



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

25/Jan/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 25/Jan/2014 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	115.267	2904.126	1) Gujrat	4.885	141.248
2) Hydro	11.036	470.892	2) Madhya Pradesh	21.260	500.277
3) Gas	7.681	160.673	3) Chattisgarh	7.930	232.820
Total MSGENCO	133.984	3535.691	4) Maharashtra Net	77.784	2001.863
B) 1) JSW JAIGAD	17.794	488.933	(Incl. 765kV Solapur-Raichur)	0.165	-5.025
2) WPCL	4.915	107.269	5) Goa	-5.815	-141.188
3) ADANI	38.600	865.520	6) TAPS 1&2 Injection	7.619	190.207
4) Other CPP / IPP	13.826	307.231	7) RGPPL Injection	0.000	0.000
5) Wind Generation	4.881	94.365	8) Pench (Excess)	-0.093	-2.633
6) PENCH (MS)	0.093	7.381	# Total Cent. Sector	113.570	2922.594
7) SOLAR	0.937	20.324	F) Other Exchanges		
C) 1) TPCL Thermal	14.818	389.250	1) With TPCL (Excess)	-16.955	-465.994
2) TPCL Hydro	4.330	105.033	G) Bilateral Power *		
TOTAL TPCL	19.148	494.283	1) MSEDCL Bilateral	16.271	429.174
3) REL Thermal	10.517	174.639	Include PX	0.000	-18.787
D) STATE			2) MUMBAI Bilateral	13.486	388.626
1) Thermal (A1+C1+C3)	140.602	3468.015	Include PX	4.620	150.459
2) Hydro (A2+B6+C2)	15.459	583.306	3) MUMBAI Schedule	13.558	414.369
3) Gas (A3)	7.681	160.673	H) ENERGY CATERED (MUs)		
4) Wind (B5)	4.881	94.365	1) MSEDCL	311.645	7883.314
5) CPP/IPP (B1+B2+B3+B4)	75.135	942.033	2) TPCL	30.327	751.115
6) SOLAR (B7)	0.937	20.324	3) REL	16.291	383.775
TOTAL STATE	244.695	5268.716	TOTAL STATE	358.263	9018.204

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4948	5065	4570
MSGENCO Hydro	1385	853	111
MSGENCO Gas	308	312	335
MSGENCO Total Generation	6641	6230	5016
Central Sector Receipt	5081	4773	4197
WIND	219	66	233
CPP / IPP	3267	3315	2711
SOLAR	138	37	0
Exchange with Mumbai	-955	-711	-591
MSEDCL DEMAND MET	14391	13710	11566
Load Shedding	939	590	15
MSEDCL DEMAND	15330	14300	11581
TPCL GENERATION	941	951	488
R-INFRA GENERATION	522	521	202
TPCL+R-INFRA DEMAND	2418	2183	1281
STATE DEMAND MET	16809	15893	12847
STATE DEMAND	17748	16483	12862
Frequency (Hz)	50.11	50.04	50.13

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.44 Hz at 15:59 Hrs	49.78 Hz at 18:23 Hrs	50.06	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 25/Jan/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.54	40.89	160	140	152
Unit 6	0.00	72.31	0	0	0
Unit 7	0.00	78.42	0	0	0
Total	3.54	191.62			152
Bhusawal					
Unit 2	0.00	70.96	0	0	0
Unit 3	3.50	78.95	155	135	150
Unit 4	9.20	213.49	430	340	430
Unit 5	7.60	162.45	350	290	301
Total	20.30	525.85			881
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.82	90.77	166	155	180
Unit 5	3.88	63.74	175	152	180
Unit 6	5.09	115.63	258	174	250
Unit 7	4.72	112.89	220	150	250
Total	17.52	383.03			860
Chandrapur					
Unit 1	3.16	70.56	140	127	130
Unit 2	0.00	45.34	0	0	0
Unit 3	4.12	101.35	180	162	140
Unit 4	4.75	116.03	210	190	190
Unit 5	0.00	0.00	0	0	0
Unit 6	9.29	216.36	420	349	380
Unit 7	8.75	206.74	389	320	360
Total	30.07	756.39			1200
Paras					
Unit 3	4.99	117.14	235	190	230
Unit 4	5.20	126.73	248	191	230
Total	10.19	243.88			460
Khaparkheda					
Unit 1	2.04	84.34	175	0	0
Unit 2	3.61	38.62	170	135	162
Unit 3	4.17	99.10	183	167	173
Unit 4	4.43	101.22	201	170	173
Unit 5	9.80	177.66	456	360	423
Total	24.04	500.93			931
Nasik					
Unit 3	1.33	102.02	150	0	190
Unit 4	4.19	106.08	185	162	190
Unit 5	4.10	94.34	185	160	190
Total	9.62	302.43			570
Uran					
All Units	7.68	160.67	337	301	315
Total	7.68	160.67			315
PENCH (MS)					
Pench (MS)	0.09	7.38	26	0	0
Total	0.09	7.38			0
Koyna					
Stage 1-2	1.54	107.58	225	40	600
Stage 4	3.98	191.48	782	0	250
Stage 3	0.95	62.89	166	0	320
Kovna 12&4 Total	5.52	299.05			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	6.47	361.94			1170
Hydro					
KDPH	0.30	10.23	19	0	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.34	5.38	63	0	60
BHTGR/VEER	0.05	1.74	3	2	3
BHIRA T.R.	0.00	2.54	0	0	0
RNGR+BHTSA	0.32	7.99	14	13	15
BHANDARDRA	0.00	2.02	0	0	0
ELDARY	0.36	4.17	16	15	0
SMLHY PTN	0.92	25.16	46	35	25
GHATGHAR	2.26	49.72	250	0	0
Total	4.56	108.95			121
Wind					
MalharPeth	0.12	3.28			
Vankuswadi	0.33	6.22			
ATIT	0.02	1.33			
Kale	0.08	1.95			
Satara	1.31	23.43			
Shirala	0.09	1.89			
K Mahankal	0.00	0.91			
Supa	0.08	2.20			
Vita	0.76	10.10			
Dondaicha	1.34	26.98			
Sakri	0.18	3.49			
Nandurbar	0.10	2.24			
Khandke	0.22	6.42			
Khaparale	0.26	3.91			
Total	4.88	94.36			
CPP					
JSW JAIGAD	17.79	488.93	854	680	821
WARDHA	4.92	107.27	213	136	210
Adani	38.60	865.52	1810	1280	1851
Other CPPs	13.83	307.23			245
Total	75.14	1768.95			3127
SOLAR					
Total	0.94	20.32			
Total	0.94	20.32			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.82	253.43	501	318	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.48	53.31	110	88	120
Trombay 7B	1.52	33.94	65	61	60
Trombay 8	0.00	48.56	0	0	0
TATA Hydro	4.33	105.03	424	0	447
Total	19.15	494.28			1127
REL					
1&2	10.52	174.64	523	202	500
Total	10.52	174.64			500
Cent Sect					
Share					5347
Total					5347
MS PG CL	Thermal	115.27	2904.13		5054
	Thml+Gas	122.95	3064.80		5369
	Hydro	11.04	470.89		1291
	Total	133.98	3535.69		6660
State Total		244.70	5268.72		16761

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 25/Jan/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4649	106	337	5092	126	3147	0	4103	4301	-587	-778	11888	6	11894	1512	13406	50.06
2	4606	106	335	5047	193	2983	0	4155	4284	-494	-686	11821	15	11836	1374	13210	50.10
3	4585	106	337	5028	213	2808	0	4138	4295	-505	-624	11720	15	11735	1314	13049	50.14
4	4570	111	335	5016	233	2711	0	4138	4197	-532	-591	11566	15	11581	1281	12862	50.13
5	4586	106	335	5027	263	2741	0	4322	4328	-531	-580	11779	15	11794	1294	13088	50.10
6	4612	111	325	5048	281	2723	0	4563	5076	-561	-623	12505	85	12590	1393	13983	50.10
7	4829	106	327	5262	324	2870	0	4809	5081	-551	-485	13052	329	13381	1551	14932	49.96
8	4909	252	328	5489	330	3271	10	4693	5162	-477	-397	13865	380	14245	1689	15934	50.00
9	4956	591	324	5871	300	3408	32	4512	4699	-395	-518	13792	832	14624	1926	16550	50.01
10	4899	873	322	6094	311	3377	77	4667	4862	-557	-589	14132	728	14860	2204	17064	50.01
11	4880	875	312	6067	272	3354	114	5012	5300	-724	-921	14186	821	15007	2384	17391	50.06
12	4948	1385	308	6641	219	3267	138	5156	5081	-742	-955	14391	939	15330	2418	17748	50.11
13	4952	948	302	6202	159	3253	152	5218	4969	-719	-929	13806	1065	14871	2399	17270	50.10
14	4950	876	301	6127	118	3262	149	4921	5086	-599	-811	13931	938	14869	2263	17132	50.09
15	4987	993	306	6286	80	3309	113	4849	5111	-554	-772	14127	720	14847	2243	17090	50.01
16	4992	1213	305	6510	72	3306	102	4750	5216	-539	-756	14450	640	15090	2206	17296	50.03
17	5065	853	312	6230	66	3315	37	4774	4773	-518	-711	13710	590	14300	2183	16483	50.04
18	5060	253	315	5628	113	3373	13	4679	4173	-468	-733	12580	267	12847	2191	15038	50.09
19	4901	208	314	5423	159	3188	0	4903	4640	-582	-776	12660	127	12787	2291	15078	49.96
20	4677	312	316	5305	181	3178	0	5035	5116	-662	-814	12992	125	13117	2377	15494	50.06
21	4661	257	320	5238	229	3079	0	4783	4804	-592	-789	12587	83	12670	2273	14943	50.05
22	4731	130	320	5181	216	3099	0	4359	4572	-512	-786	12284	46	12330	2109	14439	50.05
23	4619	140	323	5082	205	3084	0	4231	4239	-540	-725	11885	7	11892	1953	13845	50.11
24	4643	125	322	5090	218	3029	0	4307	4205	-615	-606	11936	9	11945	1792	13737	50.13
MUs	115.27	11.04	7.68	133.98	4.88	75.14	0.94	111.08	113.57	-13.56	-16.96	311.64	8.80	320.44	46.62	367.06	50.06

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 25/Jan/2014

Position as on 6.30 Hrs of 26/Jan/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Condenser replacement work.	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
CPP WPCL U-2	135	13/12/2013	13.17		Continued.	ID Fan problem	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Uran Unit 8	108	03/01/2014	14.06		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
Chandrapur Unit 2	210	14/01/2014	12.38		Continued.	I D Fan Problem.	
Uran Unit 6	108	14/01/2014	12.45		Continued.	Gas Shortage.	
Cent_Sect TARAPUR-4	540	22/01/2014	11.51		Continued.	G T Maintenance.	
Khaparkheda Unit 1	210	23/01/2014	07.15	25/01/2014	8.53	AVR Fault.	
CPP WPCL U-4	135	24/01/2014	06.24		Continued.	ID Fan Vibration high.	
Koradi Unit 6	210	24/01/2014	06.51		Continued.	Coal bunkering	
Koradi Unit 7	210	24/01/2014	12.26	26/01/2014	06.47	ID Fan Problem.	
REL 1	250	24/01/2014	12.54	25/01/2014	04.38	Oil leakage from turbine.	
Bhusawal Unit 2	210	24/01/2014	23.21	26/01/2014	22.45	Bottom ash hopper repairing work.	
Nasik Unit 3	210	25/01/2014	09.28		Continued.	Boiler Tube Leakage	
REL 1	250	26/01/2014	00.54	26/01/2014	18.59	due to oil leakage in turbine inlet vave 3& 4	
Parli Unit 6	250	26/01/2014	20.40		Continued.	HP by pass Valve Heavy steam leakage	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Jan/2014

Position as on 6.30 Hrs of 26/Jan/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	07/12/2013	10.15		Continued.	MUMBAI STRENGTHENING WORK
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Dhule-Khandwa-II	25/01/2014	14.03	25/01/2014	16.05	realay testing at khandawa end
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Halkarni-Mahalaxmi	25/01/2014	9.37	25/01/2014	18.06	Insulator cleaning work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	24/01/2014	16.08	25/01/2014	8.47	Over Voltage.
Dhule-Sar'Sarovar - I	24/01/2014	22.26	25/01/2014	7.58	Over Voltage.
Kolhapur - Mapusa - I	25/01/2014	17.04		Continued.	over voltage
Dhule-Sar'Sarovar - II	25/01/2014	22.31		Continued.	over voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	05/12/2013	19.30		Continued.	To control wardha-Yeotmal O/L
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Solapur (PGCIL)	26/01/2014	17.05		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Main Bus I at Warora	24/01/2014	11.00		Continued.	Bus Ext.Work for 125 MVAR reactor by hot line.
Babaleshwar - Bhusawal	25/01/2014	11.45	25/01/2014	22.00	line crossing work
400/220KV 500 MVA ICT I at Kalwa	25/01/2014	17.38	25/01/2014	17.50	Aluminium wire fall on conductor
400/132KV 200 MVA ICT-II @ Bhusawal	25/01/2014	18.03	25/01/2014	21.39	emergency outage to rectify r ph ct porblem
Chandrapur - Chandrapur 2	25/01/2014	22.37	25/01/2014	22.39	first time chagrg
Padgha - Nagothane - I	25/01/2014	9.06	25/01/2014	18.40	stringing of earth wire
Jejuri-Koyna STG-IV	25/01/2014	9.35	25/01/2014	15.44	replacement of broken pilot insulator
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Pusad-Nanded	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Ghodbandar - Bhoisor (MSETCL)	07/12/2013	10.38		Continued.	MUMBAI STRENGTENING WORK
Kandalgaon-Bhira	22/01/2014	11.20		Continued.	Outage At Bhira End & R.M Work.
Apta - Taloja	23/01/2014	09.06		Continued.	Erection of new tower.
Lote - N.Koyna	25/01/2014	14.10	25/01/2014	18.55	replacement of r ph damaged jumpper
Padgha-Jambhul II	25/01/2014	14.57	25/01/2014	18.51	old dis insu.string by polymer insu.at rly crossing
Koradi - Ambazari - II	25/01/2014	15.57	25/01/2014	19.09	Replacement of line insulator
Vita - Lamboti	25/01/2014	16.48	25/01/2014	20.13	emergency outage to atteend hot spot
Padgha-Jambhul-I	25/01/2014	8.32	25/01/2014	14.53	old dis insu.string by polymer insu.at rly.crossing
Theur - Flagship	25/01/2014	9.18	25/01/2014	15.07	jumpering at dead end tower for one ckt
Ghodbhundar - Gorai	25/01/2014	9.37	25/01/2014	17.24	annual maintance & kite thread removal
Khaparkheda-Kawlewada-I	25/01/2014	9.51	25/01/2014	15.54	replacement of e/w
Voltage Level : 220KV			Outage Type FORCED OUTAGE		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Jan/2014

Position as on 6.30 Hrs of 26/Jan/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Mulund - Bhandup (GIS)	26/01/2014	15.49	26/01/2014	20.14	Red Hot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Talegaon PG - Aurangabad - II	09/01/2014	13.41		Continued.	over voltage
Dabhol - New Koyna - I	22/01/2014	00.02		Continued.	Over Voltage.
Bhusawal- Aurangabad	23/01/2014	17.34		Continued.	Over Voltage.
Karad - Kolhapur - II	24/01/2014	16.15	25/01/2014	8.52	Over Voltage.
Karad-Jaigad I	24/01/2014	21.56	25/01/2014	8.50	Over Voltage.
Karad - Kolhapur - II	25/01/2014	16.52		Continued.	over voltage
Karad-Jaigad I	25/01/2014	20.30		Continued.	over voltage
Lonikand- Koyna Stage IV	26/01/2014	01.51	26/01/2014	08.53	Over Voltage
Lonikand- Koyna Stage IV	26/01/2014	17.28		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	06/01/2014	19.47		Continued.	Paras-Chikhali line O/L
Chikhali - Jalna - I	06/01/2014	19.47		Continued.	Paras-Chikhali O/L
Aurangabad - Bhenda	18/01/2014	8.49	25/01/2014	8.03	control Aurangabad ICT Loading
Phursungi - Theur	25/01/2014	16.19		Continued.	over voltage
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Mansar - Pench	11/01/2014	19:17		Continued.	Completion of Khaperkheda-Kanhan Outage and Withdeawal of Pench Suport.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	31/12/2013	02.29		Continued.	Over Voltage.
Chandrapur-II - Warora - I	21/01/2014	18.53	25/01/2014	21.50	Main Bus-I B/B Prot.Optd. Due to Y Ph.Bkr Pole Burst of 400KV Warora-I.
Dabhol - Nagothane - I	25/01/2014	03.03	25/01/2014	06.20	Over Voltage.
Parli - Solapur	25/01/2014	17.38	25/01/2014	18.31	reactor buchholz tripped
400/220KV,500 MVA ICT-III At A'bad.	26/01/2014	10.23	26/01/2014	11.55	Diff.Prot.operated
Nagothane-Dabhol-I	26/01/2014	17.02	26/01/2014	18.55	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Kandalgaon - Topworth	25/01/2014	02.32	25/01/2014	21.55	Y-Ph CT Burst, Bus Bar Optd.
220/132 KV 100MVA ICT I at Pusad	26/01/2014	11.41	26/01/2014	12.03	HV backup prot.operated
220/132KV 100 MVA ICT II at Pusad	26/01/2014	11.41	26/01/2014	12.06	HV backup prot.operated
Voltage Level : 132KV			Outage Type TRIPPED		
Jalna - Ambad	26/01/2014	10.23	26/01/2014	10.38	Load Trimming scheme operated at Jalna due to tripping of 500MVA ICT-III at A'Bad
Jalna - Partur	26/01/2014	10.23	26/01/2014	11.00	Load Trimming scheme operated at Jalna due to tripping of 500MVA ICT-III at A'Bad
Jalna - Jafrabad	26/01/2014	10.23	26/01/2014	12.10	Load Trimming scheme operated at Jalna due to tripping of 500MVA ICT-III at A'Bad
Jalna - Rajur 1	26/01/2014	10.23	26/01/2014	10.40	Load Trimming scheme operated at Jalna due to tripping of 500MVA ICT-III

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Jan/2014

Position as on 6.30 Hrs of 26/Jan/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					at A'Bad
Jalna-Badnapur	26/01/2014	10.23	26/01/2014	10.36	Load Trimming scheme operated at Jalna due to tripping of 500MVA ICT-III at A'Bad
Padegaon-Pishor	26/01/2014	10.23	26/01/2014	12.08	Load Trimming scheme operated at Jalna due to tripping of 500MVA ICT-III at A'Bad
Elichpur - Hingoli	26/01/2014	12.10	26/01/2014	12.54	Load Trimming scheme operated

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 26/Jan/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	130
Unit 6	210	0
Unit 7	210	0
	620	130
Bhusawal		
Unit 2	210	0
Unit 3	210	150
Unit 4	500	430
Unit 5	500	301
	1420	881
Parli		
Unit 3	210	0
Unit 4	210	180
Unit 5	210	180
Unit 6	250	250
Unit 7	250	250
	1130	860
Chandrapur		
Unit 1	210	145
Unit 2	210	0
Unit 3	210	180
Unit 4	210	210
Unit 5	500	0
Unit 6	500	400
Unit 7	500	400
	2340	1335
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	180
Unit 2	210	160
Unit 3	210	190
Unit 4	210	190
Unit 5	500	450
	1340	1170
Nasik		
Unit 3	210	0
Unit 4	210	190
Unit 5	210	190
	630	380
Uran		
All Units	852	330
	852	330
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	19
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	62
BHTGR/VEER	21	2
BHIRA T.R.	80	0
RNGR+BHTSA	20	13
BHANDARDRA	45	0
ELDARY	23	15
SMLHY PTN	12	11
GHATGHAR	250	0
	611	122
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	691
WARDHA	405	220
Adani	1980	1851
Other CPPs	300	245
	3885	3007
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1127
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5024
	3455	5024