



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

25/Mar/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 25/Mar/2012 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	110.979	2985.851	1) Gujrat	10.615	231.830
2) Hydro	5.309	205.979	2) Madhya Pradesh	28.296	535.399
3) Gas	14.550	290.045	3) Chattisgarh	15.100	310.660
Total MSGENCO	130.838	3481.875	4) Maharashtra	60.362	1294.879
B) OTHERS			5) Goa	-6.451	-159.182
1) JSW JAIGAD	26.257	600.138	6) TAPS 1&2 Injection	7.827	177.092
2) WPCL	8.243	195.969	7) RGPPL Injection	20.805	600.596
3) Other CPP / IPP	6.667	193.297	8) Pench (Excess)	-0.214	-7.291
4) Wind Generation	3.271	150.324	# Total Cent. Sector	136.340	2983.983
5) PENCH (MS)	0.214	9.706	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-9.264	-175.563
1) TPCL Thermal	24.454	643.905	G) Bilateral Power *		
2) TPCL Hydro	0.170	73.346	1) MSEDCL Bilateral	46.089	1003.871
TOTAL TPCL	24.624	717.251	Include PX	7.078	29.950
3) REL Thermal	12.638	311.808	2) MUMBAI Bilateral	10.012	237.484
D) STATE			Include PX	-0.991	-28.590
1) Thermal (A1+C1+C3)	148.071	3941.564	3) MUMBAI Schedule	10.012	238.045
2) Hydro (A2+B5+C2)	5.693	289.031	H) ENERGY CATERED (MUs)		
3) Gas (A3)	14.550	290.045	1) MSEDCL	302.566	7439.729
4) Wind (B4)	3.271	150.324	2) TPCL	30.553	810.118
5) CPP (B1+B2+B3)	41.167	989.404	3) REL	15.973	394.493
TOTAL STATE	212.752	5660.368	TOTAL STATE	349.092	8644.340

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4567	4752	4554
MSGENCO Hydro	244	174	159
MSGENCO Gas	562	585	633
MSGENCO Total Generation	5373	5511	5346
Central Sector Receipt	6571	5606	5274
WIND	66	96	160
CPP / IPP	1740	1745	1629
Exchange with Mumbai	-336	-476	-225
MSEDCL DEMAND MET	13414	12482	12184
Load Shedding	1801	1925	405
MSEDCL DEMAND	15215	14407	12589
TPCL GENERATION	1130	1027	885
R-INFRA GENERATION	527	528	527
TPCL+R-INFRA DEMAND	1993	2031	1637
STATE DEMAND MET	15407	14513	13821
STATE DEMAND	17208	16438	14226
Frequency (Hz)	49.93	50.04	49.82

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.43 Hz at 18.01 Hrs	49.3 Hz at 19.06 Hrs	49.9	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 25/Mar/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	54.02	0	0	0
Unit 6	3.00	80.83	170	92	151
Unit 7	0.00	72.99	0	0	0
Total	3.00	207.84			151
Bhusawal					
Unit 2	4.30	85.82	190	165	180
Unit 3	4.28	107.07	190	170	190
Unit 4	2.23	15.22	169	0	
Total	10.81	208.11			370
Parli					
Unit 3	0.00	66.41	0	0	0
Unit 4	3.30	102.74	169	120	152
Unit 5	2.90	93.73	137	106	130
Unit 6	3.72	109.22	165	141	145
Unit 7	3.20	75.91	190	85	133
Total	13.11	448.01			560
Chandrapur					
Unit 1	0.00	40.24	0	0	0
Unit 2	4.08	99.28	175	167	170
Unit 3	4.72	89.61	205	190	195
Unit 4	4.59	117.35	205	175	190
Unit 5	11.38	205.66	485	455	450
Unit 6	10.96	267.46	465	440	450
Unit 7	10.76	257.56	465	418	450
Total	46.49	1077.16			1905
Paras					
Unit 3	4.88	135.56	247	130	130
Unit 4	2.01	108.30	223	0	0
Total	6.89	243.86			130
Khaparkheda					
Unit 1	4.49	118.00	210	160	180
Unit 2	2.24	104.16	180	0	180
Unit 3	4.53	104.56	202	174	180
Unit 4	4.64	119.47	222	170	180
Unit 5	0.00	0.00	0	0	
Total	15.90	446.19			720
Nasik					
Unit 3	5.17	123.98	220	205	210
Unit 4	4.94	116.54	212	185	210
Unit 5	4.66	114.15	205	180	200
Total	14.77	354.67			620
Uran					
All Units	14.55	290.04	655	562	620
Total	14.55	290.04			620
PENCH (MS)					
Pench (MS)	0.21	9.71	47	0	
Total	0.21	9.71			
Koyna					
Stage 1-2	1.71	54.75	205	40	440
Stage 4	0.08	29.60	79	0	250
Stage 3	0.26	18.46	160	0	320
Total	2.05	102.82			1010
Kovna 12&4 Total	1.79	84.35			690

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.45	14.80	19	18	18
VTRNA	0.00	1.02	0	0	0
TILLARI	0.38	9.04	60	0	60
BHTGR/VEER	0.08	4.96	4	3	19
BHIRA T.R.	0.09	3.58	38	0	80
RNGR+BHTSA	0.30	8.15	13	12	15
BHANDARDRA	0.72	6.92	30	30	30
ELDARY	0.27	7.00	12	11	11
SMLHY PTN	0.95	22.69	40	39	
GHATGHAR	0.00	25.00	0	0	
Total	3.26	103.16			233
Wind					
MalharPeth	0.24	6.69			
Vankuswadi	0.25	9.78			
ATIT	0.11	2.83			
Kale	0.12	4.29			
Satara	0.44	17.28			
Shirala	0.14	5.36			
K Mahankal	0.19	8.62			
Supa	0.18	3.27			
Vita	0.33	23.19			
Dondaicha	0.78	46.82			
Sakri	0.14	6.26			
Nandurbar	0.06	4.73			
Khandke	0.16	6.60			
Khaparale	0.14	4.61			
Total	3.27	150.32			
CPP					
JSW JAIGAD	26.26	600.14	1157	1040	1045
WARDHA	8.24	195.97	361	294	360
Other CPPs	6.67	193.30			
Total	41.17	989.40			1405
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.78	260.59	502	284	500
Trombay 6	4.37	164.26	279	157	500
Trombay 7A	2.76	70.61	127	93	120
Trombay 7B	1.59	38.67	70	59	60
Trombay 8	5.95	109.78	250	241	250
TATA Hydro	0.17	73.35	66	0	447
Total	24.62	717.25			1877
REL					
1&2	12.64	311.81	528	524	500
Total	12.64	311.81			500
Cent Sect					
Share					4949
Total					4949

MS PG CL	Thermal	110.98	2985.85			4456
	Thml+Gas	125.53	3275.90			5076
	Hydro	5.31	205.98			1243
	Total	130.84	3481.88			6319
State Total		212.75	5660.37			15050

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 25/Mar/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4556	493	630	5679	112	1611	4667	5812	-388	-450	12775	175	12950	1930	14880	49.68
2	4490	293	631	5414	122	1618	4635	5621	-532	-383	12392	328	12720	1789	14509	49.75
3	4587	169	631	5387	132	1602	4612	5365	-345	-289	12197	392	12589	1697	14286	49.74
4	4554	159	633	5346	160	1629	4619	5274	-326	-225	12184	405	12589	1637	14226	49.82
5	4531	169	639	5339	172	1611	4590	5291	-294	-208	12205	417	12622	1623	14245	49.94
6	4574	270	634	5478	143	1669	4541	5373	-271	-248	12415	571	12986	1664	14650	49.77
7	4556	219	654	5429	108	1711	4662	5284	-276	-261	12271	1365	13636	1681	15317	49.95
8	4671	155	655	5481	84	1723	4652	5421	-287	-277	12432	1534	13966	1696	15662	50.09
9	4654	166	648	5468	56	1722	4679	5627	-340	-327	12546	1580	14126	1775	15901	49.91
10	4586	220	600	5406	62	1720	4866	6045	-468	-409	12824	1796	14620	1897	16517	50.01
11	4566	236	581	5383	74	1740	5013	6340	-468	-355	13182	1809	14991	1958	16949	49.97
12	4567	244	562	5373	66	1740	5004	6571	-468	-336	13414	1801	15215	1993	17208	49.93
13	4667	156	581	5404	51	1734	5001	6352	-468	-378	13163	2006	15169	2036	17205	49.97
14	4672	157	583	5412	41	1744	5003	6200	-468	-435	12962	1720	14682	2050	16732	50.00
15	4633	167	572	5372	34	1745	4977	6362	-468	-474	13039	1616	14655	2064	16719	49.95
16	4739	250	579	5568	40	1742	4911	6165	-468	-468	13047	1814	14861	2060	16921	49.97
17	4752	174	585	5511	96	1745	4764	5606	-468	-476	12482	1925	14407	2031	16438	50.04
18	4691	177	566	5434	141	1738	4774	4988	-468	-485	11816	1330	13146	1999	15145	50.19
19	4649	218	587	5454	260	1791	4833	5026	-468	-455	12076	949	13025	2017	15042	49.98
20	4657	281	608	5546	350	1813	4949	5419	-465	-398	12770	788	13558	2171	15729	49.83
21	4651	223	617	5491	318	1816	4960	5299	-465	-410	12561	659	13220	2197	15417	49.79
22	4674	161	598	5433	197	1816	4965	5437	-455	-458	12472	496	12968	2217	15185	49.81
23	4668	321	589	5578	216	1711	4797	5624	-445	-526	12649	438	13087	2199	15286	49.75
24	4634	231	587	5452	236	1676	4705	5838	-445	-533	12692	318	13010	2145	15155	49.74
MUs	110.98	5.31	14.55	130.84	3.27	41.17	115.18	136.34	-10.01	-9.26	302.57	26.23	328.80	46.53	375.32	49.90

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 25/Mar/2012

Position as on 6.30 Hrs of 26/Mar/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect NTPC(K-1)	210	20/12/2011	13.44		Continued.	Annual Overhaul.	31/03/2012
Koyna UNIT 6	75	10/03/2012	07.05		Continued.	Pressure Shaft work	28/03/2012
Koyna Unit 5	80	10/03/2012	07.10		Continued.	Pressure Shaft work	28/03/2012
Chandrapur Unit 1	210	11/03/2012	08.48		Continued.	Annual Overhaul	07/04/2012
FORCED OUTAGE							
Dabhol 3B	230	04/02/2012	23.43		Continued.	Gas Shortage	
Khaparkheda Unit 5	500	13/02/2012	22.18		Continued.	Low Vaccum.	
Tata Trombay 4	150	14/02/2012	00.08		Continued.	Withdrawn/Cold Standby	
Dabhol 3A	230	07/03/2012	15.42		Continued.	Gas shortage.	
Dabhol 3X	290	07/03/2012	15.42		Continued.	Gas shortage.	
Cent_Sect TARAPUR-3	540	15/03/2012	22.13		Continued.	Primary coolant pump fail.	
CPP WPCL U-2	135	19/03/2012	03.21		Continued.	Precepitator & Gas Filtrter Replacement Work.	
Koradi Unit 5	200	19/03/2012	06.30		Continued.	I D Fan Problem.	
Dabhol 2B	230	23/03/2012	21.39		Continued.	Gas shortage.	
Parli Unit 3	210	23/03/2012	23.57		Continued.	Coal shortage.	
Paras Unit 4	250	24/03/2012	03.26	25/03/2012	13.08	Coal Mill Problem	
Cent_Sect NTPC(V) 9	500	24/03/2012	14.20	26/03/2012	16.27	Boiler tube leakage.	
Koradi Unit 7	210	24/03/2012	22.26	26/03/2012	07.40	Boiler Tube Leakage	
Koyna ST-IV 1	250	25/03/2012	10.15	25/03/2012	14.45	Due to Outage on 415 V Aux.Supply Bus.	
Koyna ST-IV 2	250	25/03/2012	10.15	25/03/2012	16.52	Due to Outage on 415 V Aux.Supply Bus.	
Khaparkheda Unit 2	210	25/03/2012	13.08		Continued.	Boiler Tube Leakage.	
Bhusawal Unit 4	500	25/03/2012	17.37		Continued.	Gen.Protection.	
Uran Unit 6	108	26/03/2012	06.50	26/03/2012	09.46	Bus fault.	
Uran Unit B0	120	26/03/2012	06.50		Continued.	Bus fault.	
Uran Unit 7	108	26/03/2012	06.50	26/03/2012	09.08	Bus fault.	
Uran Unit 8	108	26/03/2012	06.50	26/03/2012	09.25	Bus fault.	
Uran Unit 5	108	26/03/2012	07.40	26/03/2012	08.49	Boiler protection operated.	
Uran Unit A0	120	26/03/2012	07.40	26/03/2012	20.27	U-5 tripped.	
Koradi Unit 7	210	26/03/2012	07.50	26/03/2012	09.33	Electrical problem.	
Uran Unit 6	108	26/03/2012	10.54	26/03/2012	15.39	Control system problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Mar/2012

Position as on 6.30 Hrs of 26/Mar/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Aurangabad - I	26/03/2012	13:41	26/03/2012	22:55	Work on main CB.(line is on Tie-Breaker)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	23/03/2012	22.18	25/03/2012	08.45	Over Voltage.
Wardha - Akola - II	24/03/2012	11.47		Continued.	Over Voltage
765KV Seoni - Wardha - II	24/03/2012	12.18		Continued.	Hand Tripped
Kolhapur-Mapusa-II	25/03/2012	18.14	26/03/2012	10:07	Over Voltage.
Dhule-Sar'Sarovar - II	25/03/2012	23.11	26/03/2012	09:02	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Solapur (PG)-South Solapur I	28/02/2012	21.59		Continued.	H/T.After Test Charge.
Halkarni-Amona I	26/03/2012	06:47	26/03/2012	08:02	Supply Failed.
Halkarni - Amona - II	26/03/2012	06:47	26/03/2012	08:03	Supply Failed.
Voltage Level : 220KV			Outage Type TRIPPED		
MUDSHINGI-CHIKODI	26/03/2012	06:45	26/03/2012	16:19	Distance Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/11 KV 80 MVA Station T/F 4A @ Deepnagar	03/01/2012	10.15		Continued.	Replacement of H V Bushing.
400/220 KV,500MVA ICT-II at Deepnagar.	10/01/2012	10.30		Continued.	Connection of L V Side Jumpers of ICT -I & II Span Stringing & Testing Work.
Lonikand - Parli - II	22/03/2012	08.27	26/03/2012	20:31	Work related New 400KV Lonikand-II S/stn(Up to 26/3/2012)
50 MVAR Reactor of Parli-Chandrapur - III	22/03/2012	11.00		Continued.	Tan Delta Value of R Phase Bushing high
400/220 KV 300 MVA ICT-I @ Koradi	23/03/2012	09.28	25/03/2012	12.23	Oil filtration R ph.unit up to 25.03.2012.
415 V Auxiliary Supply Bus @ Koyana St-IV	25/03/2012	10.15	25/03/2012	14.45	Maint.Work.
Karad-Jaigad I	25/03/2012	13.32	25/03/2012	19.08	Cold Line Insulator Washing.
Karad-Jaigad I	26/03/2012	09:41	26/03/2012	16:00	Cold Washing of Insulator.
400/220 KV 105 MVA Spare ICT - I at Nagothane.	26/03/2012	11:28		Continued.	Oil Filtration Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 150 MVA ICT @ Bhandara	28/12/2011	13.57		Continued.	Replacement of ICT by 200MVA (Up to 30-03-2012)
Uran-Kharghar-II	15/02/2012	07.42		Continued.	Mumbai system strengthing work
Kharghar-Topworth	15/02/2012	07.47		Continued.	Mumbai system strengthing work
Kharghar-TSS	18/02/2012	08.52		Continued.	Temporary Reconfigured as Uran-TSS at 20.30Hrs Dt.18/2/12
Uran - Kharghar - I	19/02/2012	07.50		Continued.	Mumbai System Strengthening Work.
Aarey-Borivali-II	25/03/2012	06.58	25/03/2012	15.58	LILO of Aarey-Borivali-II @ 220KV REL Borivali R/S.
220/100KV,200MVA ICT-I at Borivali.	25/03/2012	08.33	26/03/2012	04:20	Attending Oil Leakage,R.M.Work.(Kept on humming from 03.50hrs on dated 26.03.2012)
220/132KV 200MVA ICT-II	25/03/2012	10.10	25/03/2012	10.40	An Indication of PNRV Closed is

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Mar/2012

Position as on 6.30 Hrs of 26/Mar/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
at BBLSR					appearing on CTR Fire Prote.Syst.Control Panel. For Reseting
Chalisgaon-Khadka	26/03/2012	09:21		Continued.	Replacement of CB. (line taken on TBC).
Kalwa - Siemens	26/03/2012	11:06	26/03/2012	12:44	Attending leakage on Y ph CT.
Dahanu-Versova	26/03/2012	13:48		Continued.	For changing R-ph pilot string.
Uran - JNPT	26/03/2012	14:50	26/03/2012	21:08	R-ph string insulator replacement.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Aurangabad-Deepnagar-II	16/02/2012	16.56		Continued.	Over Voltage.
Karad - Kolhapur - II	24/03/2012	16.35	25/03/2012	10.53	Over Voltage
Bhusawal- Aurangabad	24/03/2012	16.52	25/03/2012	06.45	Over Voltage
Bhusawal- Aurangabad	25/03/2012	17.00	26/03/2012	07:21	Over Voltage.
Karad-Kolhapur-II	25/03/2012	17.20	26/03/2012	06:54	Over Voltage.
Bhusawal- Aurangabad	26/03/2012	16:59		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur-Warora	22/03/2012	02.53		Continued.	To Control Warora-Wardha & Hinganghat Line Loading.
Lonikand-Ranjangaon	22/03/2012	08.13	26/03/2012	22:21	Load Shifted on BBLSR due to outage on 400KV Lonikand-Parli Line-II
Wardha-Abhijeet I	23/03/2012	10.02		Continued.	To control Koradi ICT loading.
Wardha-Abhijeet II	23/03/2012	10.02		Continued.	To control Koradi ICT loading.
Kharepatan-Pawas	25/03/2012	00.34	25/03/2012	02.15	Tripping of pawas-Niwali and Oni-Kharepatan line
Nivali-Pawas	25/03/2012	05.05	25/03/2012	05.58	Tripping of New Koyna- Nivli and Kharepatan-Pawas
Halkarni -Tillary	26/03/2012	06:47	26/03/2012	08:01	Supply Failed.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	21/01/2012	03.36		Continued.	Buchholz Alarm Persisting
Karad-Jaigad I	25/03/2012	04.36	25/03/2012	04.53	Distance Protection
Karad - Kolhapur - I	26/03/2012	06:47	26/03/2012	07:45	Distance Protection.
Karad - Kolhapur - II	26/03/2012	06:54		Continued.	Distance Protection.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Kept on Humming at 18.45Hrs/24-3-12)
Oni - Kharepatan	25/03/2012	00.32	25/03/2012	12.15	Distance Protection,Declared Faulty
Pedambe - Oni	25/03/2012	00.32	25/03/2012	00.34	Back up Protection
Nivali-Pawas	25/03/2012	00.32	25/03/2012	02.00	Distance Protection
Nivali-Pawas	25/03/2012	03.55	25/03/2012	04.23	Distance Protection
Kharepatan-Pawas	25/03/2012	03.57	25/03/2012	06.05	Distance Protection
Nivali-N'koyna	25/03/2012	04.46	25/03/2012	05.35	Distance Protection
Vasai - Bhoisor (PGCIL)	26/03/2012	04.01	26/03/2012	16:04	Distance Protection.
Uran-ONGC	26/03/2012	05.02	26/03/2012	06.30	R Ph. to Earth.
ONGC-JNPT	26/03/2012	05.02	26/03/2012	14:38	Distance Protection, Declared Faulty.
Talangade - Mudshingi - I	26/03/2012	05.35	26/03/2012	15:23	Distance Protection.
Talangade - Mumewadi	26/03/2012	06:47	26/03/2012	07:23	Over Current.
Mumewadi-Mudshingi	26/03/2012	06:48	26/03/2012	07:20	Back up over current trip.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Mar/2012

Position as on 6.30 Hrs of 26/Mar/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Uran - HOCL	26/03/2012	06:50	26/03/2012	08:13	Bus Bar Protection.
Uran -Apta-III	26/03/2012	06:50	26/03/2012	08:57	Bus Bar Protection.
Bus Coupler @ Uran	26/03/2012	06:50	26/03/2012	08:14	Bus Bar Protection.
Bus II at Uran.	26/03/2012	06:50	26/03/2012	08:13	Bus Bar Protection.
Mudshingi-Wathar	26/03/2012	07:15	26/03/2012	07:30	Distance Protection.
Talandge - Sawantwadi	26/03/2012	07:19	26/03/2012	08:16	Distance Protection.
Pedambe - Tambati	26/03/2012	07:38	26/03/2012	14:10	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 26/Mar/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	120
Unit 7	210	0
	620	120
Bhusawal		
Unit 2	210	180
Unit 3	210	190
Unit 4	500	
	920	370
Parli		
Unit 3	210	0
Unit 4	210	110
Unit 5	210	80
Unit 6	250	165
Unit 7	250	130
	1130	485
Chandrapur		
Unit 1	210	0
Unit 2	210	170
Unit 3	210	195
Unit 4	210	205
Unit 5	500	475
Unit 6	500	450
Unit 7	500	450
	2340	1945
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	210
Unit 2	210	0
Unit 3	210	210
Unit 4	210	210
Unit 5	500	
	1340	630
Nasik		
Unit 3	210	210
Unit 4	210	210
Unit 5	210	200
	630	620
Uran		
All Units	852	600
	852	600
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	440
Stage 4	1000	250
Stage 3	320	320
	1920	1010
Hydro		
KDPH	40	18
VTRNA	60	0
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	4
BHIRA T.R.	80	40
RNGR+BHTSA	20	13
BHANDARDRA	45	30
ELDARY	23	
SMLHY PTN	12	
GHATGHAR	250	
	611	165
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1045
WARDHA	405	360
Other CPPs	0	
	1005	1405
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4757
	3455	4757