



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

24/Oct/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 24/Oct/2010 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	110.058	2492.616	1) Madhya Pradesh	59.862	1523.658
2) Hydro	3.725	139.705	2) Gujrat	12.160	577.792
3) Gas	14.059	358.109	3) Goa	-5.788	-157.506
Total MSGENCO	127.842	2990.430	4) TAPS 1&2 (Inj.)	4.103	129.640
B) OTHERS			5) Pench (Excess)	-0.477	-14.639
1) RGPPL Gas	34.938	847.955	# Total Cent. Sector	69.860	2058.945
2) Wind Generation	2.804	87.699	F) Other Exchanges		
3) CPP / IPP	12.828	304.867	1) With TPCL (Excess)	-8.207	-288.399
4) PENCH (MS)	0.477	15.884	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	8.065	216.385
1) TPCL Thermal	22.891	684.010	Include PX	0.539	45.710
2) TPCL Hydro	2.067	49.335	2) MUMBAI Bilateral	9.375	314.661
TOTAL TPCL	24.958	733.345	Include PX	0.808	68.299
3) REL Thermal	12.321	285.672	3) MUMBAI Schedule	9.375	314.661
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	145.270	3462.298	1) MSEDCL	240.542	6017.381
2) Hydro (A2+B3+C2)	6.269	204.924	2) TPCL	29.973	866.303
3) Gas (A3+B1)	48.997	1206.064	3) REL	15.521	441.237
4) Wind (B2)	2.804	87.699	TOTAL STATE	286.036	7324.921
5) CPP (B3)	12.828	304.867			
TOTAL STATE	216.168	5265.852			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	4374	4856	4190
MSGENCO Hydro	205	280	89
MSGENCO Gas	625	631	656
MSGENCO Total Generation	5204	5767	4935
Central Sector Receipt	2993	3231	2464
RGPPL	1457	1457	1454
WIND	67	160	177
CPP / IPP	457	456	667
Exchange with TPCL	-393	-480	-255
MSEDCL DEMAND MET	9785	10644	9495
Load Shedding	1811	2623	0
MSEDCL DEMAND (INCL. LS)	11596	13267	9495
TPCL GENERATION	1105	1188	1006
REL GENERATION	499	523	499
TPCL+REL DEMAND	1997	2191	1760
STATE DEMAND MET	11782	12835	11255
STATE DEMAND (INCL. LS)	13593	15458	11255
Frequency (Hz)	50.04	50.10	49.97
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			2440 MW AT 19.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			25.57 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.5 Hz at 21.44 Hrs	49.63 Hz at 18.30 Hrs	50.03	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 24/Oct/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.55	28.12	79	53	60
Unit 2	1.53	33.71	85	52	55
Unit 3	1.57	34.35	75	58	60
Unit 4	0.00	0.00	0	0	0
Unit 5	3.07	78.18	152	106	140
Unit 6	3.17	61.20	146	124	120
Unit 7	3.03	72.66	145	91	145
	13.92	308.21			580
Bhusawal					
Unit 1	0.57	16.09	42	17	25
Unit 2	3.34	69.96	170	0	160
Unit 3	3.46	74.46	175	95	160
	7.36	160.51			345
Parli					
Unit 1	0.23	6.82	21	0	0
Unit 2	0.41	10.99	22	0	20
Unit 3	1.73	81.92	180	0	0
Unit 4	3.22	73.60	158	96	145
Unit 5	3.46	58.94	180	100	140
Unit 6	4.03	93.83	203	140	165
Unit 7	3.82	96.50	206	110	200
	16.90	422.58			670
Chandrapur					
Unit 1	2.97	62.21	134	111	125
Unit 2	3.06	69.62	147	105	130
Unit 3	2.97	75.02	147	103	140
Unit 4	2.10	75.75	150	0	90
Unit 5	6.76	165.74	350	220	250
Unit 6	7.51	186.06	390	235	300
Unit 7	7.24	166.92	355	273	325
	32.62	801.33			1360
Paras					
Unit 2	0.96	20.17	42	32	40
Unit 3	4.11	97.50	214	130	200
Unit 4	4.03	92.77	214	117	200
	9.10	210.44			440
Khaparkheda					
Unit 1	4.46	112.16	200	170	200
Unit 2	4.44	40.28	196	171	180
Unit 3	4.42	107.06	195	175	195
Unit 4	4.03	84.46	172	156	170
	17.35	343.96			745
Nasik					
Unit 1	2.11	37.82	98	81	90
Unit 2	2.12	22.13	95	65	80
Unit 3	4.44	93.96	200	160	197
Unit 4	0.00	0.00	0	0	0
Unit 5	4.14	91.69	183	157	175
	12.80	245.60			542
Koyna					
Stage 1-2	1.17	62.20	130	35	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.28	16.30	160	0	320
	1.45	78.49			920
Kovna 12&4 Total	1.17	62.20			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		14.06	358.11	656	345	640
		14.06	358.11			640
Hydro						
KDPH		0.19	3.81	19	0	0
VTRNA		0.00	0.00	0	0	0
TILLARI		0.39	8.98	60	0	60
BHTGR/VEER		0.05	2.03	3	2	4
BHIRA T.R.		0.22	4.03	80	0	80
RNGR+BHTSA		0.32	8.11	18	3	17
BHANDARDRA		0.00	2.17	0	0	15
ELDARY		0.18	4.77	8	7	0
SMLHY PTN		0.56	6.12	33	20	0
GHATGHAR		0.35	21.20	125	0	0
		2.28	61.21			176
PENCH (MS)						
Pench (MS)		0.48	15.88	53	0	
		0.48	15.88			
Wind						
MalharPeth		0.06	3.47			
Vankuswadi		0.17	7.99			
ATIT		0.02	2.66			
Kale		0.08	3.08			
Satara		0.05	5.94			
Shirala		0.07	3.60			
K Mahankal		0.21	3.20			
Supa		0.07	1.95			
Vita		0.40	13.65			
Dondaicha		1.09	25.82			
Sakri		0.14	3.92			
Nandurbar		0.18	3.28			
Khandke		0.21	5.41			
Khaparale		0.06	3.74			
		2.80	87.70			
CPP						
TOTAL CPP		12.83	304.87			
		12.83	304.87			
Dabhol						
RGPPL		34.94	847.96	1464	1452	1560
		34.94	847.96			1560
Tata						
Trombay 4			0.00	0	0	0
Trombay 5		9.26	268.44	490	275	500
Trombay 6		3.68	178.44	200	150	500
Trombay 7A		2.93	69.46	124	118	120
Trombay 7B		1.63	38.74	69	67	60
Trombay 8		5.40	128.92	254	150	250
TATA Hydro		2.07	49.34	231	0	447
		24.96	733.34			1877
REL						
1&2		12.32	285.67	523	498	500
		12.32	285.67			500
Cent Sect						
Share						3532
						3532
MS PG CL	Thermal	110.06	2492.62			4682
	Thml+Gas	124.12	2850.72			5322
	Hydro	3.72	139.70			1096
	Total	127.84	2990.43			6418
State Total		216.17	5265.85			13887

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 24/Oct/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4416	75	645	5136	1461	159	673	2950	2474	-285	-346	9608	45	9653	1887	11540	49.90
2	4190	89	656	4935	1454	177	667	2844	2464	-238	-255	9495	0	9495	1760	11255	49.97
3	4306	84	538	4928	1455	193	671	2772	2579	-271	-154	9698	0	9698	1638	11336	49.94
4	4358	84	345	4787	1454	191	660	2745	2703	-159	-162	9659	0	9659	1610	11269	50.00
5	4434	74	345	4853	1452	207	660	2721	2956	-159	-189	9942	37	9979	1561	11540	50.04
6	4477	89	400	4966	1452	192	667	2721	2716	-159	-231	9762	548	10310	1595	11905	49.92
7	4674	99	560	5333	1455	217	662	2939	2142	-270	-169	9640	698	10338	1669	12007	49.99
8	4652	88	510	5250	1452	128	680	2945	2562	-270	-217	9882	209	10091	1646	11737	49.94
9	4454	179	620	5253	1453	88	637	2969	3099	-320	-279	10278	428	10706	1757	12463	50.02
10	4366	320	630	5316	1457	74	459	3039	3057	-388	-350	10033	1381	11414	1871	13285	50.01
11	4374	205	625	5204	1457	67	457	3207	2993	-439	-393	9785	1811	11596	1997	13593	50.04
12	4519	240	625	5384	1456	52	452	3207	2758	-439	-332	9770	1704	11474	2035	13509	50.00
13	4522	91	625	5238	1457	36	462	3193	2914	-439	-338	9769	1619	11388	2014	13402	49.95
14	4535	99	624	5258	1454	39	457	3205	3105	-439	-349	9964	1500	11464	1981	13445	50.05
15	4576	109	626	5311	1453	59	458	3205	3115	-439	-357	10039	1510	11549	1947	13496	49.97
16	4664	103	630	5397	1454	58	455	3162	2909	-411	-368	9905	1453	11358	1951	13309	50.06
17	4833	108	632	5573	1453	53	459	3189	2697	-411	-368	9867	1352	11219	1923	13142	50.06
18	4979	130	628	5737	1453	74	451	3351	3136	-411	-366	10512	1193	11705	1932	13637	50.05
19	4957	318	631	5906	1454	112	459	3249	3205	-457	-396	10750	2447	13197	2099	15296	50.02
20	4856	280	631	5767	1457	160	456	3519	3231	-613	-480	10644	2623	13267	2191	15458	50.10
21	4874	278	623	5775	1458	150	454	3499	3433	-599	-495	10827	2296	13123	2166	15289	50.17
22	4864	240	635	5739	1461	114	456	3561	3491	-599	-566	10731	2079	12810	2135	14945	50.22
23	4613	214	637	5464	1462	93	459	3326	3292	-596	-546	10260	1782	12042	2112	14154	50.10
24	4565	129	638	5332	1464	110	457	3044	2830	-561	-501	9722	1609	11331	2009	13340	50.12
MUs	110.06	3.72	14.06	127.84	34.94	2.80	12.83	74.56	69.86	-9.38	-8.21	240.54	28.32	268.87	45.49	314.35	50.03

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 24/Oct/2010

Position as on 6.30 Hrs of 25/Oct/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	24/10/2010
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	11/11/2010
Cent_Sect Tarapur 1	80	10/10/2010	21.30		Continued.	Fuel refuelling.	12/11/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/10/2010
Cent_Sect NTPC(V-10)	500	22/10/2010	07:27	24/10/2010	16.08	Boiler Tube Leakage.	
Parli Unit 2	30	23/10/2010	05.15	24/10/2010	02.02	Flame Failure.	
Parli Unit 1	30	23/10/2010	05.44	24/10/2010	11.57	Flame Failure.	
Bhusawal Unit 2	210	24/10/2010	00.45	24/10/2010	03.20	Flame Failure.	
Uran Unit 5	108	24/10/2010	02.30		Continued.	CTO Temp.High.	
Uran Unit A0	120	24/10/2010	02.30		Continued.	CTO Temp.High.	
Uran Unit 6	108	24/10/2010	02.30	24/10/2010	04.00	CTO Temp.High.	
Parli Unit 3	210	24/10/2010	03.07	24/10/2010	14.46	Furnace Pressure High.	
Chandrapur Unit 4	210	24/10/2010	06.11	24/10/2010	10.04	Furnace Pressure High.	
Koradi Unit 7	210	24/10/2010	23.28	25/10/2010	03.24	Furnace pressure high.	
CPP JSW_JAIGAD	300	25/10/2010	00.43		Continued.	Bus fault at New Koyna.	26/10/2010
Tata Trombay 7B	60	25/10/2010	01.39	25/10/2010	05.22	Kite string removed.	
Tata Trombay 7A	120	25/10/2010	02.12	25/10/2010	03.40	Kite string removed.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Oct/2010

Position as on 6.30 Hrs of 25/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule-Sar'Sarovar - I	22/10/2010	10.49		Continued.	To attend the work of E/W refixing in clamp.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	08/10/2010	17.55		Continued.	Normal Changeover.
Akola - Aurangabad - I	22/10/2010	14.43		Continued.	Changeover.
Kolhapur - Mapusa - I	23/10/2010	22.12	24/10/2010	08.38	Over Voltage.
Kolhapur - Mapusa - II	24/10/2010	22.28		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha - Boisar (PGCIL)	21/10/2010	13.24		Continued.	Hand Tripped (To Transfer Load to PGCIL)
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus - II @ Koyna Stg - IV	26/09/2010	10.45		Continued.	Maintenance Work.
Jejuri-Koyna STG-IV	14/10/2010	09.25		Continued.	Bunching.
STG IV-New Koyna-II	14/10/2010	10.00		Continued.	Bunching.
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	15/10/2010	12.25		Continued.	Attending Red Hot on R-Ph HV side Bushing.
400/220KV,500 MVA ICT-III At A'bad.	24/10/2010	11.30	24/10/2010	12.11	Load taken on New ICT(New commissioned ICT.)
400/220 KV 600 MVA ICT-II @ Kalwa	25/10/2010	02.33		Continued.	To attend hot spot.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Tifil-Trombay	08/10/2010	10.18		Continued.	Erection & Stringing of M/C Towers (Loc.22-40) & Dismantling of Old Towers upto 6.11.2010.
Karad-.Kolhapur-III	13/10/2010	13.39		Continued.	Breaker replacement.on TBC.
Raymond-Washala	14/10/2010	10.40		Continued.	Line on TBC Bkr O/H Work.
220/7 KV 35 MVA Station T/F - I @ Parly	21/10/2010	10.20		Continued.	Replacement of Aux.& Bus Side Isolator.
Nasik - Airoli - Knowledge Park	24/10/2010	06.59	24/10/2010	08.18	Attending hot spot in R ph.wave trap.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
132 KV Bus P T - II @ Pardi	20/10/2010	13.00		Continued.	Replacement of Bus PT-II Under LES.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Main breaker of New Koyna-Karad-I Ckt.	24/10/2010	00.05		Continued.	Main breaker problem.Line on TBC.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Karad - Kolhapur - II	14/10/2010	23.19		Continued.	Over Voltage.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Oct/2010

Position as on 6.30 Hrs of 25/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Bhusawal- Aurangabad	18/10/2010	16.40	24/10/2010	11.57	Over Voltage.
Lonikand- Koyna Stage IV	24/10/2010	00.27	24/10/2010	08.31	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Borivali-Tata Borivali 4	19/10/2010	16.41		Continued.	To control ICT Kalwa loading.
Bhugaon-Wardha	23/10/2010	22.30		Continued.	To control Wardha-Warora line loading.
Kalwa - Ghatghar	24/10/2010	00.55	24/10/2010	05.08	To reduce load on ICT at Kalwa
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	05/10/2010	15.44		Continued.	ICT overlading at Kalwa.
Voltage Level : 400KV			Outage Type TRIPPED		
Khadka - Deepnagar - II	29/09/2010	20.53		Continued.	DT Received @ Khadka.
400/220 KV 500 MVA ICT-II at Lamboti	10/10/2010	15.28		Continued.	Y-Ph Buchloz.
400/220 KV 600 MVA ICT-I @ Kalwa	19/10/2010	16.15		Continued.	Fire in 200 MVA ICT.
Newkoyna - Jaigad - I	25/10/2010	00.39	25/10/2010	05.13	IPS tube between 'C' & D isolator of 400KV Jaigad-I line fall on ground.(Taken on TBC)
New Koyna-Jejuri	25/10/2010	00.39		Continued.	Main Bus-II fault at New Koyna.
New Koyna - Dabhol - II	25/10/2010	00.39	25/10/2010	03.04	Main Bus-II fault at New Koyna.
New-Karad-II	25/10/2010	00.39		Continued.	Main Bus-II fault at New Koyna
400/220KV 315MVA ICT-II @ New Koyna	25/10/2010	00.39		Continued.	Main Bus-II fault at New Koyna
400/220KV, 315MVA ICT-I @ New Koyna.	25/10/2010	00.39	25/10/2010	02.52	Main Bus-II fault at New Koyna
New Koyna - Karad - I	25/10/2010	00.39	25/10/2010	01.52	Main Bus-II fault at New Koyna.Tripped from Karad end only.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Diff.Prot.CTR system operated.
Kandalgaon - Lonand	24/10/2010	13.50	24/10/2010	14.10	Distance protection.
Pedambe-Tambati	24/10/2010	18.15	24/10/2010	18.55	Distance protection B Ph.
Voltage Level : 132KV			Outage Type TRIPPED		
Giravali-Gangakhed	22/10/2010	23.11		Continued.	Dist.Protection operated,Z-I.
Nanded - Umri	24/10/2010	20.55	24/10/2010	21.05	Distance protection.
Kalmeshwar-Katol	25/10/2010	03.57	25/10/2010	04.06	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 25/Oct/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	70
Unit 2	105	70
Unit 3	105	70
Unit 4	105	0
Unit 5	200	100
Unit 6	210	120
Unit 7	210	100
	1040	530
Bhusawal		
Unit 1	58	50
Unit 2	210	150
Unit 3	210	140
	478	340
Parli		
Unit 1	30	18
Unit 2	30	18
Unit 3	210	145
Unit 4	210	145
Unit 5	210	100
Unit 6	250	165
Unit 7	250	170
	1190	761
Chandrapur		
Unit 1	210	125
Unit 2	210	100
Unit 3	210	80
Unit 4	210	80
Unit 5	500	280
Unit 6	500	400
Unit 7	500	300
	2340	1365
Paras		
Unit 2	55	40
Unit 3	250	150
Unit 4	250	150
	555	340
Khaparkheda		
Unit 1	210	200
Unit 2	210	180
Unit 3	210	195
Unit 4	210	170
	840	745
Nasik		
Unit 1	120	85
Unit 2	120	85
Unit 3	210	180
Unit 4	210	0
Unit 5	210	190
	870	540
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	18
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	176
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1560
	960	1560
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3588
	3143	3588

	17376	7 of 7	13882
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