

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 24/Nov/2024 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	143.339	3568.595	1) Gujrat	-0.940	102.414
2) Hydro	5.128	170.326	2) Madhya Pradesh	1.351	75.572
3) Gas	7.120	160.040	3) Chattisgarh	6.110	160.870
Total MSPGCL	155.587	3898.961	4) Maharashtra	198.063	5033.961
B) 1) APLM	58.070	1331.735	5) Goa (Amona)	-1.897	-55.150
2) JSWEL	23.514	588.117	Total	202.687	5317.667
3) VIPL	0.000	0.000	a) Mumbai Schedule	28.009	1014.577
4) RPL(AMT)	24.925	567.059	b) Mumbai Drawl	38.188	1127.619
5) SWPGPL	8.316	219.268	c) MSEDCL Bilateral *	96.520	2363.509
6) Other IPP	28.590	337.535	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	28.009	1014.207
C) 1) TPCL Thermal	3.770	97.088	Include PX	0.000	0.000
2) TPCL Hydro	1.554	81.399	Standby	0.000	0.370
3) TPCL Gas	4.151	96.188	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.164	175.074	1) MSEDCL	477.892	11519.626
D) STATE			2) Mumbai Discoms	54.827	1577.356
1) Thermal	297.688	6884.471	3) Other Discoms	11.807	294.731
(A1+C1+C4+(B1-B6))			TOTAL STATE	544.526	13391.713
2) Hydro	6.682	251.725			
(A2+C2)					
3) Gas	11.271	256.228			
(A3+B7+C3)					
4) Wind	7.831	224.300			
6) SOLAR	18.367	457.334			
TOTAL STATE	341.839	8074.058			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	6115	5961	6488	5068
MSPGCL Hydro	276	167	383	167
MSPGCL Gas	293	286	291	301
MSPGCL Total Generation	6684	6414	7162	5536
Central Sector Receipt	9541	9372	8718	7832
WIND	246	123	443	746
CPP / IPP Thermal	6465	5575	6918	5238
CPP / IPP Gas	0	0	0	0
SOLAR	2544	2796	0	0
Exchange with Mumbai	-1864	-1871	-1693	-1636
MSEDCL DEMAND MET	23100	21940	21011	17221
Load Shedding	0	0	0	0
MSEDCL DEMAND	23100	21940	21011	17221
TPCL GENERATION	336	350	535	412
AEML GENERATION	288	287	316	282
MUMBAI DEMAND	2488	2508	2544	2330
OTHER DISCOM DEMAND	516	469	537	495
STATE DEMAND MET	26104	24917	24092	20046
STATE DEMAND	26104	24917	24092	20046
Frequency (Hz)	49.91	50.00	50.03	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.27 Hz at 06.01 Hrs	49.75 Hz at 10.19 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 24/Nov/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.03	95.03	178	130
Unit 8	13.21	242.76	605	390
Unit 9	12.22	281.28	543	397
Unit 10	12.29	301.92	565	385
Total	41.75	920.99		
Bhusawal				
Unit 3	3.12	61.20	170	120
Unit 4	7.22	198.74	475	280
Unit 5	7.21	154.57	490	275
Total	17.54	414.52		
Parli				
Unit 6	3.51	71.80	212	135
Unit 7	3.46	69.07	212	133
Unit 8	3.61	90.75	209	145
Total	10.58	231.62		
Chandrapur				
Unit 3	3.24	80.75	182	110
Unit 4	3.20	77.93	154	125
Unit 5	7.16	190.54	395	280
Unit 6	7.03	161.61	375	273
Unit 7	0.00	142.45	0	0
Unit 8	6.96	170.47	311	266
Unit 9	8.93	201.50	418	276
Total	36.52	1025.27		
Paras				
Unit 3	3.83	100.98	193	143
Unit 4	4.04	106.53	222	150
Total	7.87	207.50		
Khaparkheda				
Unit 1	3.72	94.58	175	115
Unit 2	4.00	99.66	183	124
Unit 3	0.00	50.81	0	0
Unit 4	3.87	99.92	176	138
Unit 5	10.71	247.60	470	343
Total	22.31	592.57		
Nasik				
Unit 3	0.00	62.06	0	0
Unit 4	3.42	77.34	181	122
Unit 5	3.35	36.72	176	122
Total	6.77	176.12		
Uran				
All Units	7.12	160.04	308	284
Total	7.12	160.04		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.27	7.90	44	0
Total	0.27	7.90		
Koyna				
Stage 1-2	1.33	44.63	155	35

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.00	21.56	0	0
Stage 3	0.30	15.16	160	0
Total	1.63	81.35		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.48	6.76	62	0
BHIRA T.R.	0.12	4.50	40	0
SMLHY_PTN	2.90	73.12	123	116
GHATGHAR	0.00	4.60	0	0
Total	3.50	88.97		
Wind				
Total	7.83	224.30	0	0
Total	7.83	224.30		
CPP				
APML(Mus)	58.07	1331.74	0	0
JSWEL(Mus)	23.51	588.12	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	24.92	567.06	0	0
SWPGPL-Mus	8.32	219.27	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.05	135.92	269	218
Other(Mus)	20.76	155.32	0	0
JPL	1.78	46.30	76	71
Total	143.42	3043.71		
SOLAR				
Total	18.37	457.33	0	0
Total	18.37	457.33		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.60	60.66	110	107
Trombay 7B	1.55	35.53	65	63
TATA Hydro	1.55	81.40	196	21
Trombay 8	3.77	97.09	173	128
Total	9.48	274.68		
AEML				
DTPS U-1&2	7.16	175.07	336	282
Total	7.16	175.07		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	143.34	3568.60	MSPGCL Total	155.59	3898.96
			MSPGCL Thml+Gas	150.46	3728.64	Koyna 1,2 & 4 Total	1.33	66.19
			MSPGCL Hydro	5.13	170.33	State Total	341.84	8074.06

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 24/Nov/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5803	160	302	6265	339	5383	0	0	7662	7629	-1503	17642	0	0	17642	2237	471	20350	49.99
2	5870	160	302	6332	368	5469	0	0	7621	7577	-1400	17920	0	0	17920	2088	426	20434	49.97
3	5936	169	303	6408	335	5343	0	0	7673	7477	-1324	17822	0	0	17822	1984	417	20223	49.98
4	5906	170	305	6381	369	5441	0	0	7616	7521	-1249	18050	0	0	18050	1907	413	20370	49.96
5	5947	159	307	6413	348	5892	0	0	7848	7551	-1225	18546	0	0	18546	1890	432	20869	49.99
6	5960	165	307	6432	387	5989	0	0	8536	8260	-1273	19339	0	0	19339	1930	456	21725	50.03
7	5993	235	307	6535	429	6054	0	37	8757	8577	-1304	19860	0	0	19860	1965	468	22293	50.06
8	5912	222	308	6442	396	6266	0	397	8555	8854	-1324	20550	0	0	20550	2006	481	23037	50.00
9	6203	258	307	6768	206	6587	0	1199	8260	8556	-1475	21317	0	0	21317	2147	524	23988	49.97
10	6100	250	304	6654	187	6692	0	1976	8956	9089	-1702	22382	0	0	22382	2318	513	25214	49.95
11	6115	276	293	6684	246	6465	0	2544	9463	9541	-1864	23100	0	0	23100	2488	516	26104	49.91
12	6102	172	286	6560	187	6093	0	2831	9506	9334	-1891	22606	0	0	22606	2519	508	25633	50.01
13	5961	167	286	6414	123	5575	0	2796	9539	9372	-1871	21940	0	0	21940	2508	469	24917	50.00
14	5937	167	285	6389	83	5384	0	2571	9548	9180	-1786	21322	0	0	21322	2440	498	24261	50.01
15	5862	197	284	6343	74	5656	0	2043	9679	9135	-1744	21003	0	0	21003	2409	504	23916	50.04
16	5982	203	284	6469	71	6341	0	1373	9558	9442	-1745	21433	0	0	21433	2400	517	24351	49.99
17	6310	178	288	6776	149	6813	0	530	9070	8696	-1641	20779	0	0	20779	2384	544	23707	49.97
18	6980	356	289	7625	232	6856	0	70	8524	8212	-1589	20869	0	0	20869	2407	538	23813	50.04
19	6488	383	291	7162	443	6918	0	0	9178	8718	-1693	21011	0	0	21011	2544	537	24092	50.03
20	5917	321	294	6532	482	6360	0	0	8948	8811	-1768	19885	0	0	19885	2547	532	22964	49.94
21	5912	264	295	6471	475	5978	0	0	8124	7896	-1765	18525	0	0	18525	2520	531	21575	49.95
22	5660	157	294	6111	554	5427	0	0	8017	7727	-1731	17579	0	0	17579	2464	508	20552	49.99
23	5415	172	298	5885	602	5196	0	0	8051	7700	-1685	17189	0	0	17189	2395	509	20093	49.99
24	5068	167	301	5536	746	5238	0	0	7821	7832	-1636	17221	0	0	17221	2330	495	20046	50.00
MUs	143.34	5.13	7.12	155.59	7.83	143.41	0.00	18.37	206.51	202.69	-38.19	477.89	0.00	0.00	477.89	54.83	11.81	544.53	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

Maximum Demand scenario for the date 24/Nov/2024		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
26104 MW	23100 MW	2547 MW
11 Hrs	11 Hrs	20 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 24/Nov/2024

Position as on 6.30 Hrs of 25/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Khaparkheda Unit 3	210	21/11/2024	00:32		Continued.	Annual Overhaul	16/12/2024
Total Capacity MSPGCL		210						
Total Capacity PLANNED OUTAGE		210						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	30/11/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Nasik Unit 3	210	23/11/2024	01:08		Continued.	Boiler Tube Leakage	26/11/2024
MSPGCL	Chandrapur Unit 7	500	23/11/2024	09:15		Continued.	Boiler Tube Leakage	26/11/2024
Total Capacity MSPGCL		955						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	30/11/2024
Total Capacity IPP		270						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2045						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2024	19:10		Continued.	Due to no schedule from MSEDCL.	
MSPGCL	Uran Unit 6	108	12/11/2024	19:20		Continued.	Due to no schedule from MSEDCL.	
Total Capacity MSPGCL		216						
IPP								
IPP	SWPGPL U-1	135	30/10/2024	00:00		Continued.	Unit Out due to Non-avaialbility of Schedule	
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 24/Nov/2024

Position as on 6.30 Hrs of 25/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity IPP		285						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		501						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 24/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 25/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV TBC Outages/Trippings							
POLE-1 BASE AC FILTER Z1-Z2(200MVAR) @ CHANDRAPUR HVDC	IntraState	24/11/2024	12:43	25/11/2024	00:59	EO	UNBALANCE PROTECTION LEVEL 2 ALARM
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 2	IntraState	19/11/2024	23:23			PO	HVDC POLE-2 annual outage work such as O-ring replacement,P-2 B-ph converter transformer repalcement work,AC/DC yard maintenace, valve hall, valve cooling system,smoothing reactor,converter transformer,33kv GIS,Dry type transformer,filter areas,400KV C.B & isolator maintenace work,testing of
CHANDRAPUR - PADGHE HVDC POLE 1	IntraState	24/11/2024	11:14	24/11/2024	16:35	HT	for attending 'Unbalance Prot Level 2 Bph Alarm' of Pole-1 Base Filter
400 KV LINE Outages/Trippings							
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	08/11/2024	16:09			HT	For load management
PADGHE - PADGHE HVDC CKT- 2	IntraState	20/11/2024	00:36			PO	1. Bay Maintenance work. 2.Diagnostic Testing Work. 3.MTAMC Work.
CHANDRAPUR GCR - CHANDRAPUR HVDC - 2	IntraState	20/11/2024	04:10	24/11/2024	16:27	PO	Complete Maintenance of AC & DC Yard including valve hall, Diagnostic Testing of all Equipments, Chemical Cleaning of AC yard, Line Maintenance Activity
KHADKA-AURANGABAD (WALUJ)	IntraState	23/11/2024	21:34	24/11/2024	07:26	HT	overvoltage
KHADKA-AURANGABAD (WALUJ)	IntraState	23/11/2024	21:34	24/11/2024	07:26	HT	For voltage management
KHADKA-AURANGABAD (WALUJ)	IntraState	24/11/2024	20:46			HT	Overvoltage Control
JAIGAD - KARAD CKT - 1	IntraState	24/11/2024	22:11			HT	H/T For voltage management.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/33 KV 500 MVA ICT - 1 @ KOLHAPUR	IntraState	23/11/2024	19:16	24/11/2024	01:36	EO	Hot-spot observed at R-phase, C bus isolator , L clamp of 501 MVA ICT 1 (HV side)
400/220 KV 500MVA ICT - 4 @ KALWA	IntraState	24/11/2024	08:55	24/11/2024	19:38	PO	Outage of 500MVA ICT-4 Alstom make for diagnostic testing work & Bay maintenance and HV & LV Bushing top stud headiness testing & C2 testing work at 400kV R S Kawa ss.
400 KV BR Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 24/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 25/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS REACTOR (80 MVA) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
JEUR - SOLAPUR PG	InterState	21/11/2024	08:24			PO	For Restoration of 400 KV PGCIL Karad Original Line after removing temporary bunching arrangement of 400 KV PGCIL-Karad Line with 220 KV Jeur-VSSK line and 220 KV Bale PGCIL ckt-2
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PRINT HOUSE LINE	IntraState	15/10/2024	16:31			HT	Hand tripped at Kalwa end for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load management on 220kV Ulve - Waghivali ckt no 1.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulwe-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
KALWA - PRINT HOUSE LINE	IntraState	17/10/2024	12:23			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 24/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 25/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	05/11/2024	17:03			HT	Line hand trip for load management on 220kv Nashik Babhaleshawr ckt 1,2.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	18/11/2024	08:50			HT	Load management.
132KV KANHAN (220KV) - PARDI CKT	IntraState	23/11/2024	21:02	24/11/2024	14:16	T	K - B PH, Z1, 4.62 KA, 9.3 KM. P - B PH, Z1, 5.5 KM, 3.5 KA
VIKHROLI (GIS) - SAKI 7	IntraState	23/11/2024	22:08	24/11/2024	05:03	PO	Main -2 protection relay replacement
CHEMBUR (AEML) - NERUL (M)	IntraState	23/11/2024	23:19	24/11/2024	08:23	PO	220kV PT replacement work (all three phases RYB), since the existing PTs are old and rusted, secondary box cable insulation damaged for Y Ph , relay setting work by PAC Kalwa
HINJAWADI I- CHINCHWAD	IntraState	24/11/2024	09:13	24/11/2024	21:10	HT	LOAD MANAGEMENT
KARAD -NIGADE	IntraState	24/11/2024	09:27	24/11/2024	11:39	PO	Quarterly maintenance & diagnostic testing work
ALEPHATA-PARGAON(KATHAPUR)	IntraState	24/11/2024	09:41	24/11/2024	19:16	HT	LOAD MANAGEMENT
KHARGHAR - KHANDESHWAR CKT - 1	IntraState	24/11/2024	10:32	24/11/2024	18:26	PO	Destringing of conductor of 220kV Uran-Kharghar OH line (crossing Kharghar-Khandeshwar lines) between tower loc no. 85-86 for dismantling of towers of 220kV DCMC Uran Kharghar OH line for the NMIA Project.
KHARGHAR - KHANDESHWAR CKT - 2	IntraState	24/11/2024	10:34	24/11/2024	18:44	PO	Destringing of conductor of 220kV Uran-Kharghar OH line (Crossing Kharghar-Khandeshwar lines) between tower loc no. 85-86 for dismantling of towers of 220kV DCMC Uran Kharghar OH Line for the NMIA project.
URAN - SEZ JNPT	IntraState	24/11/2024	11:25	24/11/2024	16:30	T	distance protection
NIGADE- PETH LINE	IntraState	24/11/2024	11:46	24/11/2024	14:25	PO	Quarterly maintenance & diagnostic testing work
TROMBAY - VIKHROLI (GIS) CKT - 3	IntraState	24/11/2024	14:50	24/11/2024	17:42	PO	Project work- Mandale Project 1.Outage of 220kV Trombay KVTL Vikhroli 3 for work in vicinity to carry out bottom ckt A phase cross arm at Loc 43A.
GHODBUNDER - MSETCL BORIVALI	IntraState	24/11/2024	15:07	24/11/2024	21:28	EO	For replacement of B phase LA as LA LCM values are found to be abnormal.
TROMBAY CARNAC - 5	IntraState	24/11/2024	15:26	24/11/2024	18:51	PO	For De-mucking of seal well at U5 aeration basin as a part of U5 outage work at Trombay

220 KV ICT Outages/Trippings

220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220 / 110 / 33kv 250MVA ICT 9 @ DHARAVI	IntraState	24/11/2024	10:31	24/11/2024	13:55	PO	Project work- CSD Commissioning of 220KV Bkr of ICT -9
220/100 KV 100 MVA ICT 1 @ VASAI-II	IntraState	24/11/2024	10:51	24/11/2024	16:27	PO	Attending Oil leakage from TCIV knob by agency & Diagnostic Testing work.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 24/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 25/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage