



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

25/Feb/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 25/Feb/2011 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	120.915	3112.440	1) Madhya Pradesh	59.501	1316.059
2) Hydro	15.955	585.957	2) Gujrat	21.977	696.598
3) Gas	14.993	318.186	3) Goa	-6.495	-153.001
Total MSGENCO	151.863	4016.583	4) TAPS 1&2 (Inj.)	7.790	193.667
B) OTHERS			5) Pench (Excess)	-0.163	-5.541
1) RGPPL Gas	28.796	725.836	# Total Cent. Sector	82.610	2047.782
2) Wind Generation	2.232	72.192	F) Other Exchanges		
3) CPP	26.630	651.256	1) With TPCL (Excess)	-8.148	-126.934
4) PENCH (MS)	0.163	6.695	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	18.795	451.999
1) TPCL Thermal	23.940	616.820	Include PX	0.000	0.000
2) TPCL Hydro	3.914	93.392	2) MUMBAI Bilateral	8.162	136.582
TOTAL TPCL	27.854	710.212	Include PX	1.375	-14.369
3) REL Thermal	12.674	307.032	3) MUMBAI Schedule	8.162	137.082
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	157.529	4036.292	1) MSEDCL	284.146	7393.410
2) Hydro (A2+B3+C2)	20.032	686.044	2) TPCL	32.391	763.517
3) Gas (A3+B1)	43.789	1044.022	3) REL	16.285	380.635
4) Wind (B2)	2.232	72.192	TOTAL STATE	332.822	8537.562
5) CPP (B3)	26.630	651.256			
TOTAL STATE	250.212	6489.806			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	4937	5187	5231
MSGENCO Hydro	1071	717	173
MSGENCO Gas	648	656	606
MSGENCO Total Generation	6656	6560	6010
Central Sector Receipt	3804	3584	2733
RGPPL	1186	1248	1186
WIND	27	125	126
CPP	1205	1144	941
Exchange with Mumbai	-439	-455	-138
MSEDCL DEMAND MET	12439	12254	10858
Load Shedding (LS)	772	127	0
MSEDCL DEMAND (INCL. LS)	13211	12381	10858
TPCL GENERATION	1611	1484	772
REL GENERATION	527	528	527
TPCL+REL DEMAND	2577	2467	1437
STATE DEMAND MET	15016	14721	12295
Load Management (LM)	2322	3799	68
Total Load Relief (LS+LM)	3094	3926	68
UNRESTRICTED STATE DEMAND	18110	18647	12363
Frequency (Hz)	49.94	49.94	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.39 Hz at 04:05 Hrs	49.41 Hz at 07:12 Hrs	49.97	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 25/Feb/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.93	97.46	175	150	165
Unit 6	4.21	64.96	189	159	170
Unit 7	4.48	97.14	200	170	185
	12.62	259.57			520
Bhusawal					
Unit 2	4.34	91.30	190	165	190
Unit 3	4.54	83.04	200	175	200
Unit 4			0	0	
	8.88	174.34			390
Parli					
Unit 3	4.41	93.48	190	172	185
Unit 4	0.80	86.80	163	0	0
Unit 5	4.65	93.62	203	159	200
Unit 6	0.00	123.40	0	0	0
Unit 7	1.78	117.35	96	59	80
	11.64	514.65			465
Chandrapur					
Unit 1	3.76	81.02	169	137	160
Unit 2	3.93	94.95	171	158	160
Unit 3	4.64	97.91	203	164	200
Unit 4	4.32	104.63	185	163	185
Unit 5	11.48	252.57	490	465	480
Unit 6	10.87	244.77	485	430	470
Unit 7	10.47	271.57	465	380	400
	49.48	1147.43			2055
Paras					
Unit 3	1.58	100.84	240	0	240
Unit 4	4.69	122.13	245	151	230
	6.27	222.96			470
Khaparkheda					
Unit 1	5.06	121.78	215	205	210
Unit 2	4.87	108.29	210	198	210
Unit 3	5.12	114.15	221	194	210
Unit 4	5.25	46.46	222	216	210
Unit 5		0.00	0	0	
	20.29	390.67			840
Nasik					
Unit 1	2.03	49.93	91	75	90
Unit 2	2.06	50.92	95	81	90
Unit 3	0.00	95.59	0	0	0
Unit 4	4.06	109.48	208	0	210
Unit 5	3.58	96.90	182	0	185
	11.73	402.82			575
Uran					
All Units	14.99	318.19	659	554	640
	14.99	318.19			640
Dabhol					
RGPPL	28.80	725.84	1262	1186	1200
	28.80	725.84			1200
Koyna					
Stage 1-2	2.16	114.50	390	35	600
Stage 4	6.02	256.82	600	0	250
Stage 3	1.41	78.43	222	0	320
	9.58	449.76			1170
Kovna 12&4 Total	8.17	371.32			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	11.87	0	0	37
VTRNA	1.45	10.42	61	60	60
TILLARI	0.55	11.80	60	0	60
BHTGR/VEER	0.42	11.05	18	17	10
BHIRA T.R.	0.23	5.38	79	0	80
RNGR+BHTSA	0.38	9.03	16	15	16
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	7.16	0	0	0
SMLHY PTN	1.05	22.53	52	40	20
GHATGHAR	2.30	46.96	250	0	
	6.38	136.20			283
PENCH (MS)					
Pench (MS)	0.16	6.70	48	0	
	0.16	6.70			
Wind					
MalharPeth	0.11	2.70			
Vankuswadi	0.30	6.78			
ATIT	0.04	1.25			
Kale	0.14	2.63			
Satara	0.41	6.07			
Shirala	0.12	2.62			
K Mahankal	0.02	3.04			
Supa	0.08	2.15			
Vita	0.66	14.50			
Dondaicha	0.10	17.14			
Nandurbar	0.02	2.10			
Khandke	0.02	5.18			
Khaparale	0.20	3.09			
	2.19	69.25			
CPP					
JSW JAIGAD	13.74	197.21	603	482	550
WARDHA	6.09	100.06	341	159	316
Other CPPs	6.80	353.99			
	26.63	651.26			866
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.75	258.60	475	275	500
Trombay 6	4.27	110.15	270	150	500
Trombay 7A	2.96	73.82	126	118	120
Trombay 7B	1.60	39.92	68	65	60
Trombay 8	5.36	134.33	252	153	250
TATA Hydro	3.91	93.39	471	0	447
	27.85	710.21			1877
REL					
1&2	12.67	307.03	529	527	500
	12.67	307.03			500
Cent Sect					
Share					3545
					3545

MS PG CL	Thermal	120.92	3112.44			5315
	Thml+Gas	135.91	3430.63			5955
	Hydro	15.96	585.96			1453
	Total	151.86	4016.58			7408
State Total		250.21	6489.81			15396

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 25/Feb/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5230	173	608	6011	1186	176	941	3290	2825	-210	-213	10926	0	10926	1554	12480	49.96
2	5231	173	606	6010	1186	126	941	2993	2733	-138	-138	10858	68	10858	1437	12363	50.02
3	5221	173	608	6002	1186	107	917	2932	3026	-88	-87	11151	574	11166	1387	13112	50.06
4	5194	168	612	5974	1186	82	915	2932	3128	-88	-71	11214	1517	11229	1369	14100	50.03
5	5205	173	587	5965	1186	103	1005	2932	3382	-88	-75	11566	1604	11596	1375	14545	50.15
6	5210	199	588	5997	1186	137	1054	3177	3650	-88	-100	11924	1882	12037	1400	15206	49.92
7	5354	284	624	6262	1186	125	1125	3403	3277	-188	-201	11774	2531	11986	1551	15856	49.85
8	5134	842	653	6629	1186	95	1151	3355	3495	-137	-147	12409	2813	12903	1677	16899	49.91
9	4948	1025	656	6629	1186	47	1155	3501	3668	-338	-336	12349	2925	12955	2026	17300	49.85
10	4957	1477	646	7080	1186	45	1204	3501	3537	-338	-337	12715	2981	13377	2306	18002	49.76
11	4972	1018	655	6645	1186	35	1178	3554	3502	-388	-396	12150	3128	12927	2500	17778	49.93
12	4937	1071	648	6656	1186	27	1205	3602	3804	-436	-439	12439	3094	13211	2577	18110	49.94
13	4958	1177	636	6771	1186	24	1201	3795	3675	-620	-622	12235	3094	13007	2540	17869	49.83
14	4942	1105	632	6679	1186	40	1199	3748	3843	-570	-572	12375	2995	13048	2429	17799	50.07
15	4939	1108	616	6663	1186	63	1217	3723	3783	-546	-578	12334	3014	13005	2445	17793	49.95
16	4918	1056	627	6601	1186	90	1217	3723	3603	-546	-576	12121	2939	12717	2452	17512	49.98
17	4916	1027	645	6588	1186	115	1216	3699	3809	-522	-542	12372	2780	12838	2418	17570	50.09
18	4901	1122	645	6668	1186	125	1236	3699	3910	-522	-553	12572	2674	13028	2359	17605	50.02
19	5080	843	652	6575	1186	122	1141	3461	3230	-388	-395	11874	3630	12183	2379	17883	49.91
20	5187	717	656	6560	1248	125	1144	3545	3584	-461	-455	12254	3926	12381	2467	18647	49.94
21	4955	490	659	6104	1246	126	1150	3488	3504	-406	-388	11790	3799	11790	2298	17887	49.90
22	4891	180	554	5625	1251	124	1120	3469	3394	-382	-352	11206	3799	11206	2111	17116	50.04
23	4862	170	595	5627	1262	91	1010	3455	3343	-387	-348	10993	3272	10993	1896	16161	50.11
24	4773	184	585	5542	1255	82	988	3272	2905	-288	-227	10545	3271	10545	1723	15539	50.09
MUs	120.92	15.96	14.99	151.86	28.80	2.23	26.63	82.25	82.61	-8.16	-8.15	284.15	62.31	291.91	48.68	395.13	49.97

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 25/Feb/2011

Position as on 6.30 Hrs of 26/Feb/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Dabhol 3A	230	29/01/2011	17.35		Continued.	Heavy leakage in CW Duct	28/02/2011
Dabhol 3X	290	29/01/2011	17.35		Continued.	Hand Tripped	28/02/2011
FORCED OUTAGE							
CPP WPCL U-1	135	23/02/2011	10.00	25/02/2011	07.24	Tripped.	
Nasik Unit 3	210	23/02/2011	18.23		Continued.	BLR T/L.	26/02/2011
Parli Unit 4	210	23/02/2011	23.09	25/02/2011	18.04	Due to HP CV3 Problem.	
Parli Unit 6	250	24/02/2011	18.58		Continued.	Bunkering Problem.	26/02/2011
Paras Unit 3	250	25/02/2011	07.08		Continued.	Boiler Tube Leakage	28/02/2011
Nasik Unit 4	210	25/02/2011	20.14		Continued.	Bus Fault	
Nasik Unit 5	210	25/02/2011	20.14		Continued.	Bus Fault	
CPP WPCL U-3	135	25/02/2011	21.09		Continued.	Tripped	
Tata Trombay 8	250	26/02/2011	01.31		Continued.	Cooling water system	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Feb/2011

Position as on 6.30 Hrs of 26/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Nasik-Navsari-I	25/02/2011	09:06	25/02/2011	19:34	Maint. Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - II	21/02/2011	23.15		Continued.	Over Voltage.
Kolhapur - Mapusa - I	24/02/2011	23.03	25/02/2011	08:52	Over Voltage.
Kolhapur-Mapusa-II	25/02/2011	22.57		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	25/02/2011	22.59		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Chandrapur - Parli - I	18/02/2011	16.45	25/02/2011	18:35	Replacement of Damaged Pivot & Take off Assembly of 29 D Isolator.(Ckt is on TBC)
400/220 KV 300 MVA ICT-I @ Koradi	19/02/2011	10.42		Continued.	For Releasing Air from Air Releasing Plugs of R Phase
Lonikand - Jejuri	24/02/2011	08.37		Continued.	Increasing height at crossing point,upto 03-03-2011.
Lonikand- Koyna Stage IV	24/02/2011	10.10		Continued.	Increasing height at crossing point,upto 03-03-2011.
Jejuri-Koyna STG-IV	24/02/2011	10.10	25/02/2011	00.21	Afterbunching.
400/220/33KV,500 MVA ICT-I At Kalwa	25/02/2011	07:17	25/02/2011	17:24	To attend Red Hot Spot.
Chandrapur - Parli - I	25/02/2011	10:46	25/02/2011	18:35	Connecting IPS Tube.
400/220KV,315MVA ICT-I at Karad	25/02/2011	23.47	26/02/2011	01.30	To attend Red Hot Spot
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/100 KV125 MVA ICT-III @ Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
220/132KV 50MVA ICT-I @ Peth	04/02/2011	08.45		Continued.	Augmentation by 100MVA ICT Kept on Humming from 21.19 Hrs.
Borivali-Mulund	06/02/2011	22.17		Continued.	From Borivali end for strengthening Mumbai system up to 28.02.11
Kalwa - Borivali	06/02/2011	22.51		Continued.	From Kalwa end strengthening Mumbai system up to 28.02.11
220/110 KV 100 MVA T/F - II @ Mudshingi	07/02/2011	15.12		Continued.	Augmentation by 200 MVA.up to 15/03/11
220/132KV 100 MVA ICT-I @ Khadka	10/02/2011	10.14		Continued.	Replacement of 100MVA by200 MVA ICT(upto 06.03.11)
Tifil-Trombay	13/02/2011	09.50		Continued.	Stringing of new Ckt.between loc.no.22 -39 on newly erected towers
TBC @ Jalna	21/02/2011	11.15		Continued.	Breaker Overhauling Work Upto 26.02.11.
220/100 KV 200 MVA ICT-I at Raymond	24/02/2011	09:38		Continued.	Replacement of LA. on Dt:25/02/2011 keep on humming from 10:04 Hrs.
Kalwa-Mulund II	25/02/2011	07:46	25/02/2011	16:10	Erection of cross arm.
220 KV Bus @ Kalwa	25/02/2011	08:17	25/02/2011	10:01	y-phase CT Bus cupler testing work.
220/33KV 50 MVA T/F - I @ Yavatmal	25/02/2011	09.50	25/02/2011	13.00	Measurement of Tan Delta
Koradi-Ambazari-I	25/02/2011	09.53	25/02/2011	17.44	Replacement of E/W
Ghatghar-Jindal	25/02/2011	09.55	25/02/2011	19.25	Annual Relay testing

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Feb/2011

Position as on 6.30 Hrs of 26/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Ghatghar - Washala	25/02/2011	09:00	25/02/2011	18:50	Relay testing work.
Pophali - Kandalgaon - I	25/02/2011	09:01	25/02/2011	19:35	Replacement of disc insulator under LES.
Temghar-Colourchem	25/02/2011	09:35	25/02/2011	17:03	R/M Work.
Uran - HOCL	25/02/2011	09:41	25/02/2011	16:42	Replacement of Insulator.
220/33 KV 100 MVA ICT - I @ Jamde	25/02/2011	10.10	25/02/2011	14.25	For shifting of Incomer CT Conductor
220/132KV 200 MVA ICT-III @ Padegaon	25/02/2011	10.15	25/02/2011	16.03	To attend Oil Leakage and Q.M.work
Kamba - Kolshet	25/02/2011	10:00	25/02/2011	16:28	R/M Work.
Dhule - Malegaon	25/02/2011	10:12	25/02/2011	14:02	Replacement of Isolator.
Karad-Kolhapur-III	25/02/2011	10:48	25/02/2011	15:39	Insulator Replacement Work.
Karad-Wathar	25/02/2011	10:48	25/02/2011	15:39	Insulator String Replacement.
Bus Coupler at Aurangabad	25/02/2011	11.52	25/02/2011	13.47	Comm.of Numerical Relay
220 KV Main Bus - II at Nagothane.	25/02/2011	11:04	25/02/2011	23.04	Erection of Isolator.
220/132 KV 200 MVA T/F-I @ Boiser	25/02/2011	11:10	25/02/2011	12:10	Bus Isolator Maintenance work.
Butibori-Indorama	25/02/2011	12.15	25/02/2011	15.40	Primary Injection of CT
Trombay-Kalwa	25/02/2011	12.39	25/02/2011	16.10	New Jumper work
Pophali - Pedambe - I	25/02/2011	13.20	25/02/2011	17.35	Maintenance work
220/33 KV 50 MVA T/F- II @ Yavatmal	25/02/2011	14.09	25/02/2011	17.15	Measurement of Tan Delta
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Vasai - Padgha	25/02/2011	09.45	25/02/2011	18.47	Stringing work of Interconnection
Kalwa-Washi	25/02/2011	13.58	25/02/2011	18.50	Stringing of New Ckt.
Kalwa-Standard	25/02/2011	14.20	25/02/2011	19.20	Conductor replacement
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 315 MVA ICT-I @ Parly.	11/02/2011	22.43		Continued.	PDR problem (ICT LV side is on TBC)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - I	24/02/2011	23.00	25/02/2011	09:04	Over Voltage.
Bhusawal- Aurangabad	24/02/2011	23.20	25/02/2011	07:02	Over Voltage
Karad - Kolhapur - II	25/02/2011	21.59		Continued.	Over Voltage
Bhusawal- Aurangabad	25/02/2011	22:02	26/02/2011	05:29	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Babaleshwar - Bhenda	10/01/2011	09.30		Continued.	To Control Babaleshwar ICT Load.
Dhule-Chalisgaon	18/01/2011	15.53	25/02/2011	10:00	To control O/L Dhule ICT's.
Chandrapur-Warora - I	01/02/2011	00.39		Continued.	To Control Line Loading of 220KV Warora-Hinganghat.
220/100KV, 200MVA T/F-IV at Kalwa	06/02/2011	20.32		Continued.	For Thermovision inspection(upto 25 Feb)
Pusad-Parbhani	23/02/2011	10.58		Continued.	To Control Warora-Hinganghat line loading.
Bale-Usmanabad	23/02/2011	22.52	25/02/2011	04.33	To Control O/V.
Bale-Murud	23/02/2011	22.52		Continued.	To Control O/V.
Hingoli-Pusad	25/02/2011	01.00	25/02/2011	04.23	To control L/L Bhugaon-Pusad
Parli-Usmanabad	25/02/2011	04.30	25/02/2011	07.26	For Girvali ICT Loading.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Feb/2011

Position as on 6.30 Hrs of 26/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chinchwad - Parvati	25/02/2011	10:35	25/02/2011	21:56	To control Lonikand ICT Loading.
Dhule-Chalisgaon	25/02/2011	14.04		Continued.	To control Dhule ICT Load
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	18/02/2011	10.56		Continued.	From Kalwa End
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Kolhapur - I	26/02/2011	05.12		Continued.	Distance Protection
Voltage Level : 220KV			Outage Type TRIPPED		
Wardha-Abhijeet I	25/02/2011	00.48	25/02/2011	01.20	Wardha end only.
Wardha-Abhijeet II	25/02/2011	00.48	25/02/2011	02.38	R-Ph LA Burst.
Wardha - Yawatmal	25/02/2011	00.48	25/02/2011	04.18	R-Ph LA Burst.
Bale-Usmanabad	25/02/2011	06.25		Continued.	Distance Protection
220/33KV 50 MVA T/F @ Aurangabad	25/02/2011	16.42	25/02/2011	20.42	R phase LA Burst
Babhaleshwar-Nasik-II	25/02/2011	20.14	25/02/2011	21.35	Bus Fault at Nasik
Nasik - Airoli - Knowledge Park	25/02/2011	20.14	25/02/2011	21.40	Bus Fault
Nasik - Ghatghar	25/02/2011	20.14	25/02/2011	22.24	Bus Fault
Bus Section-II Breaker at Nasik GCR	25/02/2011	20.14	25/02/2011	Continued.	B Phase Breaker Burst
220/132KV 200MVA ICT-VI at Nasik GCR	25/02/2011	20.14	25/02/2011	21.48	Bus Fault
Babhaleshwar-Nasik-I	25/02/2011	20.14	25/02/2011	21.29	Bus Fault at Nasik
220/132 KV,200MVA ICT-I at Nasik GCR	25/02/2011	20.14	25/02/2011	21.25	Bus Fault
220/132 KV 150 MVA ICT-II @ Nasik	25/02/2011	20.14	25/02/2011	21.28	Bus Fault
Karad-Wathar	26/02/2011	04.05		Continued.	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 26/Feb/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	180
Unit 6	210	180
Unit 7	210	190
	620	550
Bhusawal		
Unit 2	210	190
Unit 3	210	200
Unit 4	500	
	920	390
Parli		
Unit 3	210	195
Unit 4	210	175
Unit 5	210	205
Unit 6	250	0
Unit 7	250	55
	1130	630
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	200
Unit 4	210	185
Unit 5	500	475
Unit 6	500	470
Unit 7	500	470
	2340	2120
Paras		
Unit 3	250	0
Unit 4	250	230
	500	230
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	210
Unit 5	500	
	1340	840
Nasik		
Unit 1	120	81
Unit 2	120	81
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
	870	162
Uran		
All Units	852	480
	852	480
Dabhol		
RGPP	960	1200
	960	1200
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	18
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	245
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	300	550
WARDHA	135	316
Other CPPs	0	
	435	866
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3501
	3143	3501