

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 25/Feb/2025 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	164.874	3736.479	1) Gujrat	-2.402	-9.604
2) Hydro	13.574	371.967	2) Madhya Pradesh	7.891	191.802
3) Gas	4.605	171.475	3) Chattisgarh	5.180	107.030
Total MSPGCL	183.053	4279.921	4) Maharashtra	226.495	5439.240
B) 1) APML	73.048	1682.365	5) Goa (Amona)	-2.448	-65.294
2) JSWEL	26.802	629.308	Total	234.716	5663.174
3) VIPL	0.000	0.000	a) Mumbai Schedule	37.931	880.858
4) RPL(AMT)	25.626	754.834	b) Mumbai Drawl	40.866	947.888
5) SWPGPL	11.563	287.692	c) MSEDCL Bilateral *	114.259	2664.191
6) Other IPP	34.919	1000.572	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	37.931	880.317
C) 1) TPCL Thermal	12.693	220.039	Include PX	0.000	0.000
2) TPCL Hydro	3.284	72.898	Standby	0.000	0.541
3) TPCL Gas	1.871	74.592	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.100	204.885	1) MSEDCL	573.167	13813.852
D) STATE			2) Mumbai Discoms	68.814	1520.301
1) Thermal	359.625	8516.174	3) Other Discoms	12.839	310.516
(A1+C1+C4+(B1-B6))			TOTAL STATE	654.820	15644.669
2) Hydro	16.858	444.865			
(A2+C2)					
3) Gas	6.476	246.067			
(A3+B7+C3)					
4) Wind	11.480	175.291			
6) SOLAR	25.665	599.099			
TOTAL STATE	420.104	9981.496			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 2 Hrs
MSPGCL Thermal	6612	6444	7490	6257
MSPGCL Hydro	703	693	1956	219
MSPGCL Gas	141	134	143	294
MSPGCL Total Generation	7456	7271	9589	6770
Central Sector Receipt	10302	10138	9338	9622
WIND	686	256	388	635
CPP / IPP Thermal	7085	6318	7462	7144
CPP / IPP Gas	0	0	0	0
SOLAR	3176	3516	0	0
Exchange with Mumbai	-2332	-2174	-1541	-1480
MSEDCL DEMAND MET	25784	24763	24643	22242
Load Shedding	0	0	0	0
MSEDCL DEMAND	25784	24763	24643	22242
TPCL GENERATION	650	711	1099	616
AEML GENERATION	324	499	500	301
MUMBAI DEMAND	3306	3384	3140	2397
OTHER DISCOM DEMAND	589	562	593	449
STATE DEMAND MET	29679	28709	28376	25088
STATE DEMAND	29679	28709	28376	25088
Frequency (Hz)	49.93	50.13	50.02	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.31 Hz at 13:02 Hrs	49.69 Hz at 10:07 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 25/Feb/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.08	100.43	174	153
Unit 8	0.00	311.65	0	0
Unit 9	13.28	344.01	593	513
Unit 10	12.86	238.48	550	510
Total	30.21	994.57		
Bhusawal				
Unit 3	3.20	85.64	155	120
Unit 4	9.18	201.00	500	275
Unit 5	8.76	229.44	480	280
Unit 6	12.99	44.96	628	361
Total	34.14	561.05		
Parli				
Unit 6	4.14	105.76	245	139
Unit 7	4.04	93.14	241	119
Unit 8	3.67	95.80	212	139
Total	11.85	294.70		
Chandrapur				
Unit 3	3.93	89.40	200	119
Unit 4	3.35	77.44	157	125
Unit 5	8.20	212.95	400	280
Unit 6	8.36	38.27	410	285
Unit 7	8.84	181.78	438	291
Unit 8	11.28	263.15	485	436
Unit 9	0.00	0.00	0	0
Total	43.96	862.98		
Paras				
Unit 3	4.94	123.24	225	167
Unit 4	5.20	125.68	241	172
Total	10.13	248.92		
Khaparkheda				
Unit 1	3.63	91.74	160	135
Unit 2	3.45	79.68	162	123
Unit 3	3.81	91.65	169	154
Unit 4	3.49	96.97	157	139
Unit 5	10.31	206.37	460	385
Total	24.69	566.41		
Nasik				
Unit 3	3.22	80.82	151	118
Unit 4	3.32	41.28	160	120
Unit 5	3.35	85.74	169	119
Total	9.89	207.84		
Uran				
All Units	4.60	171.48	301	134
Total	4.60	171.48		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.02	7.36	16	0
Total	0.02	7.36		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	2.15	56.56	340	40
Stage 4	4.76	136.87	960	0
Stage 3	1.43	41.56	314	0
Total	8.34	234.99		
Hydro				
KDPH	0.82	20.40	34	34
VTRNA	0.25	3.86	60	0
TILLARI	0.39	7.77	61	0
BHIRA T.R.	0.14	3.28	40	0
SMLHY_PTN	3.65	90.28	169	139
GHATGHAR	0.00	11.38	0	0
Total	5.24	136.97		
Wind				
Total	11.48	175.29	0	0
Total	11.48	175.29		
CPP				
APML(Mus)	73.05	1682.36	0	0
JSWEL(Mus)	26.80	629.31	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.63	754.83	0	0
SWPGPL-Mus	11.56	287.69	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.11	112.73	267	220
Other(Mus)	26.70	835.21	0	0
JPL	2.11	52.63	138	74
Total	171.96	4354.77		
SOLAR				
Total	25.66	599.10	0	0
Total	25.66	599.10		
Tata				
Trombay 5	8.52	128.32	448	270
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.07	44.41	104	0
Trombay 7B	0.80	30.18	63	0
TATA Hydro	3.28	72.90	433	11
Trombay 8	4.17	91.72	223	134
Total	17.85	367.53		
AEML				
DTPS U-1&2	10.10	204.88	500	296
Total	10.10	204.88		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	164.87	3736.48	MSPGCL Total	183.05	4279.92
			MSPGCL Thml+Gas	169.48	3907.95	Koyna 1,2 & 4 Total	6.91	193.43
			MSPGCL Hydro	13.57	371.97	State Total	420.10	9981.50

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 25/Feb/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6428	224	293	6945	532	7140	0	0	10127	9902	-1564	22469	0	0	22469	2590	486	25545	49.96
2	6257	219	294	6770	635	7144	0	0	10028	9622	-1480	22242	0	0	22242	2397	449	25088	49.99
3	6258	232	295	6785	747	6890	0	0	9769	9912	-1323	22580	0	0	22580	2250	431	25261	50.00
4	6247	227	296	6770	830	6981	0	0	9380	9660	-1225	22590	0	0	22590	2154	426	25170	49.99
5	6336	221	296	6853	810	7152	0	0	9439	9698	-1202	22893	0	0	22893	2114	418	25425	50.01
6	6773	225	297	7295	797	7302	0	0	9422	9675	-1232	23379	0	0	23379	2201	458	26038	49.99
7	7227	421	301	7949	744	7443	0	13	9258	9505	-1108	24057	0	0	24057	2362	489	26908	50.02
8	7571	1139	276	8986	588	7486	0	441	8574	9044	-1024	24992	0	0	24992	2544	529	28065	50.07
9	7075	1151	149	8375	637	7353	0	1512	9112	9202	-1418	25118	0	0	25118	2816	543	28477	50.02
10	6646	874	142	7662	735	7345	0	2498	9650	9769	-1905	25538	0	3	25538	3093	566	29197	49.98
11	6612	703	141	7456	686	7085	0	3176	10480	10302	-2332	25784	0	11	25784	3306	589	29679	49.93
12	6491	780	136	7407	546	6149	0	3455	10545	10852	-2368	25475	0	12	25475	3398	566	29439	49.97
13	6444	693	134	7271	256	6318	0	3516	9677	10138	-2174	24763	0	14	24763	3384	562	28709	50.13
14	6382	255	135	6772	352	6479	0	3414	9764	10102	-2234	24326	0	11	24326	3261	559	28146	50.02
15	6563	245	137	6945	273	7105	0	3073	10148	10132	-2383	24561	0	9	24561	3340	584	28485	49.97
16	7000	237	139	7376	237	7293	0	2448	10246	10253	-2327	24706	0	12	24706	3378	574	28658	49.92
17	7354	428	139	7921	210	7326	0	1556	9967	9891	-2033	24286	0	13	24286	3337	585	28208	49.89
18	7556	593	141	8290	247	7405	0	544	9756	9703	-1778	23819	0	4	23819	3261	592	27672	50.03
19	7472	1366	140	8978	359	7498	0	19	9246	9191	-1627	23846	0	0	23846	3191	572	27609	50.00
20	7490	1956	143	9589	388	7462	0	0	9243	9338	-1541	24643	0	0	24643	3140	593	28376	50.02
21	7225	501	145	7871	282	7442	0	0	9829	9803	-1649	23154	0	0	23154	2980	595	26729	49.99
22	7022	349	145	7516	236	7412	0	0	9693	9660	-1646	22599	0	0	22599	2836	579	26014	50.01
23	7131	300	145	7576	172	7366	0	0	9679	9715	-1648	22622	0	0	22622	2759	559	25940	49.99
24	7314	235	146	7695	181	7382	0	0	9380	9647	-1645	22725	0	0	22725	2722	535	25982	49.99
MUs	164.87	13.57	4.60	183.05	11.48	171.96	0.00	25.67	232.41	234.72	-40.87	573.17	0.00	0.09	573.17	68.81	12.84	654.82	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

ELR Carried out due to overload of 132kV BBLR - Rahuri line at 132Kv Rahuri s/stn.

Maximum Demand scenario for the date 25/Feb/2025		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29679 MW	25784 MW	3398 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 25/Feb/2025

Position as on 6.30 Hrs of 26/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	Turbine Tripped on High Vibrations	27/02/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	06/03/2025
MSPGCL	Ghatghar Unit-1	125	21/02/2025	05:00		Continued.	main PLC heavy fault.	28/02/2025
MSPGCL	Koradi Unit 8	660	23/02/2025	20:57		Continued.	DUE TO RAPH-A TRIPPED.	27/02/2025
MSPGCL	Uran Unit 7	108	25/02/2025	07:55	26/02/2025	17:16	Due to less Gas allocation.	
MSPGCL	Uran Unit 7	108	26/02/2025	20:52	26/02/2025	22:42	Turbine bearing Vabration high	
Total Capacity MSPGCL		1746						
TPC-G								
TPC-G	Trombay 7B	60	25/02/2025	17:38	26/02/2025	20:41	Gas shortage	
TPC-G	Trombay 7A	120	25/02/2025	17:50	26/02/2025	17:07	Gas shortage	
Total Capacity TPC-G		180						
IPP								
IPP	RPL(AMT) U-4	270	24/02/2025	10:30		Continued.	Bottom Ash Evacuation Problem.	27/02/2025
Total Capacity IPP		270						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2516						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	20/02/2025	10:30		Continued.	No Schedule from MSEDCL	
MSPGCL	Uran Unit 6	108	21/02/2025	07:56		Continued.	Due to Zero Schedule given by MSEDCL.	
Total Capacity MSPGCL		216						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 25/Feb/2025

Position as on 6.30 Hrs of 26/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		366						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 26/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Trippings							
Tie Bay (417) of Chandrapur 2 ckt - 1 @ Chandrapur switching s/s	IntraState	24/02/2025	10:50	25/02/2025	16:37	PO	Tie CB Mechanism overhauling work
TBC @ PADGHE	IntraState	25/02/2025	12:48			PO	1) Replacement of 29 B Bus PG Isolator under LES Scheme. 2) Bay Maintenance work. 3) Diagnostic Testing work. 4) TBC will not be available during outage period.
400 KV MAINBAY Outages/Trippings							
MAIN BAY (417) OF 500 MVA ICT - 1 @ DEEPNAGAR	IntraState	25/02/2025	23:56	26/02/2025	01:10	EO	Attending low SF-6 gas pressure of R-ph main breaker of 400/220kV ICT-1 HV side due to low SF-6 pressure alarm appered on scada. The main breaker will be of while ICT-1 will be in service through tie breaker (418).
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
KORADI - BHILAI	InterState	25/02/2025	01:31	25/02/2025	01:40	T	Distance protection
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	25/01/2025	09:38		Continued.	HT	Control loading of Talegaon-chakan ckt.
DABHOL - NEW KOYNA CKT - 1	IntraState	24/02/2025	12:59	25/02/2025	16:16	PO	Chemical Washing work, Cold washing work & Diagnostic testing & Relay testing work , Routine maint. Work
DHULE- - BABLESHWAR CKT - 1	IntraState	24/02/2025	23:11	25/02/2025	18:15	PO	Replacement of Grading Capacitor
132 KV KHADKA (400 KV) - DEEPNAGAR CKT-1	IntraState	25/02/2025	13:56	25/02/2025	19:23	HT	R & B Phase Current very less shown at Deepnagar end.
DHULE- - BABLESHWAR CKT - 2	IntraState	26/02/2025	09:54			PO	Replacement of Grading Capacitor
MAIN BUS - 2 @ CHAKAN	IntraState	26/02/2025	11:35	26/02/2025	13:36	PO	Routine Maintenance and DT
NAGOTHANE - DABHOL CKT - 2	IntraState	26/02/2025	14:00	26/02/2025	16:23	T	Tripped on distance protection.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
STATION TRANSFORMER - 8A @ CHANDRAPUR SWITCHING SS	IntraState	20/02/2025	12:09	26/02/2025	18:21	EO	Station T/F 8A RATING-80MVA, VOLTAGE LV1-11.5KV,LV2-6.9KV (Main Bay 410 & Tie Bay
STATION TRANSFORMER - 8A @ CHANDRAPUR SWITCHING SS	IntraState	20/02/2025	12:09	26/02/2025	18:21	PO	degassing/filtration of transformer oil and for checking and testing of STATION TRANSFORMER 8A

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 26/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220/33 KV 500 MVA ICT - 1 @ LAMBOTI	IntraState	24/02/2025	10:15			PO	Outage is required to carry out the overhauling work of LV side circuit breaker of ICT I (220kV side). ICT I will remain in service through TBC.
400/220KV 105 MVA SPARE ICT @ KHADKA	IntraState	25/02/2025	08:05	25/02/2025	11:45	PO	FOR DFR TESTING BY MOBILE TESTING UNIT NASHIK
400/220 KV SPARE 167 MVA ICT @ ALKUD	IntraState	25/02/2025	13:57	25/02/2025	23:43	PO	Routine Maintenance work & ICT Testing work
400/220 KV 500 MVA ICT @ ALKUD	IntraState	25/02/2025	18:04	25/02/2025	23:40	PO	Routine Maintenance work & ICT Testing work
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400/220KV 167MVA SPARE ICT @ DEEPNAGAR	IntraState	26/02/2025	11:25	26/02/2025	12:53	PO	N2 Cylinder replacement work
400/220/33 KV 500MVA ICT - 2 @ DEEPNAGAR	IntraState	26/02/2025	13:10	26/02/2025	16:05	PO	Replacement of Nitrogen gas cylinder due to low N2 pressure alarm low appearing on NIFPS system in live condition
400/220/33 KV 500MVA ICT - 2 @ LONIKAND 2	IntraState	26/02/2025	14:12		Continued.	EO	FCC repairing work. (Presently cooling system out of service.)
220 KV TIEBAY Outages/Trippings							
BUS COUPLER @ PHURSUNGI	IntraState	26/02/2025	10:02	26/02/2025	22:13	HT	Load management
220 KV TBC Outages/Trippings							
BUS COUPLER @ NAGOTHANE	IntraState	25/02/2025	14:29	25/02/2025	19:39	PO	For diagnostic work.
BUS COUPLER @ CHEMBUR	IntraState	26/02/2025	23:39		Continued.	PO	Charging of 220 kV Chembur-BKC-1 & 220 kV Chembur-BKC-2 Cable line through Bus-1 1. All elements of Bus-1, except 220 kV Chembur - MSETCL Trombay Line 1 will be transferred to Bus-2. 2. 220 kV Chembur-BKC-1 line will be charged first then 220 kV Chembur-BKC-2 will be charged. With this 220 kV GIS Bus-1 & Bus -2 at BKC will be charged. 3. 125 MVA TR-1 & TR-2 to be charged one by one at BKC dt on 27.04.2025
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 26/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
EKLAHARE (OCR) - PADGHE	IntraState	11/02/2025	18:35			HT	H/T for load management.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	21/02/2025	17:39			HT	Load management
MALEGAON-SATANA	IntraState	25/02/2025	05:04	25/02/2025	17:35	HT	Load management
HINJAWADI I- CHINCHWAD	IntraState	25/02/2025	07:10	25/02/2025	22:56	HT	Load management
ALEPHATA-PARGAON(KATHAPUR)	IntraState	25/02/2025	07:14	25/02/2025	21:29	HT	Load management
PUSAD - HINGOLI	IntraState	25/02/2025	08:16	25/02/2025	19:06	PO	Replacement of faulty strings
TALOJA II - OCIL 1	IntraState	25/02/2025	09:14	26/02/2025	22:15	PO	"Outage is proposed by consumer end. Preventive Maintenance, Busbar connections tightness, Isolator Maintenance & LA Replacement work at consumer end. Diagnostic testing and R&M work at 220kV Taloja End."
BUTIBORI 3- VIPL CKT I	IntraState	25/02/2025	10:15	25/02/2025	21:02	PO	Testing of CT / PT at VIPL End.
THEUR-PHURSUNGI CKT II	IntraState	25/02/2025	11:33	25/02/2025	13:02	PO	CB CRM timing work
MIRAJ - ICHALKARANJI	IntraState	25/02/2025	11:43	25/02/2025	14:43	PO	1) Quarterly bay maintenance work 2) Hot spot attending work
NIWALI - PAWAS LINE	IntraState	25/02/2025	11:52	25/02/2025	19:17	PO	For chemical washing of line insulator strings.
JEJURI(400)-PHURSUNGI 1	IntraState	25/02/2025	13:16	25/02/2025	14:25	PO	CB CRM and Timing
LONAND - KANDALGAON (SONA ALLOY TAP)	IntraState	25/02/2025	17:23	25/02/2025	18:24	T	Tripped on B ph to earth
MALEGAON-SATANA	IntraState	26/02/2025	04:28	26/02/2025	18:19	HT	Load management
HINJAWADI I- CHINCHWAD	IntraState	26/02/2025	07:30		Continued.	HT	Load management
ALEPHATA-PARGAON(KATHAPUR)	IntraState	26/02/2025	07:40	26/02/2025	21:05	HT	Load management
TROMBAY - VIKHROLI (GIS) CKT - 2	IntraState	26/02/2025	09:13	26/02/2025	11:45	PO	Work in vicinity of Tower 48 Metro4 project work

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 26/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
VITA - MIRAJ	IntraState	26/02/2025	10:10	26/02/2025	17:40	PO	Main bus isolator maintenance work by separating R,Y, B-Ph jump of main bus to isolator palm with the help of HLU Ogalewadi
GHATODI-NANDED	IntraState	26/02/2025	10:20	26/02/2025	18:25	PO	Replacement of faulty strings
BIDRI - SAWANTWADI	IntraState	26/02/2025	10:50	26/02/2025	18:04	PO	For ariel patrolling from tower loc no. 330 to 374.
KHAREPATAN -PAWAS LINE	IntraState	26/02/2025	11:05	26/02/2025	17:50	PO	For chemical washing line insulator strings.
WAGHIVALI - DHARAVI 8	IntraState	26/02/2025	11:32	26/02/2025	14:48	EO	ATTENDING OIL LEAKAGE
132 KV PADEGAON - CANPACK I	IntraState	26/02/2025	13:22	26/02/2025	20:02	EO	Hotspot Attending work
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/132KV 150MVA ICT - 1 @ MALINAGAR	IntraState	25/02/2025	09:10	25/02/2025	18:01	PO	Outage is required for For overhauling and refilling with fresh oil for all OLTC
220/33KV 25MVA PTR 2 @ PAWAS	IntraState	25/02/2025	15:07	25/02/2025	19:29	PO	33kV LV Bushing (Yph) oil leakage attending work.
220/132 KV 200 MVA ICT 3 @ PADEGAON	IntraState	26/02/2025	10:03	26/02/2025	16:53	PO	Oil leakage attending work
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
SOLAPUR 2(BALE)-NALDURG	IntraState	24/02/2025	20:45	25/02/2025	08:37	HT	To Control Naldurg-Tuljapur Loading
PAITHAN-RAJPIMPRI	IntraState	25/02/2025	02:01	25/02/2025	03:23	T	Distance protection
PARBHANI-GANGAKHED	IntraState	25/02/2025	19:31	25/02/2025	22:10	HT	For Manage Parly IBT Loading
SOLAPUR 2(BALE)-NALDURG	IntraState	25/02/2025	22:37	26/02/2025	08:26	HT	To Control Loading on Naldurg - Tuljapur Line
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
DHARAVI VIKHROLI CKT - 1	IntraState	22/02/2025	13:12			PO	METRO-4 PROJECT WORK
DHARAVI - VIKHROLI CKT - 2	IntraState	23/02/2025	11:16			PO	METRO-4 PROJECT WORK

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage