



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

25/Jan/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 25/Jan/2011 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	116.509	3012.192	1) Madhya Pradesh	45.114	1069.566
2) Hydro	28.327	494.993	2) Gujrat	33.869	707.636
3) Gas	16.016	351.294	3) Goa	-6.092	-151.401
Total MSGENCO	160.852	3858.479	4) TAPS 1&2 (Inj.)	7.878	196.941
B) OTHERS			5) Pench (Excess)	-0.320	-9.873
1) RGPPL Gas	32.567	833.302	# Total Cent. Sector	80.449	1812.869
2) Wind Generation	1.456	62.021	F) Other Exchanges		
3) CPP / IPP	17.005	554.916	1) With TPCL (Excess)	-5.788	-108.270
4) PENCH (MS)	0.320	10.226	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	17.668	404.909
1) TPCL Thermal	21.112	530.740	Include PX	0.000	0.000
2) TPCL Hydro	5.983	106.084	2) MUMBAI Bilateral	4.811	103.338
TOTAL TPCL	27.095	636.824	Include PX	-0.769	-26.265
3) REL Thermal	12.681	315.559	3) MUMBAI Schedule	5.771	113.963
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	150.302	3858.491	1) MSEDCL	286.861	7023.543
2) Hydro (A2+B3+C2)	34.630	611.303	2) TPCL	30.699	709.890
3) Gas (A3+B1)	48.583	1184.596	3) REL	14.863	350.713
4) Wind (B2)	1.456	62.021	TOTAL STATE	332.423	8084.146
5) CPP (B3)	17.005	554.916			
TOTAL STATE	251.976	6271.327			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	4741	4962	4766
MSGENCO Hydro	1959	1326	110
MSGENCO Gas	655	656	681
MSGENCO Total Generation	7355	6944	5557
Central Sector Receipt	3589	3921	2638
RGPPL	1376	1361	1334
WIND	24	65	57
CPP / IPP	761	729	671
Exchange with Mumbai	-434	-461	-17
MSEDCL DEMAND MET	12671	12569	10240
Load Shedding	2882	3913	0
MSEDCL DEMAND (INCL. LS)	15553	16482	10240
TPCL GENERATION	1390	1321	720
REL GENERATION	528	528	529
TPCL+REL DEMAND	2352	2310	1266
STATE DEMAND MET	15023	14879	11506
STATE DEMAND (INCL. LS)	17905	18792	11506
Frequency (Hz)	49.65	49.79	49.84
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4470 MW AT 19.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			70.14 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.39 Hz at 16.04 Hrs	49.09 Hz at 12.15 Hrs	49.77	.3 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 25/Jan/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1		11.85	0	0	
Unit 2		8.44	0	0	
Unit 3		12.29	0	0	
Unit 4		9.33	0	0	
Unit 5	4.32	85.65	192	163	190
Unit 6	0.00	0.00	0	0	0
Unit 7	4.57	95.64	205	175	190
	8.89	223.19			380
Bhusawal					
Unit 1		0.00	0	0	
Unit 2	1.47	78.81	169	0	0
Unit 3	4.47	113.06	195	165	200
	5.94	191.86			200
Parli					
Unit 1		0.00	0	0	
Unit 2		0.00	0	0	
Unit 3	3.94	79.91	180	146	155
Unit 4	4.29	107.53	196	146	170
Unit 5	4.86	102.26	212	183	205
Unit 6	4.49	130.72	230	113	200
Unit 7	0.00	63.28	0	0	0
	17.59	483.70			730
Chandrapur					
Unit 1	3.76	91.71	160	152	160
Unit 2	3.92	77.50	166	160	155
Unit 3	4.59	109.25	202	182	200
Unit 4	4.17	106.47	195	112	200
Unit 5	11.30	266.27	485	450	475
Unit 6	10.35	260.68	475	295	470
Unit 7	10.49	228.47	469	350	470
	48.58	1140.36			2130
Paras					
Unit 2		0.00	0	0	
Unit 3	4.18	109.71	215	140	200
Unit 4	0.00	86.71	0	0	0
	4.18	196.42			200
Khaparkheda					
Unit 1	4.97	121.70	215	200	210
Unit 2	4.89	117.60	210	192	210
Unit 3	5.14	121.31	217	208	210
Unit 4	0.00	12.53	0	0	0
	15.00	373.13			630
Nasik					
Unit 1	1.54	50.66	89	50	80
Unit 2	2.10	46.33	94	68	90
Unit 3	3.94	100.38	185	145	190
Unit 4	4.48	109.13	205	160	190
Unit 5	4.28	97.03	202	152	190
	16.33	403.53			740
Koyna					
Stage 1-2	5.14	96.94	520	40	600
Stage 4	14.60	206.19	1124	0	250
Stage 3	4.07	64.77	240	0	240
	23.80	367.89			1090
Kovna 12&4 Total	19.74	303.12			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		16.02	351.29	689	627	640
		16.02	351.29			640
Hydro						
KDPH		0.00	7.32	0	0	18
VTRNA		0.00	13.82	0	0	0
TILLARI		0.47	9.89	60	0	60
BHTGR/VEER		0.42	10.22	18	17	6
BHIRA T.R.		0.28	6.03	81	0	80
RNGR+BHTSA		0.40	9.39	17	16	10
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.00	6.37	0	0	20
SMLHY PTN		0.96	21.94	47	37	10
GHATGHAR		2.00	42.13	250	0	0
		4.52	127.10			204
PENCH (MS)						
Pench (MS)		0.32	10.23	53	0	
		0.32	10.23			
Wind						
MalharPeth		0.03	2.24			
Vankuswadi		0.09	6.28			
ATIT		0.01	0.94			
Kale		0.06	2.24			
Satara		0.03	4.81			
Shirala		0.05	2.59			
K Mahankal		0.18	3.10			
Supa		0.02	1.61			
Vita		0.56	12.21			
Dondaicha		0.20	14.10			
Sakri		0.05	2.37			
Nandurbar		0.03	1.31			
Khandke		0.11	5.18			
Khaparale		0.04	3.03			
		1.46	62.02			
CPP						
TOTAL CPP		17.00	554.92			515
		17.00	554.92			515
Dabhol						
RGPPL		32.57	833.30	1376	1313	1450
		32.57	833.30			1450
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		10.96	258.44	490	330	500
Trombay 6		0.00	22.73	0	0	0
Trombay 7A		2.98	73.86	127	120	120
Trombay 7B		1.63	40.67	69	67	60
Trombay 8		5.54	135.03	250	155	250
TATA Hydro		5.98	106.08	459	0	447
		27.10	636.82			1377
REL						
1&2		12.68	315.56	530	526	500
		12.68	315.56			500
Cent Sect						
Share						3562
						3562
MS PG CL	Thermal	116.51	3012.19			5010
	Thml+Gas	132.52	3363.49			5650
	Hydro	28.33	494.99			1294
	Total	160.85	3858.48			6944
State Total		251.98	6271.33			14348

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 25/Jan/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4758	110	682	5550	1332	49	674	3069	2755	-64	-86	10274	118	10392	1382	11774	49.73
2	4766	110	681	5557	1334	57	671	2938	2638	-18	-17	10240	0	10240	1266	11506	49.84
3	4790	120	684	5594	1324	42	672	2712	2879	7	10	10521	542	11063	1206	12269	49.89
4	4819	115	685	5619	1322	34	671	2712	2983	7	8	10637	1262	11899	1200	13099	49.87
5	4794	120	683	5597	1313	57	672	2991	3403	7	8	11050	1354	12404	1240	13644	49.84
6	4739	779	681	6199	1341	88	756	2843	3215	126	107	11706	1577	13283	1297	14580	49.82
7	4880	1299	684	6863	1348	112	800	3144	2940	-49	-39	12075	1821	13896	1472	15368	49.62
8	4913	1711	689	7313	1374	118	795	3104	3057	-13	-23	12687	2036	14723	1605	16328	49.74
9	4916	1998	685	7599	1373	78	779	3186	3154	-133	-134	12902	2145	15047	1915	16962	49.69
10	4818	2217	675	7710	1374	37	784	3406	3384	-234	-230	13086	2567	15653	2150	17803	49.62
11	4741	1959	655	7355	1376	24	761	3652	3589	-434	-434	12671	2882	15553	2352	17905	49.65
12	4819	1910	647	7376	1375	26	791	3678	3501	-461	-458	12611	2800	15411	2377	17788	49.68
13	4818	2104	642	7564	1375	24	480	3640	3645	-438	-435	12653	2506	15159	2349	17508	49.63
14	4830	2151	627	7608	1370	24	554	3592	3680	-411	-409	12827	2434	15261	2274	17535	49.75
15	4856	2180	631	7667	1366	28	723	3469	3332	-411	-416	12700	2635	15335	2280	17615	49.69
16	4957	2121	649	7727	1365	53	733	3344	3380	-411	-427	12856	3087	15943	2293	18236	49.69
17	4910	1691	656	7257	1366	74	709	3348	3727	-411	-424	12709	3124	15833	2290	18123	49.84
18	4874	1337	652	6863	1361	61	721	3350	4084	-411	-412	12678	3189	15867	2267	18134	49.89
19	4962	1326	656	6944	1361	65	729	3364	3921	-458	-461	12569	3913	16482	2310	18792	49.79
20	5035	1264	664	6963	1361	98	738	3510	3617	-472	-466	12361	3677	16038	2366	18404	49.75
21	5030	750	671	6451	1361	89	729	3356	3793	-313	-310	12164	3502	15666	2196	17862	49.82
22	4921	431	678	6030	1363	64	680	3299	3742	-235	-234	11645	3496	15141	2017	17158	49.98
23	4817	292	677	5786	1363	73	693	3379	3313	-333	-322	10906	3378	14284	1827	16111	49.78
24	4742	232	682	5656	1369	80	690	3155	2715	-210	-184	10326	3378	13704	1633	15337	49.91
MUs	116.50	28.33	16.02	160.85	32.57	1.46	17.00	78.24	80.45	-5.77	-5.79	286.85	57.42	344.28	45.56	389.84	49.77

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 25/Jan/2011

Position as on 6.30 Hrs of 26/Jan/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 6	210	26/12/2010	09.23		Continued.	Annual Overhaul.	27/01/2011
Khaparkheda Unit 4	210	03/01/2011	15.26		Continued.	Capital Overhaul.	07/02/2011
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Tata Trombay 6	500	07/01/2011	00.04		Continued.	Capital overhaul.	31/01/2011
Koyana Unit 11	80	13/01/2011	07.45		Continued.	Retrofitting work of excitation system.	13/02/2011
CPP JSW_JAIGAD	300	22/01/2011	02:15	26/01/2011	15.05	W/D For Annual Inspection	
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Paras Unit 4	250	18/01/2011	08.58		Continued.	Boiler Tube Leakage.	27/01/2011
Bhusawal Unit 2	210	22/01/2011	23.22	25/01/2011	12.06	Boiler Tube Leakage	
Cent_Sect NTPC(V-6)	210	24/01/2011	23.20	25/01/2011	21.05	Air Preheater Problem.	
CPP WARDHA	135	25/01/2011	15.45	26/01/2011	20.59	H/T for Turbine side problem.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Jan/2011

Position as on 6.30 Hrs of 26/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalmeshwar - Pandurna	22/01/2011	10.37	25/01/2011	10.11	Main Breaker O/H work,Line on TBC
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Mapusa-II	24/01/2011	23.02	25/01/2011	09.07	Over Voltage.
Dhule-Sar'Sarovar - I	24/01/2011	23.03	25/01/2011	09.27	Over Voltage.
Dhule - S'Sarovar- II	25/01/2011	22.40		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Lamboti - Solapur (PGCIL)	25/01/2011	15.22	26/01/2011	11.05	R-Ph,E/F.
Voltage Level : 220KV			Outage Type TRIPPED		
Halkarni -Tillary	26/01/2011	14.22	26/01/2011	16.02	Distance Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315MVA ICT-II @ Karad	04/01/2011	19.38	25/01/2011	19.25	H.V.Side BKR Repl.Work,Kept on TBC.
Chandrapur - Parli - I	15/01/2011	08.43	25/01/2011	18.10	Attending R phase pole oil leakage,line on TBC
Dabhol - New Koyna - I	25/01/2011	08.09	25/01/2011	18.38	Cold washing of insulator.
Karad-Kolhapur-II	25/01/2011	08.40		Continued.	Replacement of insulator(ready for charging.)
400/220 KV 315MVA ICT-II @ Karad	25/01/2011	14.14	25/01/2011	19.25	Commissioning of new 400KV CGL make SF-6 C.B.
400/220KV 315MVA ICT-II @ New Koyna	25/01/2011	14.56	25/01/2011	17.17	ICT on TBC,Replacement of B-Ph isolator.
Karad - Newkoyna - I	26/01/2011	13.07	26/01/2011	20.40	To attend Red Hot on Loc.Nos.70,95,101,105,118,180.
Koradi - Kaparkheda	26/01/2011	16.15	26/01/2011	17.47	Low gas pressure alarm in main breaker.Line on TBC.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six Month Outage.)Up to 09.05.2011.
220/132 KV 100 MVA ICT-II @ Babaleshwar	25/12/2010	12:15		Continued.	Augmentation by 200MVA ICT (upto 30/01/2011)
220/132KV 100 MVA ICT-I @Padegaon	26/12/2010	13.30		Continued.	ICT on TBC for Main Breaker Replacement.
220/132 KV 100 MVA ICT-II @ Bhusawal	02/01/2011	08.58		Continued.	Replacement of 100 MVA By 200 MVA ICT(Upto 23.01.2011).
220/100 KV125 MVA ICT-III @Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
220/6.6KV 40MVA Stn.T/F-IV at K'Kheda	14/01/2011	12.26		Continued.	Oil Filtration work(10Days)
220/132 KV,100 MVA T/F-II @ Malegaon	19/01/2011	08.55		Continued.	Replacement of 100MVA ICT by 200MVA.
Mahape-Tifil	19/01/2011	10.07		Continued.	Dismantalling and erection of MC tower bet.loc No.42-46 and stringing of conductor.
220/100KV,100 MVA T/F-I at Jambhul	22/01/2011	11.30		Continued.	For Dismantaling 100MVA T/F-I under JICA scheme
220/33 KV 100 MVA ICT-IV @ Versova	23/01/2011	07.23		Continued.	Annual Maintenance Work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Jan/2011

Position as on 6.30 Hrs of 26/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Apta-Kalwa	24/01/2011	08.49	25/01/2011	19.40	C T Replacement & New Panel Commisioning
220/100 KV 100 MVA T/F - IV @ Kandalgaon	25/01/2011	09.04	25/01/2011	18.51	Oil leakage arresting work from OLTC main tank.
Bhigwan-Kurkum	25/01/2011	09.10	25/01/2011	18.50	Replacement of faulty disc insulator.
220/132 KV 100 MVA ICT - I @ Amalner	25/01/2011	10.35	25/01/2011	16.08	Ten Delta of ICT Bushing.
Kalwa-Taloja	25/01/2011	12.54	25/01/2011	18.50	Dismantaling of damaged and bent tower.
Pophali-K'gaon	26/01/2011	09.00.		Continued.	Tower errection.
Baramati-Kurkumbh	26/01/2011	09.20	26/01/2011	18.15	Insulator replacement.
Murud - Girawli.	26/01/2011	11.28	26/01/2011	20.51	Stringing of 400KV Parli-Parli D/C lines crossing at Loc.no.344-345.
Girvali-Usmanabad	26/01/2011	11.39	26/01/2011	20.39	Stringing of 400KV Parli-Parli D/C lines crossing at Loc.no.344-345.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Harangul-Ujani-II	25/01/2011	10.05	25/01/2011	13.05	Q.M.Work.
132KV Main Bus-II at 400KV Bhusawal	26/01/2011	10.09		Continued.	Conversion of incoming Bus jumper from single to twin of ICT-II.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - II	23/01/2011	18.04	25/01/2011	06.08	Over Voltage.(Opportunity outage availed for repl. of faulty disc insulator from 09.09hrs to 19.37hrs on dated 24/01/11)
Bhusawal- Aurangabad	24/01/2011	21.47	25/01/2011	05.40	Over Voltage.
New Koyna - Jaigad - II	25/01/2011	19.06	25/01/2011	19.25	Transformer Shifting.
New Koyna - Jaigad - II	25/01/2011	19.31	25/01/2011	19.38	Transformer Shifting.
Bhusawal- Aurangabad	25/01/2011	21.57	26/01/2011	04.22	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Lote - Dasturi	07/01/2011	21.01		Continued.	B phase Crossarm Bend at Loc.No.97, (work till 22/01/2011).
Babaleshwar - Bhenda	10/01/2011	09.30		Continued.	To Control Babaleshwar ICT Load.
Alephata-Kathapur	14/01/2011	14.08		Continued.	To Control 400KV LNKD ICT Loading.
Dhule-Chalisingaon	18/01/2011	15.53		Continued.	To control O/L of 400KV Dhule ICT's,From Dt. 22/01/11 opportunity outage taken for replacement of Line Isolator Work.
Chandrapur-Warora - I	23/01/2011	18.14		Continued.	To Control 220KV Warora-Hinganghat Loading.
BBLSR-Waluj	24/01/2011	10.28		Continued.	For Babaleshwar ICT Loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Akola - Paras-II	26/01/2011	20.42		Continued.	Attending B-Ph CT Oil leakage.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	12/01/2011	13.46		Continued.	H/T from Kalwa end
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC Pole II Padgha	25/01/2011	23.40	26/01/2011	14.03	A.C.Conductor ground fault converter trip.
Voltage Level : 220KV			Outage Type TRIPPED		
220/7 KV 35 MVA Stn.T/F-II @ Parly	19/01/2011	16.10		Continued.	LV side E/F fire in Aux.Dist.box due to burning of 2 No.feeder.
220/22,50 MVA ICT- I @	25/01/2011	10.20	25/01/2011	14.00	Diff.Protection.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Jan/2011

Position as on 6.30 Hrs of 26/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Lonikand					
220/132KV 100MVA ICT-II at Ranjangaon	25/01/2011	16.44	25/01/2011	17.25	OLTC Bucholz relay operated.
Karad-Pedambe	26/01/2011	03.25		Continued.	R-Ph,E/F. declared faulty.
Newkoyna -Lote-Parsuram	26/01/2011	17.56	26/01/2011	20.12	Y-Ph LA Burst at Lote end.
Voltage Level : 132KV			Outage Type TRIPPED		
Chitegaon-Paithan	26/01/2011	12.35		Continued.	Y-Ph conductor Snapped.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 26/Jan/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	
Unit 2	105	
Unit 3	105	
Unit 4	105	
Unit 5	200	175
Unit 6	210	0
Unit 7	210	190
	1040	365
Bhusawal		
Unit 1	58	
Unit 2	210	180
Unit 3	210	200
	478	380
Parli		
Unit 1	30	
Unit 2	30	
Unit 3	210	180
Unit 4	210	200
Unit 5	210	180
Unit 6	250	205
Unit 7	250	0
	1190	765
Chandrapur		
Unit 1	210	150
Unit 2	210	155
Unit 3	210	200
Unit 4	210	200
Unit 5	500	475
Unit 6	500	450
Unit 7	500	460
	2340	2090
Paras		
Unit 2	55	
Unit 3	250	125
Unit 4	250	0
	555	125
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	0
	840	630
Nasik		
Unit 1	120	81
Unit 2	120	81
Unit 3	210	172
Unit 4	210	192
Unit 5	210	182
	870	708
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	18
BHIRA T.R.	80	80
RNGR+BHTSA	20	17
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	175
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	515
	0	515
Dabhol		
RGPPL	960	1450
	960	1450
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3270
	3143	3270

	17376	8 of 8 14080
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