



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

25/Feb/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 25/Feb/2013 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	110.003	2952.394	1) Gujrat	6.601	141.700
2) Hydro	17.242	331.383	2) Madhya Pradesh	23.176	475.494
3) Gas	10.265	279.897	3) Chattisgarh	10.480	229.910
Total MSGENCO	137.510	3563.674	4) Maharashtra	77.012	1778.699
B) 1) JSW JAIGAD	25.469	634.999	5) Goa	-6.161	-141.462
2) WPCL	8.386	213.103	6) TAPS 1&2 Injection	3.828	65.475
3) ADANI	0.000	1.200	7) RGPPL Injection	0.000	67.731
4) Other CPP / IPP	9.631	281.634	8) Pench (Excess)	-1.052	-11.121
5) Wind Generation	5.401	110.964	# Total Cent. Sector	113.884	2606.426
6) PENCH (MS)	1.052	11.121	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-11.137	-259.458
1) TPCL Thermal	20.985	515.859	G) Bilateral Power *		
2) TPCL Hydro	5.502	116.260	1) MSEDCL Bilateral	29.686	663.579
TOTAL TPCL	26.487	632.119	Include PX	4.583	53.200
3) REL Thermal	12.185	304.809	2) MUMBAI Bilateral	12.276	275.342
D) STATE			Include PX	1.502	-12.581
1) Thermal (A1+C1+C3)	143.173	3773.062	3) MUMBAI Schedule	12.276	275.342
2) Hydro (A2+B5+C2)	23.796	458.764	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.265	279.897	1) MSEDCL	290.196	7163.663
4) Wind (B4)	5.401	110.964	2) TPCL	32.853	784.700
5) CPP (B1+B2+B3)	43.486	1129.736	3) REL	16.954	411.688
TOTAL STATE	226.121	5752.423	TOTAL STATE	340.003	8360.051

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4669	4646	4317
MSGENCO Hydro	1519	973	147
MSGENCO Gas	427	432	423
MSGENCO Total Generation	6615	6051	4887
Central Sector Receipt	5089	5036	4562
WIND	274	163	351
CPP / IPP	1816	1843	1662
Exchange with Mumbai	-703	-733	-227
MSEDCL DEMAND MET	13131	12390	11283
Load Shedding	667	450	0
MSEDCL DEMAND	13798	12840	11283
TPCL GENERATION	1393	1287	681
R-INFRA GENERATION	528	528	402
TPCL+R-INFRA DEMAND	2624	2548	1310
STATE DEMAND MET	15755	14938	12593
STATE DEMAND	16422	15388	12593
Frequency (Hz)	49.99	50.03	50.12

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.53 Hz at 17.01 Hrs	49.58 Hz at 05.41 Hrs	50.02	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 25/Feb/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.65	79.39	165	140	160
Unit 7	3.68	89.97	170	132	145
Total	7.34	169.36			305
Bhusawal					
Unit 2	4.12	71.78	180	150	180
Unit 3	4.30	65.36	195	160	180
Unit 4	7.12	228.01	310	275	452
Unit 5	0.00	7.16	0	0	0
Total	15.55	372.32			812
Parli					
Unit 3	0.00	44.42	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	51.52	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	81.90	0	0	0
Total	0.00	177.83			0
Chandrapur					
Unit 1	3.24	87.72	141	124	145
Unit 2	3.54	85.21	152	140	150
Unit 3	4.59	90.77	205	165	200
Unit 4	4.36	113.84	194	152	200
Unit 5	9.59	243.33	420	370	380
Unit 6	10.81	233.23	465	400	410
Unit 7	9.94	215.27	441	348	400
Total	46.07	1069.37			1885
Paras					
Unit 3	5.42	136.35	243	193	210
Unit 4	5.42	121.63	239	183	210
Total	10.84	257.98			420
Khaparkheda					
Unit 1	4.32	101.69	190	170	190
Unit 2	4.22	96.09	190	150	190
Unit 3	3.94	96.17	175	152	190
Unit 4	4.63	86.30	212	158	190
Unit 5	0.00	202.31	0	0	0
Total	17.11	582.57			760
Nasik					
Unit 3	4.42	108.16	195	175	185
Unit 4	4.21	105.17	183	162	185
Unit 5	4.47	109.62	197	176	195
Total	13.10	322.96			565
Uran					
All Units	10.26	279.90	434	419	420
Total	10.26	279.90			420
PENCH (MS)					
Pench (MS)	1.05	11.12	54	29	0
Total	1.05	11.12			0
Koyna					
Stage 1-2	4.24	79.35	405	40	440
Stage 4	5.47	91.92	811	0	250
Stage 3	1.92	36.56	238	0	240
Kovna 12&4 Total	9.71	171.27			690

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	11.64	207.83			930
Hydro					
KDPH	0.46	11.33	20	19	18
VTRNA	0.94	16.57	61	0	61
TILLARI	0.24	7.23	60	0	60
BHTGR/VEER	0.00	0.93	0	0	0
BHIRA T.R.	0.20	7.01	77	0	80
RNGR+BHTSA	0.36	8.73	15	14	14
BHANDARDRA	0.51	11.04	22	21	19
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.14	24.93	54	45	10
GHATGHAR	1.76	35.77	250	0	0
Total	5.61	123.55			262
Wind					
MalharPeth	0.16	4.79			
Vankuswadi	0.36	7.72			
ATIT	0.04	1.50			
Kale	0.13	2.52			
Satara	0.86	13.25			
Shirala	0.21	4.30			
K Mahankal	0.02	4.10			
Supa	0.08	2.22			
Vita	0.45	15.60			
Dondaicha	2.09	33.40			
Sakri	0.29	4.11			
Nandurbar	0.11	2.74			
Khandke	0.42	9.48			
Khaparale	0.18	5.24			
Total	5.40	110.96			
CPP					
JSW JAIGAD	25.47	635.00	1117	910	1057
WARDHA	8.39	213.10	356	343	360
Adani	0.00	1.20	0	0	
Other CPPs	9.63	281.63			
Total	43.49	1130.94			1417
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.57	257.70	504	284	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	3.01	73.86	131	120	120
Trombay 7B	1.64	40.69	70	67	60
Trombay 8	5.76	143.61	252	193	250
TATA Hydro	5.50	116.26	471	0	447
Total	26.49	632.12			1377
REL					
1&2	12.18	304.81	529	401	500
Total	12.18	304.81			500
Cent Sect					
Share					4282
Total					4282

MS PG CL	Thermal	110.00	2952.39			4747
	Thml+Gas	120.27	3232.29			5167
	Hydro	17.24	331.38			1192
	Total	137.51	3563.67			6359
State Total		226.12	5752.42			13935

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 25/Feb/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4489	141	424	5054	232	1718	4445	4607	-423	-182	11480	0	11480	1549	13029	50.09
2	4463	141	424	5028	259	1671	4520	4576	-430	-306	11275	0	11275	1408	12683	50.08
3	4450	141	425	5016	296	1664	4525	4557	-430	-267	11310	0	11310	1345	12655	50.08
4	4317	147	423	4887	351	1662	4531	4562	-430	-227	11283	0	11283	1310	12593	50.12
5	4328	152	419	4899	395	1674	4482	4733	-430	-213	11536	0	11536	1308	12844	50.05
6	4584	186	420	5190	470	1702	4290	4605	-234	-4	12011	0	12011	1443	13454	49.94
7	4605	242	423	5270	428	1850	4323	4483	-302	-109	11975	328	12303	1619	13922	49.86
8	4658	271	423	5352	473	1860	4184	4634	-344	-232	12141	969	13110	1757	14867	49.98
9	4664	304	424	5392	396	1863	4736	4846	-414	-305	12246	920	13166	2041	15207	49.86
10	4689	875	423	5987	386	1858	4687	5182	-535	-427	13018	581	13599	2341	15940	49.93
11	4632	1344	430	6406	330	1838	4826	5340	-706	-680	13267	529	13796	2569	16365	50.10
12	4669	1519	427	6615	274	1816	4929	5089	-761	-703	13131	667	13798	2624	16422	49.99
13	4674	1560	425	6659	87	1819	4761	4857	-743	-823	12651	812	13463	2637	16100	50.04
14	4668	1290	430	6388	64	1842	4747	4787	-664	-741	12388	741	13129	2528	15657	50.05
15	4690	1066	432	6188	48	1858	4980	5174	-664	-767	12550	607	13157	2552	15709	50.00
16	4734	1262	432	6428	62	1861	5010	5221	-664	-797	12811	488	13299	2565	15864	50.09
17	4646	973	432	6051	163	1843	4853	5036	-658	-733	12390	450	12840	2548	15388	50.03
18	4661	451	433	5545	141	1867	4350	4265	-554	-729	11118	314	11432	2482	13914	50.10
19	4605	844	434	5883	108	1879	4175	4479	-572	-628	11761	0	11761	2428	14189	49.93
20	4648	1573	434	6655	75	1873	4432	4732	-574	-552	12830	0	12830	2476	15306	49.93
21	4585	963	432	5980	79	1875	4317	4641	-461	-424	12201	0	12201	2363	14564	49.93
22	4564	954	432	5950	102	1872	4005	4382	-430	-534	11821	0	11821	2152	13973	50.06
23	4529	649	432	5610	88	1872	4183	4344	-430	-427	11520	0	11520	1961	13481	50.04
24	4451	194	432	5077	94	1849	4650	4752	-425	-327	11482	0	11482	1803	13285	50.18
MUs	110.00	17.24	10.26	137.51	5.40	43.49	108.94	113.88	-12.28	-11.14	290.20	7.41	297.60	49.81	347.41	50.02

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 25/Feb/2013

Position as on 6.30 Hrs of 26/Feb/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.,Generator Stator Replacement.	10/04/2013
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	25/02/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage	
Koyna ST - IV 4	250	04/02/2013	08.00		Continued.	AOH.	13/03/2013
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Koyna Unit 5	80	16/02/2013	07.10		Continued.	Pressure Shaft Work.	02/03/2013
Koyna Unit 6	75	16/02/2013	07.10		Continued.	Pressure Shaft Work.	02/03/2013
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Tata Trombay 6	500	23/01/2013	22.57		Continued.	Economy Shutdown.	
CPP Adani	660	31/01/2013	17.05		Continued.	400KV Tirora-Warora isolator sparking.	
Bhusawal Unit 5	500	02/02/2013	12.02		Continued.	Furnace Pressure Protection Operated.	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
CPP Adani	660	18/02/2013	07.59		Continued.	Boiler tube leakage.	
Dabhol 3X	290	21/02/2013	23.04		Continued.	Due to Gas shortage.	
Dabhol 3B	230	21/02/2013	23.08		Continued.	Due to Gas shortage.	
Uran Unit 8	108	22/02/2013	13.57		Continued.	Gas Shortage.	
Khaparkheda Unit 5	500	24/02/2013	07.18		Continued.	BLR T/L.	
Koyna ST - IV 3	250	25/02/2013	12:00	25/02/2013	13:42	Quick stop operation on.	25/02/2013

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Feb/2013

Position as on 6.30 Hrs of 26/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	21/02/2013	17.08	25/02/2013	11:31	H/T For o/V
Seoni - Wardha -I	23/02/2013	09.28		Continued.	Interchanging of lines.
Kolhapur-Solapur (PG) II	23/02/2013	17.21		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	23/02/2013	21.56		Continued.	Over Voltage.
Kolhapur - Mapusa - I	25/02/2013	16:20		Continued.	O/V.
Voltage Level : 400KV			Outage Type TRIPPED		
Kolhapur - Mapusa - II	26/02/2013	06:48		Continued.	Dist.Protn.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
Main Bus - II @ Khadka	11/02/2013	12.03		Continued.	Replacement of M.B.-II of PG2 isolator of Aurangabad Line followed by BLSR Line upto 24-2-2013
Kalwa - Lonikand	25/02/2013	07:43		Continued.	For constn. of crossing spans of 400KV M/C Pune-A'bad & Parli-Pune line.
400 KV GT V at Khaparkheda	25/02/2013	10:06		Continued.	Tan Delta of CVTs. Routine maintenance of Bay.
400 KV TBC - II @ Chandrapur	25/02/2013	10:38		Continued.	Breaker work.
400 KV TBC - II @ Chandrapur	25/02/2013	10:38		Continued.	Attending Gas leakage from Gas filling valve of Breaker.
400/220KV 315MVA ICT-II @ Aurangabad.	25/02/2013	12:15	25/02/2013	13:50	On TBC on main Breaker.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
220/100KV 200 MVA ICT-II @ Padgha	31/01/2013	12.30		Continued.	Repl of C & D Isolator & H V CT Structure.Upto 24.2.2013.
Kalwa - Khargar	15/02/2013	13.20		Continued.	Mumbai strengthening work for 20 Days.Reconfigur as 220KV Trombay-Tifil-Khargar.
Mahape - Tifil	16/02/2013	11.17		Continued.	Errection Work(Mahape Radial on 220KV Kalwa-Siemens line)
220/110KV,200 MVA ICT-I at Mudshingi	25/02/2013	09:10	25/02/2013	16:10	Attending Oil leakage LV side & OLTC.
Kanhan - Bhandara - I	25/02/2013	09:10	25/02/2013	18:08	Replacement of R,Y,B CTs.
220/132KV 200 MVA ICT-I @ Amravati	25/02/2013	09:16	25/02/2013	12:36	Quarterly Maintainance work.
Karad-Pedambe	25/02/2013	09:40	25/02/2013	18:22	Replacement of insulators & Stringing & E/W.
Talangade-Mudshingi-II	25/02/2013	10:21	25/02/2013	18:18	Replacement of insulators & stringings.
Girawli-Parli-III	25/02/2013	12:30		Continued.	For replacement of Female contact of Bus Isolator and Hot Spot.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Feb/2013

Position as on 6.30 Hrs of 26/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Suryalaxmi - Kanhan	25/02/2013	15:45	25/02/2013	20:58	For Scada Trials of 220KV Suryalaxmi S/Stn.
Khaparkheda - Suryalaxmi	25/02/2013	15:50	25/02/2013	20:57	For Scada system trials of 220KV Suryalaxmi S/Stn.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
80MVAR Bus reactor breaker-I at BBLSR	08/01/2013	05.35		Continued.	Air leakage in B phase of CB(Taken on TBC at 17.43Hrs/15-1-2013)
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Dabhol - Nagothane - I	09/02/2013	21.52		Continued.	Over Voltage.
Bhusawal- Aurangabad	18/02/2013	16.47		Continued.	Over Voltage.
Chandrapur - Parli - III	23/02/2013	17.59	25/02/2013	08:05	Over Voltage.
Dabhol - New Koyna - I	24/02/2013	03.12		Continued.	Over Voltage.
Karad - Newkoyna - I	24/02/2013	21.48	25/02/2013	09:30	Over Voltage.
Karad - Kolhapur - I	25/02/2013	17:54	25/02/2013	09:13	O/V.
Chandrapur - Parli - III	25/02/2013	21:26		Continued.	O/V.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Khadka - Deepnagar - I	06/01/2013	21.22		Continued.	B Phase CT Caught Fire
Deepnagar-Aurangabad-I	12/01/2013	13.33		Continued.	Over Voltage
Karad - Kolhapur - II	23/02/2013	16.05		Continued.	Over Voltage.
Karad-Jaigad I	25/02/2013	03.04	25/02/2013	08:22	Over Voltage.
Parli - Lamboti	25/02/2013	21:26	25/02/2013	23:28	Trip on O/V D.T. Received at Lamboti end. Voltage at Parli end.
Voltage Level : 220KV			Outage Type TRIPPED		
Sahara-Urse	25/02/2013	07:20	25/02/2013	09:00	Tripped on Urse end load affected 4 MW at Sahara for 01:40 Mnts.
Apta-Bombay Dyeing	25/02/2013	07:21	25/02/2013	09:03	Due to R phase metering PT Bursted load affected 7 MW at B'dying for 01:42 Mnts.
Bombay Dyeing - Sahara	25/02/2013	07:21	25/02/2013	09:25	Due to R phase metering PT Bursted.
Nivali-N'koyna	25/02/2013	13:27	25/02/2013	15:47	Dist. Protn. Zone-1,C-Phase.
Salsett-Borivali-II	25/02/2013	17:23		Continued.	Cable Termination fault at Borivali.
Talangde-Five star MIDC	26/02/2013	05:56		Continued.	D/P. (Bus Bar Operated 5 star MIDC.)
Talangade - Mudshingi - I	26/02/2013	06:00		Continued.	D/P.
Mudsinghi - Mumewadi - I	26/02/2013	06:20		Continued.	D/P.
Miraj -Ichalkarajni	26/02/2013	06:35		Continued.	D/P.(Back uo Dist. Protn.)
Mudshingi - Peth	26/02/2013	06:55		Continued.	D/P.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 26/Feb/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	150
Unit 7	210	155
	620	305
Bhusawal		
Unit 2	210	180
Unit 3	210	180
Unit 4	500	300
Unit 5	500	0
	1420	660
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	145
Unit 2	210	150
Unit 3	210	200
Unit 4	210	200
Unit 5	500	415
Unit 6	500	460
Unit 7	500	430
	2340	2000
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	172
Unit 2	210	178
Unit 3	210	167
Unit 4	210	196
Unit 5	500	0
	1340	713
Nasik		
Unit 3	210	185
Unit 4	210	185
Unit 5	210	185
	630	555
Uran		
All Units	852	430
	852	430
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	440
Stage 4	1000	250
Stage 3	320	240
	1920	930
Hydro		
KDPH	40	20
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	22
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	267
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1061
WARDHA	405	362
Adani	660	
Other CPPs	0	
	2265	1423
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4387
	3455	4387