

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 25/Jan/2025 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	148.391	3573.794	1) Gujrat	-2.962	-62.959
2) Hydro	10.709	305.082	2) Madhya Pradesh	4.225	72.601
3) Gas	7.071	176.679	3) Chattisgarh	4.960	128.120
Total MSPGCL	166.171	4055.555	4) Maharashtra	213.107	5027.278
B) 1) APMIL	61.695	1522.399	5) Goa (Amona)	-2.070	-61.633
2) JSWEL	23.092	593.080	Total	217.260	5103.407
3) VIPL	0.000	0.000	a) Mumbai Schedule	35.105	857.225
4) RPL(AMT)	31.429	724.946	b) Mumbai Drawl	39.240	954.236
5) SWPGPL	11.309	290.840	c) MSEDCL Bilateral *	95.096	2234.166
6) Other IPP	47.260	1116.367	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	35.052	854.477
C) 1) TPCL Thermal	4.059	104.101	Include PX	0.000	0.000
2) TPCL Hydro	3.291	80.299	Standby	0.053	2.748
3) TPCL Gas	4.159	103.443	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.803	222.833	1) MSEDCL	537.211	12943.562
D) STATE			2) Mumbai Discoms	60.552	1464.900
1) Thermal	337.038	8148.360	3) Other Discoms	12.055	305.904
(A1+C1+C4+(B1-B6))			TOTAL STATE	609.818	14714.366
2) Hydro	14.000	385.381			
3) Gas	11.230	280.122			
4) Wind	7.268	275.749			
6) SOLAR	23.022	521.359			
TOTAL STATE	392.558	9610.971			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	6205	5822	6162	5888
MSPGCL Hydro	1033	307	1169	218
MSPGCL Gas	279	270	367	296
MSPGCL Total Generation	7517	6399	7698	6402
Central Sector Receipt	10650	10659	9040	8300
WIND	224	194	302	485
CPP / IPP Thermal	6880	6317	8267	6347
CPP / IPP Gas	0	0	0	0
SOLAR	2974	3299	0	0
Exchange with Mumbai	-1965	-2219	-1583	-1340
MSEDCL DEMAND MET	25747	24122	23182	19792
Load Shedding	0	0	0	0
MSEDCL DEMAND	25747	24122	23182	19792
TPCL GENERATION	514	391	743	362
AEML GENERATION	454	316	498	292
MUMBAI DEMAND	2933	2926	2824	1994
OTHER DISCOM DEMAND	533	527	542	402
STATE DEMAND MET	29213	27575	26548	22188
STATE DEMAND	29213	27575	26548	22188
Frequency (Hz)	49.96	49.96	49.99	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.18 Hz at 06.01 Hrs	49.63 Hz at 18.14 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 25/Jan/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.05	100.22	175	162
Unit 8	12.36	307.93	613	285
Unit 9	13.15	71.68	587	490
Unit 10	12.49	321.98	580	465
Total	42.05	801.82		
Bhusawal				
Unit 3	3.42	85.06	170	125
Unit 4	9.25	198.28	500	280
Unit 5	5.39	214.08	480	0
Total	18.06	497.42		
Parli				
Unit 6	4.05	102.05	250	139
Unit 7	3.93	88.65	248	133
Unit 8	3.92	102.70	199	146
Total	11.90	293.41		
Chandrapur				
Unit 3	3.92	95.84	189	125
Unit 4	0.00	59.32	0	0
Unit 5	7.96	201.52	375	275
Unit 6	0.00	0.00	0	0
Unit 7	9.32	178.08	450	291
Unit 8	9.85	232.81	437	377
Unit 9	0.00	120.87	0	0
Total	31.05	888.44		
Paras				
Unit 3	4.85	98.12	219	157
Unit 4	5.60	123.82	248	201
Total	10.45	221.94		
Khaparkheda				
Unit 1	3.63	92.52	165	130
Unit 2	3.56	99.05	171	97
Unit 3	4.10	86.68	185	151
Unit 4	4.01	96.77	180	142
Unit 5	10.12	271.82	450	365
Total	25.41	646.84		
Nasik				
Unit 3	3.10	72.59	155	95
Unit 4	3.01	69.23	147	88
Unit 5	3.36	82.10	168	126
Total	9.47	223.92		
Uran				
All Units	7.07	176.68	374	267
Total	7.07	176.68		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.36	10.66	23	0
Total	0.36	10.66		
Koyna				
Stage 1-2	2.07	64.46	380	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	2.42	71.16	564	0
Stage 3	0.89	28.95	154	0
Total	5.38	164.56		
Hydro				
KDPH	0.86	19.88	36	36
VTRNA	0.00	0.04	0	0
TILLARI	0.44	11.40	61	0
BHIRA T.R.	0.14	4.10	40	0
SMLHY_PTN	3.38	90.12	147	137
GHATGHAR	0.51	14.97	125	0
Total	5.33	140.52		
Wind				
Total	7.27	275.75	0	0
Total	7.27	275.75		
CPP				
APML(Mus)	61.70	1522.40	0	0
JSWEL(Mus)	23.09	593.08	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.43	724.95	0	0
SWPGPL-Mus	11.31	290.84	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.93	123.70	271	203
Other(Mus)	39.15	938.18	0	0
JPL	2.18	54.48	136	74
Total	174.78	4247.63		
SOLAR				
Total	23.02	521.36	0	0
Total	23.02	521.36		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.60	64.74	111	106
Trombay 7B	1.56	38.71	66	63
TATA Hydro	3.29	80.30	419	17
Trombay 8	4.06	104.10	214	128
Total	11.51	287.84		
AEML				
DTPS U-1&2	9.80	222.83	500	292
Total	9.80	222.83		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	148.39	3573.79	MSPGCL Total	166.17	4055.56
			MSPGCL Thml+Gas	155.46	3750.47	Koyna 1,2 & 4 Total	4.49	135.62
			MSPGCL Hydro	10.71	305.08	State Total	392.56	9610.97

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 25/Jan/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6085	224	294	6603	500	6755	0	0	8416	8152	-1498	20040	0	0	20040	2235	472	22747	49.94
2	5935	229	295	6459	530	6432	0	0	8391	8412	-1434	19959	0	0	19959	2094	440	22493	49.98
3	5888	218	296	6402	485	6347	0	0	8226	8300	-1340	19792	0	0	19792	1994	402	22188	50.00
4	5995	228	297	6520	482	6394	0	0	8094	8213	-1302	19909	0	0	19909	1954	398	22261	50.01
5	6056	214	297	6567	405	6625	0	0	8357	8602	-1290	20497	0	0	20497	1948	412	22857	49.97
6	6416	218	298	6932	415	7224	0	0	8418	8464	-1307	21278	0	0	21278	2066	450	23794	49.98
7	6983	407	294	7684	503	8000	0	12	8198	8134	-1263	22610	0	0	22610	2177	460	25247	50.03
8	7097	665	294	8056	547	8370	0	316	7558	7817	-1106	23514	0	0	23514	2328	486	26328	50.03
9	7042	726	296	8064	385	8245	0	1194	7901	8228	-1316	24278	0	2	24278	2535	522	27335	50.07
10	6636	671	294	7601	237	7646	0	2134	9128	9471	-1655	24898	0	9	24898	2767	536	28201	49.93
11	6205	1033	279	7517	224	6880	0	2974	10338	10650	-1965	25747	0	20	25747	2933	533	29213	49.96
12	6169	530	278	6977	171	6758	0	3281	10488	10638	-2095	25202	0	41	25202	2965	528	28695	49.96
13	5822	307	270	6399	194	6317	0	3299	10393	10659	-2219	24122	0	41	24122	2926	527	27575	49.96
14	5950	219	267	6436	139	6403	0	3194	10039	9974	-2119	23495	0	39	23495	2817	532	26844	50.01
15	5850	238	267	6355	102	6403	0	2829	10448	10374	-2072	23468	0	30	23468	2817	523	26808	49.99
16	6206	241	272	6719	78	6942	0	2209	10361	10618	-2080	23934	0	19	23934	2832	552	27318	49.98
17	6060	246	273	6579	87	7398	0	1253	10204	10027	-1980	22812	0	0	22812	2816	552	26180	49.97
18	6149	483	315	6947	104	8002	0	322	9308	9151	-1660	22310	0	0	22310	2789	556	25655	49.99
19	6088	1284	374	7746	219	8239	0	5	8729	8789	-1539	22893	0	0	22893	2848	566	26307	49.86
20	6162	1169	367	7698	302	8267	0	0	8786	9040	-1583	23182	0	0	23182	2824	542	26548	49.99
21	6041	469	287	6797	296	7934	0	0	8581	8638	-1723	21415	0	0	21415	2671	527	24613	50.01
22	6009	258	288	6555	268	8049	0	0	8348	8256	-1687	20909	0	0	20909	2540	532	23981	50.02
23	5879	217	289	6385	307	7694	0	0	8203	8218	-1550	20542	0	0	20542	2397	512	23451	50.01
24	5668	215	290	6173	288	7461	0	0	8158	8435	-1457	20404	0	0	20404	2279	496	23179	50.03
MUs	148.39	10.71	7.07	166.17	7.27	174.78	0.00	23.02	215.07	217.26	-39.24	537.21	0.00	0.20	537.21	60.55	12.06	609.82	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1)132 KV BBLR TO Rahuri line over Load ELR Carried out at 132 kV Rahuri S/Stn
- 2)ELR carried out due to overloading of 132KV Chordiya solar line at Manmad S/S,

Maximum Demand scenario for the date 25/Jan/2025		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29213 MW	25747 MW	2965 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 25/Jan/2025

Position as on 6.30 Hrs of 26/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	31/01/2025
MSPGCL	Koyna Unit 9	80	24/01/2025	08:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	
Total Capacity MSPGCL		580						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1120						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/01/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	02/02/2025
MSPGCL	Chandrapur Unit 4	210	24/01/2025	17:28		Continued.	Boiler Tube Leakage	25/01/2025
MSPGCL	Bhusawal Unit 5	500	25/01/2025	15:55	26/01/2025	01:02	APH-B motor problem	
MSPGCL	Koradi Unit 8	660	26/01/2025	00:09		Continued.	Boiler Tube Leakage	29/01/2025
MSPGCL	Parli Unit 8	250	26/01/2025	06:50		Continued.	Air heater problem	27/01/2025
Total Capacity MSPGCL		2365						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	31/01/2025
Total Capacity TPC-G		500						
IPP								
IPP	JSW (J) U4	300	26/01/2025	00:26		Continued.	Due to Condenser Choked.	27/01/2025
Total Capacity IPP		300						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 25/Jan/2025

Position as on 6.30 Hrs of 26/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity FORCED OUTAGE		3485						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	29/12/2024	20:30		Continued.	No schedule. Utilised as per requirement	
MSPGCL	Uran Unit 6	108	24/01/2025	19:00	25/01/2025	17:22	zero schedule by LM cell	
MSPGCL	Uran Unit 6	108	25/01/2025	20:00		Continued.	As per LM cell requirement	
Total Capacity MSPGCL		324						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		474						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaoor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 26/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LINE Outages/Trippings							
AKOLA II - EKTUNI CKT - 2	IntraState	25/01/2025	13:14	25/01/2025	21:01	PO	Line Outage
500 KV LR Outages/Trippings							
Pole-1 Non base AC filter Z3 (120 MVAR) @PADGHE HVDC	InterState	25/01/2025	13:55	25/01/2025	22:15	EO	Pole-1 B-ph, Non-Base filter Circuit breaker gas leakage attending work and Interrupter overhauling due to high CRM value.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
KUDUS - KALA CKT - 1	InterState	24/01/2025	21:07	25/01/2025	22:51	HT	For SF ⁶ gas filling work
PADGHE (GIS) PG - KUDUS CKT - 2	InterState	25/01/2025	11:10	25/01/2025	18:37	PO	AMP of Line Equipment
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
PADGHE - KALWA CKT - 2	IntraState	24/01/2025	16:42	25/01/2025	02:54	PO	1.Replacement of 400kV Kalwa-II R & Y Phase Wave trap.
KHADKA-AURANGABAD (WALUJ)	IntraState	24/01/2025	21:35	25/01/2025	08:45	HT	for voltage management
JAIGAD - KARAD CKT - 1	IntraState	24/01/2025	21:55	25/01/2025	08:46	HT	overvoltage
PARLI - KARJAT CKT - 2	IntraState	24/01/2025	22:41	25/01/2025	03:11	PO	Hardware tightening and cold line washing
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	25/01/2025	09:38			HT	Control loading of Talegaon-chakan ckt.
KHADKA-AURANGABAD (WALUJ)	IntraState	26/01/2025	03:18	26/01/2025	09:05	HT	For voltage management
JEJURI- KOYNA STAGE-IV	IntraState	26/01/2025	17:01	26/01/2025	21:01	PO	Insulator replacement scheme against scheme
KHADKA-AURANGABAD (WALUJ)	IntraState	26/01/2025	20:55		Continued.	HT	H/T For voltage management.
JAIGAD - KARAD CKT - 2	IntraState	26/01/2025	23:21		Continued.	HT	voltage management
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/33 KV 315 MVA ICT - 1 @ CHANDRAPUR	IntraState	20/01/2025	09:43			PO	1. To attend oil leakages by replacing gasket, gate valve, butterfly valve etc. 2. Complete overhauling of OLTC. 3. Replacement of accessories like Fan/Pump Control cubicle, Neutral CT, cooling fan. Also, painting of ICT. 4. Modification of High Velocity Water Spray system. 5. Routine maintenance of ICT.
400/220 KV 3X105 MVA ICT - 1 @ NAGOTHANE	IntraState	23/01/2025	09:51	25/01/2025	18:11	PO	Test charge of Rapid Restoration System (RRS) scheme.
105MVA SPARE ICT 2	IntraState	25/01/2025	10:09	25/01/2025	21:40	PO	For commissioning of RRS scheme physical trial on 400/220/33kV, 1X105 spare ICT-2 unit will be charged as R phase of ICT-6

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 26/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
315MVA 400/220KV ICT 6	IntraState	25/01/2025	10:10	25/01/2025	21:40	PO	For commissioning of RRS scheme physical trial on 400/220/33kV, 1X105 spare ICT-2 unit will be charged as R phase of ICT-6
400/220/33 KV 500MVA ICT - 2 @ DEEPNAGAR	IntraState	25/01/2025	18:53	26/01/2025	16:08	EO	400/220 kV 501 MVA ICT 2 MV Side (220 kV) on 220 kV TBC for attending Hotspot on Y-Ph Isolator jaw at 400 kV Deepnagar SS
400/220 KV 500 MVA ICT - 5 @ PADGHE	IntraState	26/01/2025	04:35	26/01/2025	19:01	PO	1. For Excavation of gantry foundation and equipment foundation of New ICT-6 below ICT-5 interconnecting line. 2. In case of any emergency ICT-5 will be taken in service within 5 min. 3. As per instruction of Hon'ble DOP ICT-6 to be commission before 15.02.2025.
220/33KV 80MVA T/F 1	IntraState	26/01/2025	10:24	26/01/2025	20:06	HT	Routine maintenance and diagnostic testing work.
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVar) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Baleshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV TBC Outages/Trippings							
BUS SECTIONALIZER @ NERLE	IntraState	26/01/2025	14:23	26/01/2025	17:39	PO	Diagnostic Testing & Quarterly Maintenance Work
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220KV MAIN BUS 1 @ GHATODI	IntraState	25/01/2025	11:45	25/01/2025	16:22	HT	89a isolator alignment of bus 1 for 220kv solar bay by cyclic energy power pvt.ltd at 220kv ghatodi s/stn.
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kv Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
PANCHALI TSS - BOISAR (PG)	InterState	25/01/2025	17:19	26/01/2025	04:00	PO	For 220kv Busbar PU/LBB relay retrofitting

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 26/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
EKLAHARE (OCR) - PADGHE	IntraState	23/01/2025	08:40			HT	H/T for load management.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	23/01/2025	20:49			HT	For load management
132 KV AMBAZARI-KARANJA CKT - I	IntraState	25/01/2025	02:16	25/01/2025	02:46	T	AR sucessful at ambazari and tripped ay karanja ss ON D/P R-E Z1 16.16KM 3.36KA.
220 KV KAULEWADA-KORADI 2 CKT - I	IntraState	25/01/2025	07:06	25/01/2025	16:36	HT	Replacement of flashover insulator strings at various locations.
HINJAWADI I- CHINCHWAD	IntraState	25/01/2025	07:07	25/01/2025	23:02	HT	Load management.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	25/01/2025	07:58	25/01/2025	20:06	HT	Load management.
NERUL - SEAWOOD CABLE CKT - 1	IntraState	25/01/2025	08:45	25/01/2025	18:27	PO	Diagnostics and Post Monsoon Maintenance work.
NERLE- POPHALI	IntraState	25/01/2025	09:00	25/01/2025	19:12	PO	Diagnostic Testing & Quarterly Maintenance Work
PADEGAON-SAWANGI	IntraState	25/01/2025	10:34	25/01/2025	12:30	HT	Oil leakage is observed from ct stud.
BHIRA - KARANJADE 8	IntraState	25/01/2025	10:46	25/01/2025	18:00	PO	Protection testing
MALEGAON-SATANA	IntraState	25/01/2025	11:18	25/01/2025	17:49	HT	Load management.
WASHALA - GHATGHAR	IntraState	25/01/2025	11:18	25/01/2025	18:29	PO	Attending Hot-spot & Replacement of flashover insulator at loc no.59,68.
TEMGHAR - KALWA	IntraState	25/01/2025	11:52	26/01/2025	11:09	T	Distance Protection
GHATGHAR - JINDAL	IntraState	25/01/2025	12:04	25/01/2025	18:32	PO	Attending Hot-spot & Replacement of flashover insulator at loc no.59,68
LONIDEOKAR TAP ON WALCHANDNAGAR- BHIGWAN CKT	IntraState	25/01/2025	12:32	25/01/2025	19:12	PO	Cold line washing of insulator string work
BOMBAY DYEING - SAHARA	IntraState	25/01/2025	14:18	25/01/2025	18:20	PO	For chemical washing of insulator strings.
132 KV PUSAD (220 KV) - JAMBAZAR CKT	IntraState	25/01/2025	21:31			HT	Hotspot on line.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 26/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS SECTION-6 @ TROMBAY	IntraState	26/01/2025	05:55	26/01/2025	14:12	PO	for Installation of Bus bars between main bus and Isolator of Reactor Bay No 2
TELCO - TATA MOTORS BAY 3 (EHV Consumer Bay)	IntraState	26/01/2025	08:08	26/01/2025	14:20	PO	Maintenance work at 220KV Tata Motors yard.
NERLE - PEDAMBE	IntraState	26/01/2025	08:35	26/01/2025	14:05	PO	Diagnostic Testing & Quarterly Maintenance Work
URAN - ULWE GIS CKT - 2	IntraState	26/01/2025	10:00	26/01/2025	18:37	PO	For Twin Jumpering Work Uran end:- Bay maintenance work
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	26/01/2025	10:39	26/01/2025	20:34	HT	Load Management
EKLAHARA(GCR)(NASIK)-BABLESHWAR 1	IntraState	26/01/2025	10:50	26/01/2025	19:57	PO	Replacement of faulty disc insulator observed in the PID of the disc insulator of the line . Disc insulator to porcelain Long rod replacement under scheme.
TALEGAON (AMBI)-TALEGAON (PG) CKT 2	IntraState	26/01/2025	12:20	26/01/2025	12:55	T	Bus Fault
URSE - TALEGAON (AMBI) CKT 2	IntraState	26/01/2025	12:20	26/01/2025	14:02	T	Bus Fault
TALEGAON (AMBI)-GENERAL MOTORS	IntraState	26/01/2025	12:20	26/01/2025	13:05	T	Bus Fault
ADLABS - PEDAMBE	IntraState	26/01/2025	15:58	26/01/2025	17:10	T	Tripped on distance protection from Pedambe end only.
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/33KV 25MVA PTR 1 @ HALKARNI	IntraState	24/01/2025	08:04	25/01/2025	18:38	EO	Oil filtration and OLTC overhauling due to high acetylene.
220/22KV 50MVA PTR 2 @ TALEGAON (AMBI)	IntraState	26/01/2025	12:20	26/01/2025	12:45	T	Bus Fault
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
PARBHANI-GANGAKHED	IntraState	26/01/2025	06:07	26/01/2025	08:28	HT	Due to over loading of IBT at Parly old.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage