



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

24/Dec/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 24/Dec/2010 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	130.415	3036.184	1) Madhya Pradesh	40.197	1163.821
2) Hydro	7.708	173.228	2) Gujrat	21.435	400.618
3) Gas	16.273	373.117	3) Goa	-6.328	-148.818
Total MSGENCO	154.396	3582.529	4) TAPS 1&2 (Inj.)	7.799	185.952
B) OTHERS			5) Pench (Excess)	-0.127	-4.477
1) RGPPL Gas	33.267	825.401	# Total Cent. Sector	62.976	1597.096
2) Wind Generation	0.598	88.145	F) Other Exchanges		
3) CPP / IPP	13.035	315.052	1) With TPCL (Excess)	-2.822	-189.586
4) PENCH (MS)	0.127	4.477	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	5.565	81.218
1) TPCL Thermal	23.545	563.747	Include PX	0.000	0.000
2) TPCL Hydro	4.312	78.182	2) MUMBAI Bilateral	2.683	203.481
TOTAL TPCL	27.857	641.929	Include PX	-1.679	55.355
3) REL Thermal	12.668	248.070	3) MUMBAI Schedule	2.683	203.481
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	166.628	3848.001	1) MSEDCL	261.577	6223.114
2) Hydro (A2+B3+C2)	12.147	255.887	2) TPCL	29.249	737.284
3) Gas (A3+B1)	49.540	1198.518	3) REL	14.097	341.814
4) Wind (B2)	0.598	88.145	TOTAL STATE	304.923	7302.212
5) CPP (B3)	13.035	315.052			
TOTAL STATE	241.948	5705.603			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5565	5550	5444
MSGENCO Hydro	356	636	194
MSGENCO Gas	672	674	682
MSGENCO Total Generation	6593	6860	6320
Central Sector Receipt	2832	3067	1479
RGPPL	1467	1289	1471
WIND	13	22	30
CPP / IPP	605	586	331
Exchange with Mumbai	-265	-247	68
MSEDCL DEMAND MET	11245	11577	9699
Load Shedding	3411	4442	0
MSEDCL DEMAND (INCL. LS)	14656	16019	9699
TPCL GENERATION	1520	1493	767
REL GENERATION	528	528	529
TPCL+REL DEMAND	2313	2268	1228
STATE DEMAND MET	13558	13845	10927
STATE DEMAND (INCL. LS)	16969	18287	10927
Frequency (Hz)	49.76	49.93	50.03
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4511 MW AT 19.00 HRS
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			51.85 MUS

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.33 Hz at 21.10 Hrs	49.37 Hz at 08.49 Hrs	49.86	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 24/Dec/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.56	35.75	75	54	70
Unit 2	1.59	34.54	75	58	70
Unit 3	1.45	24.92	72	50	65
Unit 4	0.32	15.16	55	0	50
Unit 5	0.00	63.46	0	0	0
Unit 6	2.84	77.44	155	88	130
Unit 7	3.20	82.76	155	110	150
	10.97	334.02			535
Bhusawal					
Unit 1	0.00	13.79	0	0	0
Unit 2	4.24	90.89	190	150	200
Unit 3	4.54	105.30	205	160	200
	8.78	209.98			400
Parli					
Unit 1	0.00	7.29	0	0	0
Unit 2	0.00	5.46	0	0	0
Unit 3	3.96	96.01	192	115	110
Unit 4	4.30	101.35	195	158	195
Unit 5	2.47	2.81	137	77	105
Unit 6	5.26	118.11	251	170	185
Unit 7	4.78	121.44	229	172	180
	20.78	452.48			775
Chandrapur					
Unit 1	3.71	87.62	162	130	160
Unit 2	3.80	85.82	163	148	160
Unit 3	4.77	109.41	208	173	200
Unit 4	4.58	106.33	200	170	190
Unit 5	11.43	251.80	495	430	450
Unit 6	10.98	241.02	490	390	450
Unit 7	10.92	211.32	475	407	450
	50.19	1093.31			2060
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	4.92	113.60	224	180	230
Unit 4	4.48	111.56	231	87	230
	9.40	225.16			460
Khaparkheda					
Unit 1	4.92	112.66	215	175	210
Unit 2	4.69	101.29	205	174	210
Unit 3	4.68	106.34	210	177	200
Unit 4	4.38	90.52	188	176	180
	18.67	410.81			800
Nasik					
Unit 1	2.03	23.46	94	78	81
Unit 2	0.24	0.75	59	0	0
Unit 3	0.39	92.82	190	0	0
Unit 4	4.64	104.93	212	155	192
Unit 5	4.32	88.46	195	155	172
	11.62	310.42			445
Koyna					
Stage 1-2	2.38	54.32	290	35	600
Stage 4	0.00	17.06	0	0	0
Stage 3	0.34	16.23	174	0	240
	2.72	87.61			840
Kovna 12&4 Total	2.38	71.38			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		16.27	373.12	692	663	650
		16.27	373.12			650
Hydro						
KDPH		0.78	4.60	37	19	36
VTRNA		1.21	4.10	61	0	60
TILLARI		0.39	9.01	60	0	60
BHTGR/VEER		0.17	3.03	7	7	10
BHIRA T.R.		0.25	4.54	82	0	80
RNGR+BHTSA		0.38	9.66	16	16	10
BHANDARDRA		0.00	0.93	0	0	0
ELDARY		0.00	3.42	0	0	0
SMLHY PTN		0.99	19.54	48	38	13
GHATGHAR		0.82	26.80	164	0	0
		4.99	85.62			269
PENCH (MS)						
Pench (MS)		0.13	4.48	53	0	
		0.13	4.48			
Wind						
MalharPeth		0.04	3.92			
Vankuswadi		0.14	10.71			
ATIT		0.01	2.32			
Kale		0.01	4.02			
Satara		0.03	5.55			
Shirala		0.01	4.32			
K Mahankal		0.05	7.48			
Supa		0.01	2.18			
Vita		0.20	19.62			
Dondaicha		0.06	15.19			
Sakri		0.01	2.51			
Nandurbar		0.01	1.53			
Khandke		0.00	5.32			
Khaparale		0.00	3.46			
		0.60	88.14			
CPP						
TOTAL CPP		13.04	315.05			
		13.04	315.05			
Dabhol						
RGPPL		33.27	825.40	1552	1242	1450
		33.27	825.40			1450
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		9.94	234.56	490	270	500
Trombay 6		3.60	95.38	150	150	500
Trombay 7A		3.02	71.27	128	122	120
Trombay 7B		1.64	37.35	69	68	60
Trombay 8		5.34	125.18	250	150	250
TATA Hydro		4.31	78.18	459	0	447
		27.86	641.93			1877
REL						
1&2		12.67	248.07	529	515	500
		12.67	248.07			500
Cent Sect						
Share						3162
						3162
MS PG CL	Thermal	130.42	3036.18			5475
	Thml+Gas	146.69	3409.30			6125
	Hydro	7.71	173.23			1109
	Total	154.40	3582.53			7234
State Total		241.95	5705.60			14223

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 24/Dec/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	5412	199	681	6292	1481	26	313	2257	1726	89	4	9842	0	9842	1277	11119	49.83
2	5444	194	682	6320	1471	30	331	2257	1479	89	68	9699	0	9699	1228	10927	50.03
3	4943	229	682	5854	1487	20	457	2057	1878	89	108	9804	0	9804	1187	10991	49.88
4	5096	254	682	6032	1552	22	501	1997	1764	66	118	9989	0	9989	1178	11167	49.99
5	5306	219	682	6207	1526	20	505	2185	2102	66	105	10465	0	10465	1190	11655	49.89
6	5529	180	684	6393	1510	11	519	2512	2155	66	66	10654	1053	11707	1250	12957	49.89
7	5511	238	686	6435	1483	12	553	2598	2448	275	213	11144	2187	13331	1337	14668	49.70
8	5509	253	691	6453	1459	13	521	2668	2638	204	130	11214	3237	14451	1518	15969	49.78
9	5438	159	692	6289	1457	12	565	2770	2622	92	28	10973	3666	14639	1795	16434	49.63
10	5518	258	691	6467	1461	14	562	3007	2724	-55	-72	11156	3549	14705	2073	16778	49.72
11	5516	283	684	6483	1465	14	582	3165	2569	-196	-208	10905	3746	14651	2280	16931	49.80
12	5565	356	672	6593	1467	13	605	3216	2832	-251	-265	11245	3411	14656	2313	16969	49.76
13	5507	320	664	6491	1425	11	610	3161	3113	-196	-195	11455	3362	14817	2204	17021	49.71
14	5456	453	666	6575	1248	13	612	3160	3326	-196	-193	11581	3115	14696	2137	16833	49.83
15	5382	505	663	6550	1272	13	609	3244	3267	-305	-298	11413	3268	14681	2155	16836	49.87
16	5337	609	663	6609	1272	11	608	3113	3038	-283	-267	11271	3307	14578	2119	16697	49.86
17	5307	520	666	6493	1279	18	614	3114	3105	-283	-279	11230	3278	14508	2133	16641	49.89
18	5437	599	673	6709	1285	24	603	3115	3283	-283	-273	11631	3544	15175	2127	17302	49.84
19	5550	636	674	6860	1289	22	586	3033	3067	-241	-247	11577	4442	16019	2268	18287	49.93
20	5565	348	668	6581	1289	40	557	3167	3008	-241	-234	11255	3966	15221	2242	17463	49.93
21	5555	257	677	6489	1289	50	556	3301	3117	-383	-373	11181	3067	14248	2095	16343	49.89
22	5555	247	682	6484	1289	52	553	2961	2895	-348	-332	10994	526	11520	1918	13438	50.06
23	5563	201	683	6447	1269	51	553	2743	2617	-295	-285	10659	0	10659	1753	12412	49.90
24	5414	191	685	6290	1242	77	560	2459	2203	-161	-141	10231	0	10231	1570	11801	49.97
MUs	130.4 2	7.71	16.27	154.40	33.27	0.59	13.04	67.26	62.98	-2.68	-2.82	261.57	52.72	314.29	43.35	357.64	49.86

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 24/Dec/2010

Position as on 6.30 Hrs of 25/Dec/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Cent_Sect NTPC(K-6)	500	02/12/2010	7:44		Continued.	Annual Overhaul	31/12/2010
Parli Unit 2	30	11/12/2010	23.51		Continued.	Annual Overhaul.	
Koyna ST-IV 1	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna ST - IV 4	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna ST-IV 2	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna ST - IV 3	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna Unit 9	80	22/12/2010	07.40		Continued.	Annual overhaul.	05/01/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Paras Unit 2	55	16/11/2010	23.00		Continued.	Boiler tube validity expired.	27/12/2010
Parli Unit 1	30	15/12/2010	04.31		Continued.	W/Dn.	27/12/2010
Bhusawal Unit 1	58	15/12/2010	10.40		Continued.	Coal Mill problem.	24/12/2010
Nasik Unit 2	125	22/12/2010	05.35	24/12/2010	18.25	Boiler Tube Leakage.	
Koradi Unit 5	200	22/12/2010	19.01		Continued.	Economiser tube leakage.	25/12/2010
Nasik Unit 3	210	24/12/2010	02.20		Continued.	Boiler Tube Leakage.	27/12/2010
Koradi Unit 4	115	24/12/2010	06.54		Continued.	Condensar Tube Leakage.	26/12/2010
Dabhol 1A	230	24/12/2010	13.09		Continued.	Less Fuel Gas Availability.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 24/Dec/2010

Position as on 6.30 Hrs of 25/Dec/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha-Bhoisor (PGCIL)	23/12/2010	22.42	24/12/2010	05.50	Attending Red Hot Spot on R Ph C T Jumper.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Mudshingi-Chikodi	24/12/2010	10.55	24/12/2010	18.24	Maint.Work (Ready for Charging).
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule - S'Sarovar- II	18/12/2010	23.09	24/12/2010	05.55	Over Voltage
Kolhapur-Mapusa-II	22/12/2010	18.05		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	24/12/2010	22.31		Continued.	For Over Voltage.
Akola - Wardha - II	24/12/2010	23.44		Continued.	For Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
50 MVAR 400KV Bus Reactor At 400KV Korady	20/12/2010	10.35		Continued.	Oil replacement and filtration of oil.
Parli-Lonikand -I	20/12/2010	10.57		Continued.	Overhauling work.Line on TBC.
Karad-Lamboti	22/12/2010	11.41		Continued.	Servicing O/H CB at Lamboti end.Line on TBC.
New Koyna - Karad - I	22/12/2010	18.50		Continued.	Taken on TBC main breaker problem at N/Koyna end.
400/220 KV 500 MVA ICT-I @ Jejuri	23/12/2010	23.47	24/12/2010	00.37	Topping up of Oil.
Koradi - Akola	24/12/2010	05.57	24/12/2010	20.11	Stringing Activity of 765 KV Seoni-Wardha Line.
Koradi - Bhusawal	24/12/2010	05.59	24/12/2010	19.42	Stringing Activity of 765 KV Seoni-Wardha Line.
400/220KV 315MVA ICT-II @ Aurangabad.	24/12/2010	11.06	24/12/2010	17.00	Attending Oil Leakage of ICT.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalwa-Mahape	27/11/2010	15.17		Continued.	Stringing Work of Mumbai System.
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six Month Outage.)Up to 09.05.2011.
Pedambe - Tambati	18/12/2010	08.30	24/12/2010	18.46	Overhauling of C B.
220/132 KV 150MVA ICT-II @ Dhule	21/12/2010	13.34		Continued.	Replacement by 200 MVA ICT UPTO 20.01.11
220 KV TBC At Warora	21/12/2010	14.40		Continued.	Bkr.Y-Ph pole mechanical problem.
220/132KV,100 MVA ICT-I At Peth	22/12/2010	08.00		Continued.	Oil replacement (4 days outage.Outage up to 27.12.2010)
Kalwa - Borivali	24/12/2010	00.14	24/12/2010	06.17	JICA Work.
220/100 KV ICT-II @ Borivali.	24/12/2010	00.14	24/12/2010	06.25	JICA Work.
220/100 KV ICT-3 at Borivali	24/12/2010	00.14		Continued.	Augmentation Work by 200 MVA.
Bus Section - II @ Borivali	24/12/2010	00.15	24/12/2010	06.10	220 KV Bus Section-II Outage & Aug.Work of ICT - III.
Boiser - Borivali	24/12/2010	00.18	24/12/2010	08.30	JICA Work.
220/66 KV 50 MVA ICT @	24/12/2010	08.45	24/12/2010	17.15	Filtration Work.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 24/Dec/2010

Position as on 6.30 Hrs of 25/Dec/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Yavatmal					
Kalwa - Airoli - Knowledge Park.	24/12/2010	08.59	24/12/2010	16.55	B Ph C T Leakage @ Kalwa.
Apta-Kalwa	24/12/2010	09.23	24/12/2010	17.27	Insulator Replacement Work.
Temghar-Colourchem	24/12/2010	09.30	24/12/2010	17.09	Replacement of Jumper.
Pusad - Yavatmal	24/12/2010	09.43	24/12/2010	11.44	To Attend Hot Spot on Line Side Isolator.
Badnera--Rly.TSS - I	24/12/2010	10.40	24/12/2010	12.33	For Replacement of TTB of TSS Metering Unit by MSEDCL Authority & R. M. Work.
Wardha-RLY TSS I	24/12/2010	10.56	24/12/2010	16.36	B Ph C T Oil Leakage.
Badnera - Rly TSS - II	24/12/2010	12.43	24/12/2010	14.03	For Replacement of TTB of TSS Metering Unit by MSEDCL Authority & R. M. Work.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Borivali-Tata-I	24/12/2010	00.15	24/12/2010	06.39	220 KV Bus Section-II Outage & Aug.Work of ICT - III.
Borivali-Tata-II	24/12/2010	00.15	24/12/2010	06.37	220 KV Bus Section-II Outage & Aug.Work of ICT - III.
Kalwa-Kalyan	24/12/2010	08.54	24/12/2010	16.14	Insulator Replacement Work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220/33KV,500 MVA ICT-I At Kalwa	21/12/2010	23.20		Continued.	Internal inspection, Gas R-Ph unit.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/11.5KV 90 MVA STN T/F- V @ 400 KV Chandrapur	12/12/2010	08.00		Continued.	To Attend Oil Leakage
Karad - Kolhapur - I	23/12/2010	20.01	24/12/2010	07.24	Over Voltage.
Bhusawal- Aurangabad	23/12/2010	22.56	24/12/2010	05.28	Over Voltage.
New Koyna - Koyna Stage IV - II	24/12/2010	01.31	24/12/2010	08.38	Over Voltage.
Bhusawal- Aurangabad	24/12/2010	19.38	25/12/2010	06.15	Over Voltage
Karad - Kolhapur - II	24/12/2010	21.43		Continued.	Over Voltage
New Koyna - Koyna Stage IV - II	25/12/2010	01.11		Continued.	Over Voltage.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	12/12/2010	16.30		Continued.	Hand Tripped,From Kalwa End.
Voltage Level : 400KV			Outage Type TRIPPED		
Lonikand - Jejuri	24/12/2010	00.14	24/12/2010	08.47	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/33 KV 100 MVA ICT IV at Jamde	01/12/2010	12.42		Continued.	T/F Declared as Failed.
220/33 KV 50 MVA T/F @ Borivali	24/12/2010	07.40	24/12/2010	07.55	Tripped With 33KV Pawnewadi Feeder.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 25/Dec/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	60
Unit 2	105	65
Unit 3	105	65
Unit 4	105	0
Unit 5	200	0
Unit 6	210	135
Unit 7	210	145
	1040	470
Bhusawal		
Unit 1	58	0
Unit 2	210	200
Unit 3	210	200
	478	400
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	173
Unit 4	210	185
Unit 5	210	141
Unit 6	250	225
Unit 7	250	240
	1190	964
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	205
Unit 4	210	200
Unit 5	500	490
Unit 6	500	450
Unit 7	500	425
	2340	2090
Paras		
Unit 2	55	0
Unit 3	250	230
Unit 4	250	225
	555	455
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	200
Unit 4	210	180
	840	800
Nasik		
Unit 1	120	90
Unit 2	120	90
Unit 3	210	0
Unit 4	210	190
Unit 5	210	190
	870	560
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	240
	1920	840
Uran		
All Units	852	650

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	650
Hydro		
KDPH	40	36
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	7
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	270
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1550
	960	1550
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	2942
	3143	2942