



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

25/Feb/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 25/Feb/2012 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	124.241	3084.782	1) Gujrat	11.018	150.271
2) Hydro	5.177	219.651	2) Madhya Pradesh	19.518	507.896
3) Gas	10.405	286.479	3) Chattisgarh	13.240	319.240
Total MSGENCO	139.823	3590.912	4) Maharashtra	50.601	1221.619
B) OTHERS			5) Goa	-6.754	-159.885
1) JSW JAIGAD	27.049	609.843	6) TAPS 1&2 Injection	7.783	194.646
2) WPCL	7.282	196.021	7) RGPPL Injection	24.760	593.700
3) Other CPP / IPP	7.614	182.045	8) Pench (Excess)	-0.582	-11.590
4) Wind Generation	2.786	97.332	# Total Cent. Sector	119.584	2815.897
5) PENCH (MS)	0.582	11.983	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-4.845	-200.052
1) TPCL Thermal	26.680	520.876	G) Bilateral Power *		
2) TPCL Hydro	2.933	102.209	1) MSEDCL Bilateral	30.165	842.177
TOTAL TPCL	29.613	623.085	Include PX	0.883	25.156
3) REL Thermal	12.541	310.735	2) MUMBAI Bilateral	9.763	206.460
D) STATE			Include PX	-0.958	-60.092
1) Thermal (A1+C1+C3)	163.462	3916.393	3) MUMBAI Schedule	9.763	230.224
2) Hydro (A2+B5+C2)	8.692	333.843	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.405	286.479	1) MSEDCL	299.875	7303.981
4) Wind (B4)	2.786	97.332	2) TPCL	31.388	758.910
5) CPP (B1+B2+B3)	41.945	987.909	3) REL	15.608	373.786
TOTAL STATE	227.290	5621.956	TOTAL STATE	346.871	8436.677

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5320	5112	4951
MSGENCO Hydro	346	248	122
MSGENCO Gas	417	417	458
MSGENCO Total Generation	6083	5777	5531
Central Sector Receipt	5274	5448	4817
WIND	35	185	137
CPP / IPP	1841	1816	1550
Exchange with Mumbai	-277	-347	-111
MSEDCL DEMAND MET	13007	12926	11924
Load Shedding (LS)	1535	566	171
MSEDCL DEMAND (INCL. LS)	14542	13492	12095
TPCL GENERATION	1626	1464	803
REL GENERATION	529	529	505
TPCL+REL DEMAND	2432	2340	1419
STATE DEMAND MET	15439	15266	13343
Load Management (LM)	2152	3488	1636
Total Load Relief (LS+LM)	3687	4054	1807
UNRESTRICTED STATE DEMAND	19126	19320	15150
Frequency (Hz)	49.72	49.88	50.09

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.36 Hz at 17.32 Hrs	49.32 Hz at 18.43 Hrs	49.87	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 25/Feb/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	68.64	0	0	0
Unit 6	3.32	86.85	150	125	144
Unit 7	3.54	97.52	190	120	130
Total	6.86	253.01			274
Bhusawal					
Unit 2	4.02	99.53	180	150	161
Unit 3	4.08	86.20	185	150	161
Unit 4	0.65	1.50	86	0	
Total	8.76	187.22			322
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.18	109.31	198	155	165
Unit 5	3.82	94.30	169	140	165
Unit 6	4.46	98.90	223	149	185
Unit 7	4.35	118.80	208	161	180
Total	16.80	421.31			695
Chandrapur					
Unit 1	3.88	68.68	169	152	160
Unit 2	4.07	99.34	174	158	165
Unit 3	4.07	101.48	181	155	170
Unit 4	4.78	121.59	210	180	210
Unit 5	11.16	275.08	475	450	475
Unit 6	11.11	263.06	480	431	460
Unit 7	11.18	247.57	492	430	450
Total	50.26	1176.80			2090
Paras					
Unit 3	5.93	123.65	258	234	250
Unit 4	5.71	135.62	254	199	230
Total	11.64	259.27			480
Khaparkheda					
Unit 1	4.92	113.39	215	190	210
Unit 2	4.40	95.85	195	175	190
Unit 3	5.11	112.58	223	206	210
Unit 4	5.26	129.56	224	210	210
Unit 5	0.00	41.94	0	0	
Total	19.69	493.32			820
Nasik					
Unit 3	5.20	124.06	220	215	210
Unit 4	0.30	97.85	119	0	0
Unit 5	4.73	71.94	206	186	210
Total	10.23	293.85			420
Uran					
All Units	10.40	286.48	481	412	480
Total	10.40	286.48			480
PENCH (MS)					
Pench (MS)	0.58	11.98	51	0	
Total	0.58	11.98			
Koyna					
Stage 1-2	1.17	49.34	100	40	600
Stage 4	0.00	21.79	0	0	250
Stage 3	0.50	15.56	160	0	320
Total	1.67	86.69			1170
Kovna 12&4 Total	1.17	71.13			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.48	7.58	20	19	19
VTRNA	0.00	16.03	0	0	0
TILLARI	0.39	8.75	60	0	60
BHTGR/VEER	0.00	4.32	0	0	2
BHIRA T.R.	0.09	5.81	40	0	40
RNGR+BHTSA	0.31	8.79	14	13	13
BHANDARDRA	0.00	10.55	0	0	0
ELDARY	0.29	4.41	13	6	13
SMLHY PTN	0.87	23.76	37	36	18
GHATGHAR	1.07	42.95	250	0	0
Total	3.50	132.96			165
Wind					
MalharPeth	0.12	4.38			
Vankuswadi	0.29	6.50			
ATIT	0.03	1.88			
Kale	0.09	2.41			
Satara	0.30	12.54			
Shirala	0.12	2.77			
K Mahankal	0.46	4.96			
Supa	0.14	2.73			
Vita	0.28	12.00			
Dondaicha	0.50	31.07			
Sakri	0.11	3.96			
Nandurbar	0.06	3.07			
Khandke	0.22	5.75			
Khaparale	0.07	3.30			
Total	2.79	97.33			
CPP					
JSW JAIGAD	27.05	609.84	1184	983	1059
WARDHA	7.28	196.02	332	259	330
Other CPPs	7.61	182.04			
Total	41.94	987.91			1389
Tata					
Trombay 4	0.00	1.57	0	0	0
Trombay 5	10.29	122.33	503	282	500
Trombay 6	6.92	148.28	426	156	500
Trombay 7A	2.35	70.07	128	70	120
Trombay 7B	1.46	39.66	69	53	60
Trombay 8	5.65	138.96	250	179	250
TATA Hydro	2.93	102.21	384	0	447
Total	29.61	623.08			1877
REL					
1&2	12.54	310.74	530	469	500
Total	12.54	310.74			500
Cent Sect					
Share					4770
Total					4770

MS PG CL	Thermal	124.24	3084.78			5101
	Thml+Gas	134.65	3371.26			5581
	Hydro	5.18	219.65			1335
	Total	139.82	3590.91			6916
State Total		227.29	5621.96			15452

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 25/Feb/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	5035	126	457	5618	151	1646	4549	4898	-440	-210	12103	2073	12218	1637	15813	49.79
2	4996	126	457	5579	126	1616	4367	4772	-307	-166	11927	2092	12097	1509	15528	49.90
3	4951	122	458	5531	137	1550	4338	4817	-273	-111	11924	1807	12095	1419	15150	50.09
4	4979	121	455	5555	201	1558	4329	4604	-261	-81	11837	1976	12007	1367	15180	49.95
5	5098	121	454	5673	188	1597	4307	4667	-254	-53	12072	1976	12239	1347	15395	49.88
6	5151	121	452	5724	188	1714	4266	4983	-255	-89	12520	2318	12916	1478	16316	49.92
7	5226	151	452	5829	153	1792	4310	4859	-217	-41	12612	3095	13707	1572	17279	49.82
8	5260	127	451	5838	120	1830	4430	5309	-280	-62	13060	3597	14486	1654	18311	49.89
9	5296	257	454	6007	92	1831	4497	5049	-352	-171	12833	3838	14351	1852	18523	49.91
10	5317	431	481	6229	74	1833	4655	4746	-450	-236	12672	3787	14215	2114	18573	49.72
11	5372	373	450	6195	61	1831	4660	4963	-460	-242	12838	3761	14446	2323	18922	49.83
12	5320	346	417	6083	35	1841	4689	5274	-494	-277	13007	3687	14542	2432	19126	49.72
13	5261	287	416	5964	32	1827	4689	5300	-494	-256	12918	3745	14512	2408	19071	49.79
14	5193	217	414	5824	31	1834	4675	5430	-469	-245	12925	3678	14507	2305	18908	49.89
15	5191	340	412	5943	36	1827	4784	5443	-489	-319	12981	3366	14413	2306	18653	49.85
16	5144	406	413	5963	50	1829	4774	5409	-479	-267	13007	3434	14618	2275	18716	49.86
17	5123	329	413	5865	59	1829	4578	4543	-469	-211	12088	3982	13876	2228	18298	50.00
18	5177	123	413	5713	104	1826	4553	4027	-460	-237	11433	3872	12677	2196	17501	50.01
19	5178	238	414	5830	119	1834	4668	4558	-460	-245	12136	4080	12788	2226	18442	49.79
20	5112	248	417	5777	185	1816	4853	5448	-523	-347	12926	4054	13492	2340	19320	49.88
21	5199	183	418	5800	207	1734	4815	5335	-513	-272	12854	3972	13363	2207	19033	49.88
22	5205	133	413	5751	146	1685	4810	4993	-474	-204	12421	3815	12799	2078	18314	49.90
23	5209	128	412	5749	139	1638	4708	5139	-449	-210	12478	3441	12756	1922	17841	49.78
24	5247	123	412	5782	152	1627	4585	5019	-440	-293	12303	2913	12502	1804	17020	49.79
MUs	124.24	5.18	10.40	139.82	2.79	41.94	109.89	119.59	-9.76	-4.84	299.88	78.36	321.62	47.00	425.23	49.87

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 25/Feb/2012

Position as on 6.30 Hrs of 26/Feb/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	01/03/2012
Cent_Sect NTPC(K-1)	210	20/12/2011	13.44		Continued.	Annual Overhaul.	25/02/2012
Koyna Unit 2	75	25/02/2012	07.05	25/02/2012	17.50	Maintenance Work.	
Koyna Unit 3	75	26/02/2012	07.05	26/02/2012	17.00	Preventive Maint.Work.	
FORCED OUTAGE							
Dabhol 3B	230	04/02/2012	23.43		Continued.	Gas Shortage	
Khaparkheda Unit 5	500	13/02/2012	22.18		Continued.	Low Vaccum.	
Tata Trombay 4	150	14/02/2012	00.08		Continued.	Withdran.	
Dabhol 3A	230	21/02/2012	21.58		Continued.	Gas shortage.	
Dabhol 3X	290	21/02/2012	21.58		Continued.	Gas shortage.	
Uran Unit 5	108	23/02/2012	11.35		Continued.	Gas Shortage	
Nasik Unit 4	210	23/02/2012	22.33	25/02/2012	19.37	Boiler Tube Leakage	
Bhusawal Unit 4	500	24/02/2012	22.01	25/02/2012	04.16	Class a protection operated	
Cent_Sect NTPC(V-6)	210	24/02/2012	22.08	26/02/2012	07.10	Boiler Tube Leakage	
Cent_Sect NTPC(V) 9	500	24/02/2012	23.59	26/02/2012	02.25	Boiler Tube Leakage	
Bhusawal Unit 4	500	25/02/2012	13.10		Continued.	Classa Protection Operated.	
Bhusawal Unit 2	210	26/02/2012	01.19	26/02/2012	09.11	Drum Level Low.	
Chandrapur Unit 3	210	26/02/2012	04.03		Continued.	Boiler Validity Extensasion.	09/03/2012

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Feb/2012

Position as on 6.30 Hrs of 26/Feb/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Wardha - I	26/02/2012	07.38	26/02/2012	22.39	OCCM For Construction Work.
Akola - Wardha - II	26/02/2012	07.38		Continued.	OCCM For Construction Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur	29/12/2011	07:54		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temporry reconfigured as Tarapur-Boisar ckt-II
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parly(PG) - Wardha (PG) - I	15/02/2012	17.03	26/02/2012	06.49	Over Voltage
Dhule-Sar'Sarovar - I	21/02/2012	23.35	26/02/2012	06.49	Over Voltage.
Kolhapur - Mapusa - I	24/02/2012	22.15	25/02/2012	10.01	Over Voltage
Kolhapur - Mapusa - I	25/02/2012	21.56		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	26/02/2012	15.36		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Navsari-I	26/02/2012	11.52	26/02/2012	12.45	Bus Bar Protection Operated @ Navasari End.
Nasik-Navsari -II	26/02/2012	11.52	26/02/2012	12.45	Bus Bar Protection Operated @ Navasari End.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Kalwa-Kharghar	22/02/2012	10.30		Continued.	Taken on TBC,connection IPS tube.
400/220KV 500MVA ICT-III at Bableshwar	25/02/2012	09.35		Continued.	Luonasense Insulator Rectification for ICT - III.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 150 MVA ICT @ Bhandara	28/12/2011	13.57		Continued.	Replacement of ICT by 200MVA (Up to 29/2/12)
Boiser - Borivali	29/12/2011	08.40		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temporary reconfigured as Tarapur-Boisar ckt-II
Uran-Kharghar-II	15/02/2012	07.42		Continued.	Mumbai system strengthing work
Khargar-Topworth	15/02/2012	07.47		Continued.	Mumbai system strengthing work
Kharghar-TSS	18/02/2012	08.52		Continued.	Temporary Reconfigured as Uran-TSS @ 20.30 DT 18.02.2012.
Uran - Kharghar - I	19/02/2012	07.50		Continued.	Mumbai System Strengthening Work.
220/132 KV 100 MVA T/F - I @ Oglewadi	20/02/2012	11.50		Continued.	Replacement of CTR valve and attending oil leakage.
220/6.6KV,40MVA Stn..T/F-II at Korady	21/02/2012	11.03		Continued.	Tan delta of CT and Q.M.Work
Kalwa - Khargar	21/02/2012	12.24		Continued.	Mumbai system strengthing work.
Trombay - Sonkar	23/02/2012	07.05		Continued.	To replace old Rusted Tower
Trombay - Tifil	23/02/2012	07.14		Continued.	To replace old Rusted Tower
220/132KV 100MVA ICT @ Bhugaon	23/02/2012	18.35		Continued.	Main Breaker Compressor Prob.(ICT is on TBC)
Main Bus - II at Bhoisor	24/02/2012	13.00		Continued.	B Bus PT replacement
Main Bus- I @ 400 KV Kalwa	25/02/2012	07.54	25/02/2012	13.59	29 A Isolator Jumpering Work.
Boisor - Dahanu	25/02/2012	08.45	25/02/2012	13.23	Hot Spot Attending Work.
Chinchwad - Hinjewadi	25/02/2012	09.06	25/02/2012	19.02	Replacement of Faulty Insulator.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Feb/2012

Position as on 6.30 Hrs of 26/Feb/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Raymond-Washala	25/02/2012	10.00	25/02/2012	15.38	To Attend Oil Leakage & R.M.Work.
Khapakheda - Koulawada - II	25/02/2012	10.02	25/02/2012	13.59	Disc Insulator Replacement Work.
220/132 KV 200 MVA ICT - II @ Raymand	25/02/2012	10.23	25/02/2012	17.01	Q.M.Work.
220/132KV 150MVA ICT @ Boisor	25/02/2012	10.24	25/02/2012	12.26	R.M.Work.
220/132KV, 200 MVA ICT-I at Dhule	25/02/2012	10.34	25/02/2012	13.06	Tan Delta & SFRA Test.
220/132KV 200MVA ICT-II at Dhule	25/02/2012	14.21	25/02/2012	16.06	Tan Delta & SERA Test.
Trombay - Salsett - I	26/02/2012	06.04	26/02/2012	19.08	Conductor Shifting Work Bet.Loc.23 & 32.
Trombay - Tata Tie - II	26/02/2012	06.25	26/02/2012	13.05	Due to Outage of M.B.-II.
Main Bus - II Trombay (Tata)	26/02/2012	08.20	26/02/2012	13.00	Coper Job to Facilitate Erection of New Bay.
220/33 KV 100 MVA T/F - III @ Versova	26/02/2012	09.03	26/02/2012	17.05	Annual Maint.Work.
Inter Connector @ Kalwa	26/02/2012	15.03	26/02/2012	16.02	For Removing Oil Tank.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Amravati - Achalpur	16/01/2012	10.10		Continued.	Breaker Problem(Ckt is on TBC)
Phursungi-Kothrud	25/02/2012	00.41	25/02/2012	03.42	Q.M.Work
BBLSR - Sangamner	25/02/2012	10.25	25/02/2012	12.10	Earthwire String Work.
BBLSR - Rahuri	25/02/2012	11.05	25/02/2012	14.55	Q.M.Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Aurangabad-Deepnagar-II	16/02/2012	16.56		Continued.	Over Voltage.
Bhusawal- Aurangabad	23/02/2012	16.51	25/02/2012	07.11	Over Voltage
Karad - Kolhapur - II	24/02/2012	17.34	25/02/2012	09.42	Over Voltage
Bhusawal- Aurangabad	25/02/2012	16.39		Continued.	Over Voltage.
Karad - Kolhapur - I	25/02/2012	16.40	26/02/2012	09.00	Over Voltage.
Karad - Kolhapur - I	26/02/2012	16.18		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bale-Murud	22/02/2012	22.00		Continued.	Due to Lomboti ICT loading.
Chandrapur - Warora	23/02/2012	21.15		Continued.	To Control Warora-Wardha Line Loading.
Chinchwad - Parvati	24/02/2012	18.50	25/02/2012	04.48	To control Bhosari-Telco line loading
Babaleshwar - Alephata	25/02/2012	06.31		Continued.	To Control ICT Loading @ Bbl.
Babaleshwar - Ranjangaon	25/02/2012	06.42		Continued.	To Control ICT Loading @ Bbl.
Babaleshwar - Bhenda	25/02/2012	07.01		Continued.	To Control ICT Loading @ Bbl.
Aurangabad - Babaleshwar	26/02/2012	09.43		Continued.	In View of H/T @ Bblr ICT U/O.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	21/01/2012	03.36		Continued.	Buchholz Alarm Persist.
400/220 KV 315 MVA ICT - I @ Chakan	24/02/2012	00.12	25/02/2012	04.19	R Phase CT Burst(LV Side)
Khadka - Deepnagar - II	26/02/2012	13.56	26/02/2012	15.49	D T Received @ Bhusawal During Testing of U-5 @ Deepnagar.
400/220 KV 315 MVA ICT-I @ Dhule	26/02/2012	15.06	26/02/2012	15.36	Over Load.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Feb/2012

Position as on 6.30 Hrs of 26/Feb/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Chinchwad - Chakan	24/02/2012	00.12	25/02/2012	04.23	Bus Bar prot.operated at Chakan
Gadchandur-Virur-II	25/02/2012	01.33	25/02/2012	02.55	Distance Protection Operated Z-I.
Parli(Ext.)-Beed I	26/02/2012	02.57	26/02/2012	04.20	Distance Protection.
New Parly - Beed - I	26/02/2012	02.58	26/02/2012	04.20	Distance Protection Operated.
Dhule - Malegaon	26/02/2012	15.06	26/02/2012	15.32	Power Swing Block Operated.
Voltage Level : 132KV			Outage Type TRIPPED		
Yawal-chopda	25/02/2012	00.35		Continued.	B Phase PT Burst at Chopda end
Parbhani-Parthur	25/02/2012	16.55	25/02/2012	17.37	Distance Protection Operated Z-I B Ph.
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa-Nocil I	26/02/2012	13.12	26/02/2012	13.31	Distance Protection.
Kalwa-Nocil II	26/02/2012	13.12	26/02/2012	13.35	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 26/Feb/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	140
Unit 7	210	145
	620	285
Bhusawal		
Unit 2	210	0
Unit 3	210	180
Unit 4	500	
	920	180
Parli		
Unit 3	210	0
Unit 4	210	90
Unit 5	210	165
Unit 6	250	170
Unit 7	250	160
	1130	585
Chandrapur		
Unit 1	210	160
Unit 2	210	170
Unit 3	210	0
Unit 4	210	210
Unit 5	500	475
Unit 6	500	460
Unit 7	500	425
	2340	1900
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	210
Unit 2	210	190
Unit 3	210	210
Unit 4	210	210
Unit 5	500	
	1340	820
Nasik		
Unit 3	210	210
Unit 4	210	200
Unit 5	210	210
	630	620
Uran		
All Units	852	410
	852	410
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	20
VTRNA	60	0
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	12
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	15
GHATGHAR	250	0
	611	147
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1055
WARDHA	405	330
Other CPPs	0	
	1005	1385
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4712
	3455	4712

	17900	8 of 8 15091
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