



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

25/Mar/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 25/Mar/2011 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	132.087	3331.201	1) Madhya Pradesh	52.554	1330.999
2) Hydro	18.686	529.042	2) Gujrat	31.824	751.855
3) Gas	15.568	362.966	3) Goa	-6.686	-161.758
Total MSGENCO	166.341	4223.209	4) TAPS 1&2 (Inj.)	0.000	96.841
B) OTHERS			5) Pench (Excess)	-0.330	-6.469
1) RGPPL Gas	31.229	740.624	# Total Cent. Sector	77.362	2011.468
2) Wind Generation	4.268	106.406	F) Other Exchanges		
3) CPP	20.763	613.799	1) With TPCL (Excess)	-10.672	-248.976
4) PENCH (MS)	0.330	6.469	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	8.885	340.912
1) TPCL Thermal	25.079	612.769	Include PX	0.000	0.000
2) TPCL Hydro	5.179	101.262	2) MUMBAI Bilateral	10.536	248.846
TOTAL TPCL	30.258	714.031	Include PX	1.762	44.155
3) REL Thermal	12.714	317.011	3) MUMBAI Schedule	10.536	248.846
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	169.880	4260.981	1) MSEDCL	289.621	7452.999
2) Hydro (A2+B3+C2)	24.195	636.773	2) TPCL	35.381	849.219
3) Gas (A3+B1)	46.797	1103.590	3) REL	18.260	430.706
4) Wind (B2)	4.268	106.406	TOTAL STATE	343.262	8732.924
5) CPP (B3)	20.763	613.799			
TOTAL STATE	265.903	6721.549			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5569	5556	5304
MSGENCO Hydro	1072	977	176
MSGENCO Gas	627	651	652
MSGENCO Total Generation	7268	7184	6132
Central Sector Receipt	3844	3454	2759
RGPPL	1287	1297	1311
WIND	28	163	331
CPP	839	934	824
Exchange with Mumbai	-652	-580	-217
MSEDCL DEMAND MET	12640	12504	11140
Load Shedding (LS)	260	108	0
MSEDCL DEMAND (INCL. LS)	12900	12612	11140
TPCL GENERATION	1527	1526	879
REL GENERATION	531	529	529
TPCL+REL DEMAND	2710	2635	1625
STATE DEMAND MET	15350	15139	12765
Load Management (LM)	2500	3226	0
Total Load Relief (LS+LM)	2760	3334	0
UNRESTRICTED STATE DEMAND	18110	18473	12765
Frequency (Hz)	49.76	49.76	49.73

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.49 Hz at 18.05 Hrs	49.06 Hz at 19.13 Hrs	49.81	.32 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 25/Mar/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	4.12	86.37	182	162	180
Unit 6	4.37	94.01	190	151	190
Unit 7	4.46	101.46	200	175	210
	12.95	281.84			580
Bhusawal					
Unit 2	4.31	88.86	185	170	200
Unit 3	4.60	108.79	200	180	190
Unit 4			0	0	
	8.90	197.64			390
Parli					
Unit 3	4.49	107.41	203	166	180
Unit 4	4.50	103.61	198	172	190
Unit 5	3.83	103.69	178	106	180
Unit 6	5.07	102.23	240	165	200
Unit 7	0.06	102.60	56	0	0
	17.95	519.54			750
Chandrapur					
Unit 1	3.84	97.09	166	148	155
Unit 2	3.90	97.66	167	150	160
Unit 3	4.49	79.86	200	157	200
Unit 4	4.41	108.90	192	158	190
Unit 5	11.22	281.48	480	450	475
Unit 6	9.38	272.04	415	364	400
Unit 7	11.50	265.82	487	461	480
	48.75	1202.84			2060
Paras					
Unit 3	3.84	133.94	248	0	100
Unit 4	5.86	120.53	255	228	250
	9.69	254.47			350
Khaparkheda					
Unit 1	4.46	118.64	200	175	210
Unit 2	4.41	115.87	195	158	210
Unit 3	4.96	123.91	219	190	210
Unit 4	5.28	129.10	225	202	210
Unit 5			0	0	
	19.11	487.52			840
Nasik					
Unit 1	0.00	31.98	0	0	0
Unit 2	1.95	43.08	92	62	81
Unit 3	4.47	107.00	190	180	162
Unit 4	4.10	109.90	197	154	172
Unit 5	4.20	95.38	198	148	162
	14.72	387.35			577
Uran					
All Units	15.57	362.97	677	621	630
	15.57	362.97			630
Dabhol					
RGPPL	31.23	740.62	1324	1279	1270
	31.23	740.62			1270
Koyna					
Stage 1-2	3.17	104.94	450	35	520
Stage 4	7.36	221.00	649	0	250
Stage 3	1.57	69.42	240	0	320
	12.11	395.36			1090
Kovna 12&4 Total	10.54	325.94			770

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.45	9.43	19	18	19
VTRNA	1.17	26.38	61	0	60
TILLARI	0.35	9.98	60	0	60
BHTGR/VEER	0.37	6.19	16	15	15
BHIRA T.R.	0.33	5.71	80	0	80
RNGR+BHTSA	0.34	8.97	14	14	15
BHANDARDRA	0.70	6.90	32	26	25
ELDARY	0.44	6.94	23	15	0
SMLHY PTN	1.03	23.60	43	42	22
GHATGHAR	1.41	29.58	125	0	0
	6.58	133.68			296
PENCH (MS)					
Pench (MS)	0.33	6.47	53	0	
	0.33	6.47			
Wind					
MalharPeth	0.12	3.29			
Vankuswadi	0.37	8.67			
ATIT	0.06	1.39			
Kale	0.16	3.11			
Satara	0.08	5.33			
Shirala	0.16	3.27			
K Mahankal	0.42	5.74			
Supa	0.09	2.94			
Vita	0.70	15.26			
Dondaicha	1.37	34.12			
Sakri	0.23	5.74			
Nandurbar	0.21	4.54			
Khandke	0.21	7.91			
Khaparale	0.10	5.10			
	4.27	106.41			
CPP					
JSW JAIGAD	7.29	289.12	309	285	275
WARDHA	6.39	174.58	316	235	312
Other CPPs	7.08	150.10			
	20.76	613.80			587
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.79	260.17	480	345	500
Trombay 6	3.97	121.47	250	150	500
Trombay 7A	2.95	72.95	126	119	120
Trombay 7B	1.62	40.37	68	67	60
Trombay 8	5.75	117.82	250	150	250
TATA Hydro	5.18	101.26	459	0	447
	30.26	714.03			1877
REL					
1&2	12.71	317.01	531	528	500
	12.71	317.01			500
Cent Sect					
Share					3418
					3418

MS PG CL	Thermal	132.09	3331.20		5547
	Thml+Gas	147.66	3694.17		6177
	Hydro	18.69	529.04		1386
	Total	166.34	4223.21		7563
State Total		265.90	6721.55		15215

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 25/Mar/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5339	228	653	6220	1314	316	837	3051	2463	-264	-284	10866	1476	10866	1871	14213	49.93
2	5268	232	658	6158	1319	339	835	2963	2135	-173	-175	10611	1459	10611	1733	13803	50.03
3	5304	176	652	6132	1311	331	824	3004	2759	-216	-217	11140	0	11140	1625	12765	49.73
4	5308	176	653	6137	1315	293	824	2987	3137	-198	-200	11506	780	11506	1578	13864	49.86
5	5349	173	676	6198	1314	304	822	2992	3243	-204	-191	11690	1649	11690	1574	14913	49.87
6	5408	299	677	6384	1315	333	839	2853	3193	-57	-71	11993	1962	11993	1593	15548	49.84
7	5454	714	676	6844	1324	295	890	3043	2923	-161	-165	12111	2519	12142	1728	16358	49.95
8	5571	638	677	6886	1322	199	894	3135	3463	-257	-257	12507	2644	12663	1847	16998	49.98
9	5637	646	654	6937	1311	143	870	3234	3690	-353	-370	12581	2656	12749	2088	17325	49.92
10	5635	1112	645	7392	1301	103	859	3303	3538	-426	-443	12777	2709	13002	2401	17887	49.86
11	5639	1148	633	7420	1296	59	843	3477	3315	-597	-599	12361	2767	12634	2657	17785	49.80
12	5569	1072	627	7268	1287	28	839	3522	3844	-645	-652	12640	2760	12900	2710	18110	49.76
13	5566	1184	621	7371	1280	31	841	3419	3711	-591	-623	12615	2768	12883	2684	18067	49.72
14	5620	1320	623	7563	1280	43	860	3446	3479	-616	-623	12602	2730	12832	2609	17941	49.76
15	5612	1471	626	7709	1279	61	829	3394	3320	-564	-614	12584	2229	12821	2609	17422	49.71
16	5547	1597	637	7781	1291	72	843	3523	3524	-694	-692	12819	2249	13076	2699	17767	49.84
17	5509	1445	641	7595	1295	108	849	3445	3322	-620	-641	12528	2246	12808	2686	17460	49.88
18	5523	1328	642	7493	1290	126	854	3471	3305	-646	-658	12410	2050	12724	2638	17098	49.73
19	5570	1128	651	7349	1299	161	918	3246	2971	-476	-486	12265	2930	12394	2540	17735	49.86
20	5556	977	651	7184	1297	163	934	3418	3454	-572	-580	12504	3334	12612	2635	18473	49.76
21	5547	702	651	6900	1296	203	918	3418	3316	-572	-555	12130	3263	12167	2535	17928	49.70
22	5546	429	642	6617	1295	174	905	3418	3514	-572	-553	12004	3226	12004	2341	17571	49.65
23	5509	258	649	6416	1296	184	938	3319	3175	-565	-545	11491	3226	11491	2184	16901	49.60
24	5501	233	653	6387	1302	199	898	3219	2570	-498	-478	10888	3226	10888	2079	16193	49.68
MUs	132.09	18.69	15.57	166.34	31.23	4.27	20.76	78.30	77.36	-10.54	-10.67	289.62	56.86	292.60	53.64	400.12	49.81

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 25/Mar/2011

Position as on 6.30 Hrs of 26/Mar/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 2	80	04/03/2011	01.25		Continued.	Refueling Work.	04/04/2011
Dabhol 1B	230	15/03/2011	02.37		Continued.	Upgradation Work.	26/04/2011
Cent_Sect Tarapur 1	80	22/03/2011	22.18		Continued.	7 Days Maint.Work.	29/03/2011
FORCED OUTAGE							
Dabhol 2A	230	22/03/2011	21.43		Continued.	Capacity Demonstration for 3 days.	26/03/2011
Parli Unit 7	250	23/03/2011	00.35	25/03/2011	22.42	Boiler Tube Leakage.	
CPP WPCL U-3	135	23/03/2011	01.53	25/03/2011	03.00	Tripped.	
Paras Unit 3	250	23/03/2011	11.51	25/03/2011	04.38	BLR T/L.	
Koyna Unit 2	75	24/03/2011	07.15	25/03/2011	18.30	Needle maintenance work.	
CPP JSW (J) U2	300	24/03/2011	10.30		Continued.	ESP problem.	26/03/2011
Nasik Unit 1	125	24/03/2011	23.40		Continued.	Governer problem.	26/03/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Mar/2011

Position as on 6.30 Hrs of 26/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Chandrapur - Bhadravati - III	24/03/2011	11.36	25/03/2011	21.21	Bhadravati-Parli D.C.bay work.Ready for charging at 01.15 hrs.on 25.03.2011.
Chandrapur - Bhadravati-IV	25/03/2011	06.34	25/03/2011	21.27	PGCIL work
Karad - Solapur (PGCIL)	25/03/2011	19.17	26/03/2011	00.11	To attend VT fuse failure.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
MUDSHINGI-CHIKODI	25/03/2011	12.15	25/03/2011	23.10	Wave trap replacement work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	24/03/2011	22.51	25/03/2011	08.33	Over Voltage
Akola - Wardha - I	24/03/2011	22.55	25/03/2011	06.30	Over Voltage
Dhule-Sar'Sarovar - I	24/03/2011	22.55	25/03/2011	12.12	Over Voltage.
Kolhapur-Mapusa-II	25/03/2011	23.43		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	26/03/2011	00.02		Continued.	Over Voltage
Akola - Wardha - I	26/03/2011	01.08		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - II	25/03/2011	10.21	25/03/2011	11.04	Distance protection.
Dhule-Sar'Sarovar - II	25/03/2011	18.02		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Badnera - Deoli (PGCIL)	24/03/2011	18.28	25/03/2011	15.49	Distance protection.
Boiser - Tarapur	26/03/2011	02.35	26/03/2011	03.32	Over current.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE I -CHDPR	24/03/2011	23.20	25/03/2011	01.58	R ph.Conv.T/F testing work.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of BSL-KORDY at BSL end	18/03/2011	12.51		Continued.	O/H work up to 10.04.2011.
Lonikand-Karad	20/03/2011	07:45		Continued.	Errection of 2 Nos. of In line towers at Loc. No. 328 (for 7 days).
400/132KV 200 MVA ICT-I @ Bhusawal	20/03/2011	13:42		Continued.	Replacement of Main Bus I and II Isolator under LES scheme. (ICT LV side is on TBC)
50 MVAR Reactor on 400KV Parli Ckt.I at Chandrapur	21/03/2011	17.15		Continued.	OIL Filtration Work.
400/132KV 200 MVA ICT-II @ Bhusawal	23/03/2011	13.42		Continued.	Replacement of Main Bus I & II isolator under LES scheme.(ICT LV side is on TBC)
Chandrapur - Parli - I	25/03/2011	06.00	26/03/2011	05.28	Replacement of R&B Phase CT
400/220 KV 600 MVA ICT-II @ Kalwa	25/03/2011	08.06	25/03/2011	21.32	SFRA testing work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
Borivali-Mulund	06/02/2011	22.17		Continued.	From Borivali end for strengthing Mumbai system up to 30.03.11
220/110 KV 100 MVA T/F - II @ Mudshingi	07/02/2011	15.12		Continued.	Augmentation by 200 MVA.up to 30/03/11

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Mar/2011

Position as on 6.30 Hrs of 26/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Tifil-Trombay	13/02/2011	09.50	25/03/2011	17.07	Stringing of New Ckt. Between loc.no.22-39 on Newly Erected
220/132 KV 150 MVA ICT-I @ Dhule	26/02/2011	10.55		Continued.	Repl. of 150MVA ICT by 200MVA ICT up to 31.03.2011
220/100KV 125 MVA ICT-II @ Kalwa	28/02/2011	11.10		Continued.	Augmentation to 200 MVA up to 31.03.2011.
220/100 KV 125MVA ICT-II @ Borivali	19/03/2011	09.30		Continued.	Augmentation by 200MVA.
220/132 KV100 MVA ICT-I @ Chalisgaon	19/03/2011	14.26		Continued.	Augmentation from 100 to 200 MVA ICT (up to 31.03.2011)
Hinganghat-Bhugaon	23/03/2011	10.25	25/03/2011	13.15	Main breaker O/H work.
Khargar-Topworth	25/03/2011	08.34	25/03/2011	19.55	Earth wire replacement work.
Kandalgaon - ONGC	25/03/2011	08.40	25/03/2011	19.05	Earth wire replacement work.
Uran-Kharghar-II	25/03/2011	08.56	25/03/2011	17.12	Attending hot spot and tan delta measurement.
220/7KV, 6.5 MVA Stn. T/F-IV at Nasik GCR	25/03/2011	09.00	25/03/2011	16.30	Tan delta measurement and R.M. work
Pedambe - Pophali - II	25/03/2011	09.15	25/03/2011	14.58	Attending hot spot.
Pawas-Kharepatan	25/03/2011	09.25	25/03/2011	18.15	Replacement of bus insulator string of Bus section III.
Bhigwan-BILT	25/03/2011	09.50	25/03/2011	16.45	Replacement of insulator.
Padgha-Jambhul	25/03/2011	09.52	25/03/2011	17.33	Attending hot spot.
Butibori-INOX	25/03/2011	10.40	25/03/2011	17.35	R.M. Work
Main Bus-II at Nagothane	25/03/2011	10.43	25/03/2011	20.50	Stringing of Bus.
Padgha - Nalasopara	25/03/2011	11.14		Continued.	Insulator replacement at Loc.No.101 and 104.
Wada-Kolshet	25/03/2011	11.45	25/03/2011	19.40	Insulator replacement.
Ghodbandar-Versova-I	25/03/2011	12.05	25/03/2011	14.15	Jumper measurement.
Wadhkal-Ispat II	25/03/2011	13.17	25/03/2011	13.57	Hot line washing.
Kandalgaon-Bhira	25/03/2011	15.20	25/03/2011	18.40	C.B. air leakage.
Dhamangaon - Badnera	25/03/2011	15.58	25/03/2011	19.36	Relay retrofitting work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Main Bus at 220KV Chitegaon	25/03/2011	09.05	25/03/2011	16.00	Connecting the bus isolator jumper.
Boisar-MIDC	25/03/2011	10.32	25/03/2011	18.19	Hot spot attending work.
Chalisgaon - Manmad - I	25/03/2011	12.44		Continued.	R ph. CT replacement work.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
LV CB of 400/220 kV 315 MVA ICT-1 @ Parli	11/02/2011	22:43		Continued.	PDR problem (ICT LV side is on TBC)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	24/03/2011	22.15	25/03/2011	17.16	Over Voltage
Karad - Kolhapur - I	25/03/2011	01.00	25/03/2011	07.02	Over Voltage
Bhusawal- Aurangabad	25/03/2011	18.04	26/03/2011	05.20	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha-Abhijeet II	05/03/2011	07.49		Continued.	To control 220KV A'zari-AEPL loading.
Babaleshwar - Bhenda	05/03/2011	20.47		Continued.	To control BBLSR ICT Load
Chandrapur-Warora - I	11/03/2011	21.53		Continued.	To control Warora-Hinganghat loading.
Bale-Murud	21/03/2011	10.50	25/03/2011	18.52	To control Parli ICT.
Bale-Osmanbad	21/03/2011	10.50	25/03/2011	18.52	To control Parli ICT.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Mar/2011

Position as on 6.30 Hrs of 26/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Aurangabad - Babaleshwar	22/03/2011	07.54	25/03/2011	08.02	To Control Babaleshwar ICT Load.
Dhule-Chalisgaon	23/03/2011	12.48		Continued.	To Control Dhule ICT Loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	18/02/2011	10.56		Continued.	From Kalwa End
Voltage Level : 400KV			Outage Type TRIPPED		
C'pur-Parli II	25/03/2011	17.58	25/03/2011	18.34	Distance protection.
Voltage Level : 220KV			Outage Type TRIPPED		
Kalmeshwar-Ambazari	24/03/2011	12.17	26/03/2011	04.31	Distance protection.
220/132KV,200 MVA ICT-II at C'gaon	25/03/2011	03.25	25/03/2011	04.28	Bus bar protection operated
220/132 KV,200 MVA ICT-II At Chalisgaon	25/03/2011	04.35	25/03/2011	05.20	Bus Bar Prot.Operated
Kaparkheda-Kalmeshwar	25/03/2011	16.08	25/03/2011	22.06	Distance protection.
Kolhapur - Peth	25/03/2011	18.40	25/03/2011	18.55	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Pachora - Chalisgaon - I	25/03/2011	03.25	25/03/2011	04.26	Bus bar protection operated
Chalisgaon - Dhule	25/03/2011	03.25	25/03/2011	08.25	bus Bar Prot.operated
Chalisgaon-Chalisgaon-I	25/03/2011	03.25	25/03/2011	06.05	Bus bar protection operated
Chalisgaon - Chalisgaon - II	25/03/2011	03.25	25/03/2011	04.28	Bus bar protection operated
Chalisgaon - Manmad - I	25/03/2011	03.25	25/03/2011	04.35	Bus bar protection operated
Chalisgaon - Kannad	25/03/2011	03.25	25/03/2011	06.05	Bus Bar Prot.operated
Chalisgaon-Pimperkhed	25/03/2011	03.25	25/03/2011	04.32	Bus bar protection operated
Pachora-Chalisgaon Ckt.II.	25/03/2011	03.25	25/03/2011	04.30	Bus bar protection operated
132 KV Bus at 220KV C'gaon	25/03/2011	03.25	25/03/2011	04.26	Bus bar protection operated.
132 KV Main Bus @ 220 KV C'gaon	25/03/2011	04.35	25/03/2011	05.15	Bus Bar Prot.Operated
Chalisgaon - Manmad - I	25/03/2011	04.35	25/03/2011	05.16	Bus Bar prot.operated
Pachora-Chalisgaon Ckt.II.	25/03/2011	04.35	25/03/2011	05.16	Bus Bar Prot.Operated at C'Gaon
Chalisgaon-Pimperkhed	25/03/2011	04.35	25/03/2011	05.30	Bus Bar prot.Operated
Pachora - Chalisgaon - I	25/03/2011	04.35	25/03/2011	05.15	Bus Bar Prot.Operated at C'Gaon
Chalisgaon - Chalisgaon - II	25/03/2011	12.40	25/03/2011	12.58	Bus bar protection operated
Chalisgaon - Dhule	25/03/2011	12.40	25/03/2011	13.00	Bus bar protection operated
Chalisgaon-Pimperkhed	25/03/2011	12.40	25/03/2011	12.59	Bus bar protection operated
132 KV Bus at 220KV C'gaon	25/03/2011	12.40	25/03/2011	13.00	Bus bar protection operated.
Chalisgaon - Kannad	25/03/2011	12.40	25/03/2011	12.58	Bus bar protection operated
Pachora - Chalisgaon - I	25/03/2011	12.40	25/03/2011	12.57	Bus bar protection operated
Pachora-Chalisgaon Ckt.II.	25/03/2011	12.40	25/03/2011	12.57	Bus bar protection operated

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 26/Mar/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	160
Unit 6	210	160
Unit 7	210	180
	620	500
Bhusawal		
Unit 2	210	190
Unit 3	210	200
Unit 4	0	
	420	390
Parli		
Unit 3	210	180
Unit 4	210	190
Unit 5	210	125
Unit 6	250	220
Unit 7	250	230
	1130	945
Chandrapur		
Unit 1	210	165
Unit 2	210	165
Unit 3	210	195
Unit 4	210	150
Unit 5	500	450
Unit 6	500	400
Unit 7	500	480
	2340	2005
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	190
Unit 2	210	190
Unit 3	210	210
Unit 4	210	210
Unit 5	0	
	840	800
Nasik		
Unit 1	120	0
Unit 2	120	81
Unit 3	210	162
Unit 4	210	172
Unit 5	210	162
	870	577
Uran		
All Units	852	670
	852	670
Dabhol		
RGPP	1940	1270
	1940	1270
Koyna		
Stage 1-2	600	520
Stage 4	1000	250
Stage 3	320	320
	1920	1090
Hydro		
KDPH	40	19

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	15
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	26
ELDARY	23	15
SMLHY PTN	12	17
GHATGHAR	250	0
	611	307
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	275
WARDHA	405	366
Other CPPs	0	
	1005	641
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3296
	3455	3296