980	3566	-392	-392	10735	2830	11836	2424	15989	49.45
19	2881	1230	606	4717	1604	346	1061	3639	3641	-429	-493	10916	3542	11905	2452	16910	49.43
20	2945	1932	623	5500	1613	339	1138	3771	3721	-478	-567	11786	3564	12504	2515	17865	49.54
21	2968	1707	624	5299	1614	305	1112	3726	3827	-503	-500	11697	3268	12124	2432	17397	49.41
22	3017	1353	644	5014	1623	317	1116	3674	3696	-496	-480	11323	3093	11580	2312	16728	49.54
23	3038	980	638	4656	1623	252	1156	3580	3766	-477	-456	11039	2993	11201	2183	16215	49.57
24	3075	882	641	4598	1624	230	1118	3491	3548	-426	-420	10742	2572	10822	2031	15345	49.54
MUs	65.54	24.12	15.17	104.83	39.18	6.54	27.57	95.69	98.42	-9.50	-8.16	269.42	56.89	282.43	51.84	378.15	49.56

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 24/Sep/2011

Position as on 6.30 Hrs of 25/Sep/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Chandrapur Unit 4	210	16/08/2011	00.04		Continued.	Annual Overhaul.	30/09/2011
Bhusawal Unit 2	210	22/08/2011	15.27		Continued.	AOH.	30/09/2011
Parli Unit 4	210	31/08/2011	01.07		Continued.	Annual Overhaul.	27/09/2011
Koradi Unit 5	200	03/09/2011	16.46		Continued.	I.D Fan problem. Mini Overhaul	26/09/2011
Dabhol 1B	230	05/09/2011	23.57		Continued.	Generator Inspection	15/10/2011
Nasik Unit 4	210	07/09/2011	20.03	25/09/2011	04.05	Wet coal problem.Mini Overhaul	
Cent_Sect NTPC(V-5)	210	14/09/2011	00.41		Continued.	Annual Overhaul.	10/10/2011
FORCED OUTAGE							
Cent_Sect NTPC(K-4)	500	08/09/2011	14.26		Continued.	Ash handling problem.	
Cent_Sect NTPC(K-5)	500	08/09/2011	14.52		Continued.	Ash handling problem.	
CPP WPCL U-2	135	11/09/2011	08.12		Continued.	Withdrawn	
Khaparkheda Unit 5	500	12/09/2011	05.55	24/09/2011	20.12	Generator Protection.	
Cent_Sect NTPC(K-7)	500	14/09/2011	21.37		Continued.	G/T problem.	
Cent_Sect NTPC(K-1)	210	18/09/2011	11.31		Continued.	Ash Handling Problem	
Cent_Sect NTPC(K-3)	210	18/09/2011	11.31	25/09/2011	01.18	Ash Handling Problem	
Cent_Sect NTPC(K-6)	500	18/09/2011	11.31		Continued.	Ash Handling Problem	
Parli Unit 6	250	19/09/2011	10.50	24/09/2011	15.40	Bunkering Problem.	
Chandrapur Unit 1	210	22/09/2011	22.43	25/09/2011	21.39	BLR T/L.	
Chandrapur Unit 5	500	23/09/2011	08.33	24/09/2011	06.15	Primary Air Heater Problem	
Khaparkheda Unit 1	210	24/09/2011	07.02	24/09/2011	19.23	Flame failure.	
Parli Unit 3	210	24/09/2011	12.00	25/09/2011	05.05	ID fan problem.	
Bhusawal Unit 3	210	24/09/2011	14.45	24/09/2011	18.38	Station supply failed.	
Cent_Sect NTPC (V-1)	210	24/09/2011	15.16		Continued.	Coal bunkering problem.	
Cent_Sect NTPC(V-3)	210	24/09/2011	16.45		Continued.	Coal bunkering problem.	
Parli Unit 7	250	24/09/2011	18.53		Continued.	Main steam temp.low.	
Cent_Sect NTPC(V-4)	210	24/09/2011	18.58		Continued.	Coal bunkering problem.	
Cent_Sect NTPC(V-7)	500	24/09/2011	22.21		Continued.	Poor bunkering.	
Khaparkheda Unit 5	500	25/09/2011	08.57	25/09/2011	12.56	Low Drum Level.	
Koradi Unit 6	210	25/09/2011	13.07	25/09/2011	15.51	Furance Pressure High.	
Khaparkheda Unit 5	500	25/09/2011	22.15		Continued.	Drum Level Low.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Sep/2011

Position as on 6.30 Hrs of 25/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - II	26/08/2011	21.28	24/09/2011	13.17	Over Voltage
Akola - Wardha - II	27/08/2011	03.20	24/09/2011	11.43	Over Voltage
Kolhapur - Mapusa - II	23/09/2011	22.48	24/09/2011	07.10	Over Voltage
Karad - Solapur (PGCIL)	23/09/2011	22.50	24/09/2011	06.17	Over Voltage
Akola - Wardha - I	23/09/2011	22.53		Continued.	Over Voltage
Akola - Aurangabad - I	24/09/2011	13.27		Continued.	Over Voltage.
Kolhapur-Mapusa-II	24/09/2011	23.02		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	24/09/2011	23.05	25/09/2011	05.28	Over Voltage.
Karad - Solapur (PGCIL)	25/09/2011	22.49		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Bhusawal	24/09/2011	08.50	24/09/2011	17.10	Tan delta measurement of CT's of Tie and main bay.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.Up to 30.09.2011.
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 30.9.11.
220/110KV 100MVA T/F-III at Miraj	12/09/2011	11.00	24/09/2011	18.05	Augmentation of 100 MVA to 200 MVA T/F. Upto 30.09.2011.
220/100KV 200MVA ICT-IV at Kalwa	17/09/2011	16.06	24/09/2011	13.35	Oil Filtration work(Kept on Humming at 11.34Hrs.23/9/11)
Karad-Pedambe	24/09/2011	08.15	24/09/2011	12.54	Jumper replacement work.
Hinjawadi-I - Hinjawadi-II	24/09/2011	09.10	24/09/2011	15.10	Replacement of jumper.
Vita - Miraj	24/09/2011	10.09	24/09/2011	16.52	Maintenance work.
Trombay-Kalwa	24/09/2011	10.10	24/09/2011	17.44	Insulator replacement work.
Padgha-Temghar I	24/09/2011	12.37	24/09/2011	13.02	SCADA work.
Nerul -Sonkhar	25/09/2011	07.20	25/09/2011	14.59	Replacement of Jumper of R Y & B Ph.
220/33KV 125 MVA T/F 4 at Ghodbandar	25/09/2011	23.15		Continued.	Connecting 33KV Cable to Incomer Breaker.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Main Bus-I at Bhusawal-I	27/08/2011	13.08		Continued.	Bus and Line Isolator repl.work
Khamgaon - Warwat Bakal	22/09/2011	13.05	24/09/2011	20.45	Bus side isolator replacement work.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Borivali - Borivali- I	25/09/2011	12.32	25/09/2011	19.14	Rettofitting Work.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Bus Section -III @ Trombay	23/09/2011	22.56	24/09/2011	04.01	To attend Red Hot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Bhusawal	06/09/2011	23.00		Continued.	Over Voltage.
Karad - Kolhapur - I	23/09/2011	17.37	25/09/2011	07.57	Over Voltage
Bhusawal- Aurangabad	23/09/2011	20.12	24/09/2011	08.05	Over Voltage
Bhusawal- Aurangabad	24/09/2011	21.12	25/09/2011	06.49	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Sep/2011

Position as on 6.30 Hrs of 25/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bale-Murud	22/09/2011	06.38	25/09/2011	00.10	Parli ICT Loading.
Bale-Osmanbad	22/09/2011	06.38		Continued.	Parli ICT Loading.
Trombay-Mulund	23/09/2011	22.52	24/09/2011	08.48	Bus Section-III outage at Trombay
Trombay - Tata Tie - I	23/09/2011	22.56	24/09/2011	04.42	Bus Section-III outage at Trombay
Kandalgaon - Pophali	24/09/2011	13.30	24/09/2011	18.05	Due to wave trap Y ph.top conductor snapped.
Bableshtar-Nasik-I	24/09/2011	16.08	24/09/2011	16.48	VT fuse failure.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Main Bus - I @ Bhusawal	24/09/2011	14.42	24/09/2011	15.17	Due to bus bar protection of Bus-I operated
Main Bus - II @ 400 KV Bhusawal	24/09/2011	14.42	24/09/2011	15.25	Due to bus bar protection of Bus-I operated.
Bus Coupler @ Bhusawal	24/09/2011	14.42	24/09/2011	15.25	Due to bus bar protection of Bus-I operated.
Babaleshtar - Bhusawal	24/09/2011	14.42	24/09/2011	15.17	Due to bus bar protection of Bus-I operated.
400/220 KV,500MVA ICT-II at Deepnagar.	24/09/2011	14.42	24/09/2011	16.31	Due to bus bar protection of Bus-I operated.
400/220 KV 500 MVA ICT-I @ Deepnagar	24/09/2011	14.42	24/09/2011	16.30	Due to bus bar protection of Bus-I operated.
400/6.9KV 80 MVA Stn T/F at Deepnagar.	24/09/2011	14.42	24/09/2011	16.16	Due to bus bar protection of Bus-I operated.
Khadka - Deepnagar - II	24/09/2011	14.42	24/09/2011	15.55	Due to bus bar protection of Bus-I operated.
400/220 KV 315 MVA ICT @ Bhusawal	24/09/2011	14.42	24/09/2011	16.20	Due to bus bar protection of Bus-I operated.
400/132 KV 200 MVA ICT - II @ Bhusawal	24/09/2011	14.42	24/09/2011	15.21	Due to bus bar protection of Bus-I operated.
400/132KV 200 MVA ICT-I @ Bhusawal	24/09/2011	14.42	24/09/2011	15.21	Due to bus bar protection of Bus-I operated.
Koradi - Bhusawal	24/09/2011	14.42	24/09/2011	15.45	Due to bus bar protection of Bus-I operated.
Bhusawal- Aurangabad	24/09/2011	14.42	24/09/2011	15.47	Due to bus bar protection of Bus-I operated.
Voltage Level : 132KV			Outage Type TRIPPED		
Khadka-Deepnagar-II	24/09/2011	14.42	24/09/2011	15.29	Due to bus bar protection of Bus-I operated.
Khadka-Deepnagar ckt.III	24/09/2011	14.42	24/09/2011	15.29	Due to bus bar protection of Bus-I operated.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 25/Sep/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	150
Unit 7	210	170
	620	320
Bhusawal		
Unit 2	210	0
Unit 3	210	160
Unit 4	0	
	420	160
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	120
Unit 6	250	120
Unit 7	250	0
	1130	240
Chandrapur		
Unit 1	210	0
Unit 2	210	119
Unit 3	210	156
Unit 4	210	0
Unit 5	500	276
Unit 6	500	230
Unit 7	500	276
	2340	1057
Paras		
Unit 3	250	0
Unit 4	250	200
	500	200
Khaparkheda		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	160
Unit 4	210	160
Unit 5	500	
	1340	620
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	152
Unit 4	210	100
Unit 5	210	132
	870	384
Uran		
All Units	852	630
	852	630
Dabhol		
RGPP	1940	1600
	1940	1600
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	8
BHIRA T.R.	80	80
RNGR+BHTSA	20	17
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	25
GHATGHAR	250	0
	611	190
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	825
WARDHA	405	260
Other CPPs	0	
	1005	1085
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	230
TATA Hydro	444	447
	2024	1847
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3406
	3455	3406