

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 25/Mar/2022 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	167.509	3949.044	1) Gujrat	-7.061	-153.506
2) Hydro	33.185	627.754	2) Madhya Pradesh	7.800	234.834
3) Gas	7.200	112.118	3) Chattisgarh	4.540	130.380
Total MSPGCL	207.894	4688.916	4) Maharashtra	169.940	4155.181
B) 1) APML	76.442	1832.392	5) Goa (Amona)	-1.441	-32.669
2) JSWEL	22.035	496.149	Total	173.778	4334.220
3) VIPL	0.000	0.000	a) Mumbai Schedule	25.695	694.884
4) RPL(AMT)	25.768	634.179	b) Mumbai Drawl	28.661	755.444
5) SWPGPL	6.365	150.225	c) MSEDCL Bilateral *	112.842	2453.985
6) Other IPP	37.012	973.487	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	25.204	694.128
C) 1) TPCL Thermal	13.787	329.554	Include PX	0.000	5.604
2) TPCL Hydro	7.380	125.133	Standby	0.491	0.756
3) TPCL Gas	2.884	48.066	H) ENERGY CATERED (MUs)		
4) AEML Thermal	11.994	240.471	1) MSEDCL	527.918	12581.614
D) STATE			2) Mumbai Discoms	64.706	1498.666
1) Thermal	360.912	8605.501	3) Other Discoms	9.011	218.534
(A1+C1+C4+(B1-B6))			TOTAL STATE	601.635	14298.814
2) Hydro (A2+C2)	40.565	752.887			
3) Gas (A3+B7+C3)	10.084	160.184			
4) Wind	9.561	253.232			
6) SOLAR	6.735	192.792			
TOTAL STATE	427.857	9964.596			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 23 Hrs
MSPGCL Thermal	7076	7016	6627	6747
MSPGCL Hydro	1755	1473	1385	1366
MSPGCL Gas	236	279	427	429
MSPGCL Total Generation	9067	8768	8439	8542
Central Sector Receipt	8943	8871	6526	6217
WIND	150	98	629	586
CPP / IPP Thermal	6994	6916	6998	6958
CPP / IPP Gas	0	0	0	0
SOLAR	950	1078	0	0
Exchange with Mumbai	-1627	-1596	-1243	-1276
MSEDCL DEMAND MET	24065	23736	20931	20660
Load Shedding	0	0	0	0
MSEDCL DEMAND	24065	23736	20931	20660
TPCL GENERATION	1125	1102	1126	834
AEML GENERATION	502	502	501	499
MUMBAI DEMAND	3254	3200	2870	2609
OTHER DISCOM DEMAND	412	398	418	367
STATE DEMAND MET	27731	27335	24219	23636
STATE DEMAND	27731	27335	24219	23636
Frequency (Hz)	49.91	49.92	49.91	49.94

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.14 Hz at 06.02 Hrs	49.6 Hz at 06.43 Hrs	49.9	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 25/Mar/2022

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.70	100.58	165	140
Unit 7	0.00	0.00	0	0
Unit 8	14.44	345.32	605	598
Unit 9	13.86	329.77	605	508
Unit 10	9.85	253.42	461	365
Total	41.86	1029.08		
Bhusawal				
Unit 3	0.00	44.63	0	0
Unit 4	10.28	235.34	455	320
Unit 5	10.10	101.56	450	360
Total	20.37	381.54		
Parli				
Unit 6	3.25	114.76	210	0
Unit 7	1.17	67.55	173	0
Unit 8	3.65	85.53	162	140
Total	8.07	267.84		
Chandrapur				
Unit 3	4.50	76.27	198	170
Unit 4	4.06	99.04	176	133
Unit 5	8.70	196.12	380	355
Unit 6	9.50	153.24	415	370
Unit 7	7.66	222.44	350	271
Unit 8	10.66	220.01	455	431
Unit 9	9.85	257.50	428	393
Total	54.92	1224.62		
Paras				
Unit 3	4.62	129.90	220	134
Unit 4	5.16	128.62	221	209
Total	9.78	258.52		
Khaparkheda				
Unit 1	3.04	83.63	145	105
Unit 2	3.18	88.16	150	115
Unit 3	4.07	92.70	186	151
Unit 4	3.62	101.68	178	124
Unit 5	9.81	231.41	470	300
Total	23.71	597.56		
Nasik				
Unit 3	4.43	12.43	190	167
Unit 4	4.38	103.35	191	156
Unit 5	0.00	74.10	0	0
Total	8.81	189.88		
Uran				
All Units	7.20	112.12	429	177
Total	7.20	112.12		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.05	3.72	33	0
Total	0.05	3.72		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	7.08	137.09	550	40
Stage 4	13.67	227.83	755	140
Stage 3	4.15	77.45	240	80
Total	24.90	442.37		
Hydro				
KDPH	0.86	17.08	36	36
VTRNA	0.64	4.41	51	0
TILLARI	0.50	3.45	58	0
BHIRA T.R.	0.37	7.16	77	0
SMLHY_PTN	5.87	149.55	257	220
GHATGHAR	0.00	0.00	0	0
Total	8.24	181.66		
Wind				
Total	9.56	253.23	0	0
Total	9.56	253.23		
CPP				
APML(Mus)	76.44	1832.39	0	0
JSWEL(Mus)	22.04	496.15	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.77	634.18	0	0
SWPGPL-Mus	6.36	150.22	0	0
Other(Mus)	37.01	973.49	0	0
Total	167.62	4086.43		
SOLAR				
Total	6.74	192.79	0	0
Total	6.74	192.79		
Tata				
Trombay 5	8.35	216.83	392	161
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.65	28.77	115	48
Trombay 7B	1.23	19.30	67	40
TATA Hydro	7.38	125.13	446	139
Trombay 8	5.44	112.72	237	214
Total	24.05	502.75		
AEMIL				
DTPS U-1&2	11.99	240.47	502	490
Total	11.99	240.47		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	167.51	3949.04	MSPGCL Total	207.89	4688.92
			MSPGCL Thml+Gas	174.71	4061.16	Koyna 1,2 & 4 Total	20.74	364.92
			MSPGCL Hydro	33.18	627.75	State Total	427.86	9964.60

State Load Despatch Center,Airoli (MSETCL)

Hourly Load Data As on 25/Mar/2022

Annexure-2

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	LOAD SHED DING	MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS											
1	7148	1537	230	8915	538	6951	0	0	6885	6824	-1029	21866	0	21866	2526	333	24725	49.85
2	7167	1274	240	8681	642	6951	0	0	6937	6691	-881	21775	0	21775	2349	309	24433	49.95
3	7233	1020	231	8484	672	6936	0	0	6813	6705	-786	21719	0	21719	2197	292	24208	49.93
4	7243	858	230	8331	627	6984	0	0	6775	6702	-728	21623	0	21623	2095	293	24011	49.82
5	7233	1221	231	8685	540	7005	0	0	6709	6700	-700	21923	0	21923	2055	307	24285	49.83
6	7234	1606	241	9081	421	7058	0	0	6703	6655	-724	22155	0	22155	2108	336	24599	49.84
7	7125	1906	232	9263	352	7092	0	10	6721	6773	-764	22367	0	22367	2187	359	24913	49.82
8	7083	1787	233	9103	368	7078	0	82	6847	7020	-855	22406	0	22406	2316	390	25112	49.95
9	7118	1169	177	8464	276	7083	0	286	7267	7242	-1095	21850	0	21850	2578	406	24834	49.97
10	7105	1432	187	8724	158	7089	0	576	7859	7995	-1403	22741	0	22741	2902	398	26041	49.95
11	7086	1831	215	9132	151	7047	0	804	8336	8395	-1550	23577	0	23577	3141	402	27120	49.87
12	7076	1755	236	9067	150	6994	0	950	8902	8943	-1627	24065	0	24065	3254	412	27731	49.91
13	7016	1473	279	8768	98	6916	0	1078	9165	8871	-1596	23736	0	23736	3200	398	27335	49.92
14	7023	878	276	8177	105	6905	0	996	9422	9038	-1548	23302	0	23302	3072	371	26745	49.93
15	6959	1662	302	8923	136	6884	0	850	8515	8528	-1531	23399	0	23399	3123	391	26913	49.86
16	6989	1906	327	9222	197	6915	0	650	8214	8409	-1502	23481	0	23481	3136	410	27027	49.78
17	6921	1594	405	8920	258	6943	0	321	7747	7395	-1426	21992	0	21992	3089	419	25500	49.95
18	6807	901	416	8124	389	6927	0	123	7309	6984	-1294	20830	0	20830	2974	423	24227	49.97
19	6664	813	408	7885	545	7008	0	9	6773	6594	-1259	20351	0	20351	2896	431	23678	49.93
20	6627	1385	427	8439	629	6998	0	0	6648	6526	-1243	20931	0	20931	2870	418	24219	49.91
21	6642	963	408	8013	518	6952	0	0	6378	6304	-1287	20089	0	20089	2760	411	23260	49.90
22	6556	1198	420	8174	555	6955	0	0	6347	6246	-1320	20225	0	20225	2655	385	23265	49.94
23	6747	1366	429	8542	586	6958	0	0	6431	6217	-1276	20660	0	20660	2609	367	23636	49.94
24	6707	1650	420	8777	650	6993	0	0	6469	6021	-1237	20856	0	20856	2614	348	23818	49.85
MUs	167.51	33.18	7.20	207.89	9.56	167.62	0.00	6.74	176.17	173.78	-28.66	527.92	0.00	527.92	64.71	9.01	601.64	49.90

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 25/Mar/2022

Position as on 6.30 Hrs of 26/Mar/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
IPP	SWPGPL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	No PPA	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2023
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	31/03/2023
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
MSPGCL	Ghatghar Unit-1	125	17/02/2022	21:55		Continued.	SFC HEAVY FAULT	
IPP	SWPGPL U-4	135	25/02/2022	16:47		Continued.	Turbine Vibration	
IPP	RPL(AMT) U-1	270	07/03/2022	02:39		Continued.	Generator Protection operated. (from 15/03/2022 due to coal shortage)	
MSPGCL	Ghatghar Unit-2	125	11/03/2022	01:25		Continued.	TRIPPED ON SFC HEAVY FAULT WHILE TAKING ON PUMPING MODE.(PUMPING TRIAL CARRIED OUT SUCCESSFULLY FROM 20:35HRS TO 22:35HRS DT.10/03/22)	
MSPGCL	Parli Unit 7	250	15/03/2022	23:10	25/03/2022	13:48	Tripped due to furnace Pressure High. later converted to coal shortage from 18/03/2022 at 10:30 hrs	
IPP	JSW (J) U1	300	16/03/2022	23:16		Continued.	Turbine Vibration	
MSPGCL	Bhusawal Unit 3	210	20/03/2022	07:00		Continued.	Coal Shortage	
MSPGCL	Nasik Unit 5	210	22/03/2022	23:40		Continued.	Withdrawn	
MSPGCL	Koyna STG-IV Unit-3	250	23/03/2022	23:00	25/03/2022	17:00	GUIDE VANE CONTROL FAULT APPEARED.	25/03/2022
MSPGCL	Uran Unit A0	120	24/03/2022	13:13	25/03/2022	11:28	Card Problem	
MSPGCL	Uran Unit 6	108	24/03/2022	18:26	25/03/2022	12:29	GAS PRESSURE ISSUE AT GAIL SIDE.	
MSPGCL	Parli Unit 6	250	25/03/2022	18:33		Continued.	Boiler Tube Leakage	
MSPGCL	Koyna STG-IV Unit-3	250	26/03/2022	11:50		Continued.	BUTTERFLY VALVE FAULT AND SPEED MEASUREMENT DISCRIPENCY.	27/03/2022

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 25/Mar/2022

Position as on 6.30 Hrs of 26/Mar/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Uran Unit 5	108	26/03/2022	18:25		Continued.	Gas shortage	

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Mar/2022

Statement-VII

Position as on 6.30 Hrs of 26/Mar/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TBC Outages/Trippings							
BUS COUPLER @ CHAKAN	IntraState	25/03/2022	02:36	25/03/2022	05:54	EO	to attend the Hot Spot for 1) 89A Isolator Bph Isolator Side Temp:- 103 Deg 2) 89A Y ph IPS Tube side Temp :- 251 Deg
400 KV MAINBAY Outages/Trippings							
MAIN BAY (409) OF CHANDRAPUR GCR CKT - 2 @ CHANDRAPUR 2	IntraState	25/03/2022	08:34	25/03/2022	12:30	PO	For diagnostic testing and allied maintenance work of Main bay 409.
400 KV LINE Outages/Trippings							
BABHALESHWAR - RPL(NSK) CKT - 2	IntraState	21/03/2022	16:45			PO	for 400kV Quad Moose conductor's stringing work across the samruddhi Maha marg road.
PARLI-SOLAPUR (LAMBOTI)	IntraState	25/03/2022	14:06	25/03/2022	19:52	PO	1) C & tan delta measurement of reactor. 2) Bay maintenance work.
NEW KOYNA - DABHOL CKT - 1	IntraState	26/03/2022	06:28	26/03/2022	08:02	T	Distance Protection
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	26/03/2022	15:04		Continued.	HT	to control line loading of Pune-Chakan
CHANDRAPUR 2 - CHD SWITCHING CKT - 1	IntraState	26/03/2022	19:19	26/03/2022	21:29	T	OV
KOLHAPUR (TALANDGE) - ALKUD	IntraState	26/03/2022	20:12		Continued.	EO	Relay Testing work. This outage is required for analysis of reason for non-operation of AR at Alkud end during tripping on dt. 19.03.2022.
400 KV ICT Outages/Trippings							
400/220KV 105 MVA SPARE ICT @ KARAD	IntraState	23/03/2022	10:14			EO	Spare ICT -1 will be taken into service through RRS in place of ICT-I R ph unit due to rising trend of various gases in ICT-I R ph unit
400/220 KV 315MVA ICT - 1 @ KARAD	IntraState	26/03/2022	11:15	26/03/2022	13:29	EO	For attending hot spot at Y ph 29B bus isolator jaw towards bus side with the help of Hot line Unit Ogalewadi. Temp:-756 degree
400 KV BR Outages/Trippings							
400KV 125MVAR BUS REACTOR @ CHANDRAPUR 2	InterState	23/03/2022	09:07	25/03/2022	21:06	PO	Diagnostic testing and allied bay maintenanc work
220 KV TIEBAY Outages/Trippings							
MAIN BUS SECTION ISOLATOR @ KURKUMBH	IntraState	23/03/2022	17:25	26/03/2022	21:10	PO	ISOLATOR REPLACEMENT WORK
220 KV LINE Outages/Trippings							
MULUND - GIS BHANDUP	IntraState	29/01/2022	15:44			T	cABLE FAULT
LONAND-SONA ALLOYS	IntraState	24/03/2022	18:17	25/03/2022	00:15	EO	Replacement of damaged conductors at Loc No-D7, D16,D23 & 335
KANDALGAON - SONA ALLOYS	IntraState	24/03/2022	18:17	25/03/2022	00:15	EO	Replacement of damaged conductors at Loc No-D7, D16,D23 & 335
URAN - SEZ JNPT	IntraState	25/03/2022	09:24	25/03/2022	16:39	PO	For Diagnostic testing work
PADGHE - WADA	IntraState	25/03/2022	09:50	25/03/2022	11:21	PO	Line bay diagnostic testing and bay maintenance work.
NERUL - SEAWOOD CABLE CKT - 1	IntraState	25/03/2022	11:43	25/03/2022	13:15	PO	Installation of AMR meter.
HALKARNI-MAHALAXMI LINE	IntraState	25/03/2022	15:43	25/03/2022	16:33	T	TRIPPED ON BACK UP PROTECTION.
KANDALGAON - SONA ALLOYS	IntraState	25/03/2022	18:31	25/03/2022	23:30	EO	Replacement of damaged conductors at Loc No-D7, D16,D23 & 335
LONAND-SONA ALLOYS	IntraState	25/03/2022	18:31	25/03/2022	23:30	EO	Replacement of damaged conductors at Loc No-D7, D16,D23 & 335

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Mar/2022

Statement-VII

Position as on 6.30 Hrs of 26/Mar/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
NIWALI - PAWAS LINE	IntraState	26/03/2022	08:19	26/03/2022	18:59	PO	Outage for 1)New Koyana LMSDn - cold washing of insulator strings from Loc. Nos. 01 to 53 (Niwaliphata LILO Line), 165 to 229 (Main Line) 2)Kankavali LMSDn- Chemical washing insulators-Loc no.1-7, 13-19; Cold washing insulators- Loc no 8-12, 20-82(Pawas Tap) 3)220kV Pawas S/s- Erection of LA equipment structure & LA shifting work.
GHATGHAR - JINDAL	IntraState	26/03/2022	10:12	26/03/2022	13:45	PO	CT Tan Delta and CB CRM measurement.
TALANDGE - SAWANTWADI	IntraState	26/03/2022	17:53		Continued.	T	heavy rain and windy enviroment
CHAKAN-BHOSARI 1	IntraState	26/03/2022	21:07		Continued.	PO	Installation of Load trimming relay and Testing of CC
SALSETTE BORIVLI - 2	IntraState	26/03/2022	21:14	26/03/2022	21:42	PO	For test charging of ICT-1 after shifting on new GIS
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/22 KV 50 MVA PTR 1 @ KANDALGAON	IntraState	14/12/2021	16:55			EO	For dismantailing said 50MVA T/f 1 at 220 kV K'gaon S/s
220/132 KV 200 MVA ICT 3 @ BABHLESHWAR	IntraState	20/12/2021	22:45			T	Tripped on Diferrential protection and Declare faulty
220/132 KV 100 MVA ICT 1 @ LONIKAND 2	IntraState	01/03/2022	18:17			T	Differential Protection
220 / 110 / 22kV 250MVA ICT 1 @ BORIVALI (TATA)	IntraState	17/03/2022	12:30			PO	Shifting to new GIS
220/22-22 KV 50 MVA PTR 2 @ COLOURCHEM	IntraState	23/03/2022	03:04	26/03/2022	18:10	PO	220/22KV Transformer no. 2 Augmentation work by replacing existing 50MVA TF to repaired 80 MVA TF.
220/22 KV 50 MVA PTR 2 @ TALOJA	IntraState	25/03/2022	10:18	25/03/2022	11:40	PO	50MVA ALSTOM T/F-2 LV side Shifting in GIS
220/132-110/11KV 200MVA VID ICT 1 @ MIRAJ	IntraState	25/03/2022	10:45	25/03/2022	18:00	PO	Erection of lattice type structure of HV side isolator, alignment of isolator, connection of jump. For safety purpose ICT will be kept off
220/22 KV 50 MVA PTR 1 @ PADGHE	IntraState	25/03/2022	11:32			PO	1.Retrofitting of 86M Relay, BO/BI LVCT/PT connection to BCU under MTAMC work. 2.Arresting oil leakage from Top cover of Body by replacing all gaskets at site by opening /dismantling of accessories & installation of DM of 50MVA BHEL make Tf. 3.After complete work oil filtration & vacuum cycle will be done by pursing/injecting N2 gas .
220 / 110 / 22kV 250 MVA ICT 2 @ SALSETTE	IntraState	25/03/2022	18:09	25/03/2022	21:26	EO	ICT#2 OLTC MOG Oil Level Low Alarm was observed on SCADA at 06:36:11 on 25.03.2022
220/132-110/11KV 200MVA VID ICT 1 @ MIRAJ	IntraState	26/03/2022	10:00	26/03/2022	16:07	PO	Erection of lattice type structure of isolator, alignment of isolator, connection of jump. For safety reason ICT will be kept off from HV LV side
220/33KV 50MVA PTR 1 @ KATHAPUR	IntraState	26/03/2022	11:29	26/03/2022	13:45	PO	CB CRM of 245 kV Circuit Breakers only
220/33KV 50MVA PTR 2 @ KATHAPUR	IntraState	26/03/2022	14:31	26/03/2022	16:07	PO	CB CRM of 245 kV Circuit Breakers only
132 KV LINE Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Mar/2022

Statement-VII

Position as on 6.30 Hrs of 26/Mar/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KOPARGAON TSS - VAIJAPUR	IntraState	25/03/2022	09:34	25/03/2022	13:20	PO	Stringing work of 132kV Vaijapur Roteagaon SCDC line from loc no 08 to loc no 09 for TSS at Roteagaon railway station crossing to existing 132kV Vaijapur-Kopargaon line in the span loc No. 77 to 78
110 KV LINE Outages/Trippings							
WAGHIVALI - MANKHURD	IntraState	04/02/2022	10:30			PO	Construction of 400KV M/C Kharghar-Vikhroli Transmission line along with Dismantling, De-Stringining of existing 110KV Waghivali-Mankhurd and Waghivali-Chembur lines and shfiting these lines on new Multicircuit Towers between Darave to Vashi.
WAGHIVALI - CHEMBUR	IntraState	04/02/2022	10:30			PO	Construction of 400KV M/C Kharghar-Vikhroli Transmission line along with Dismantling, De-Stringining of existing 110KV Waghivali-Mankhurd and Waghivali-Chembur lines and shfiting these lines on new Multicircuit Towers between Darave to Vashi.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage