

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 25/Mar/2025 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	174.440	4283.512	1) Gujrat	0.350	43.569
2) Hydro	29.162	567.716	2) Madhya Pradesh	15.826	326.394
3) Gas	6.517	141.020	3) Chattisgarh	6.500	121.740
Total MSPGCL	210.119	4992.248	4) Maharashtra	234.907	5606.322
B) 1) APLM	68.608	1587.211	5) Goa (Amona)	-2.592	-67.053
2) JSWEL	19.900	568.562	Total	254.991	6030.972
3) VIPL	0.000	0.000	a) Mumbai Schedule	41.997	963.010
4) RPL(AMT)	31.605	773.746	b) Mumbai Drawl	46.226	1047.554
5) SWPGPL	12.495	309.961	c) MSEDCL Bilateral *	117.496	3257.241
6) Other IPP	19.160	589.184	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	41.997	963.010
C) 1) TPCL Thermal	10.645	277.371	Include PX	0.000	0.000
2) TPCL Hydro	4.596	83.269	Standby	0.000	0.000
3) TPCL Gas	3.999	96.800	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.089	236.480	1) MSEDCL	590.466	14337.568
D) STATE			2) Mumbai Discoms	75.555	1741.461
1) Thermal	346.942	8626.027	3) Other Discoms	13.360	328.490
(A1+C1+C4+(B1-B6))			TOTAL STATE	679.381	16407.519
2) Hydro	33.758	650.985			
3) Gas	10.516	237.820			
4) Wind	7.063	223.410			
6) SOLAR	26.111	638.318			
TOTAL STATE	424.390	10376.560			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 17 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6447	7755	7780	7187
MSPGCL Hydro	1607	1737	1968	422
MSPGCL Gas	266	258	266	278
MSPGCL Total Generation	8320	9750	10014	7887
Central Sector Receipt	11062	11108	10307	10868
WIND	226	271	201	172
CPP / IPP Thermal	5433	6216	6868	6486
CPP / IPP Gas	0	0	0	0
SOLAR	3468	1586	0	0
Exchange with Mumbai	-2670	-2533	-1693	-1327
MSEDCL DEMAND MET	25249	25774	25085	23627
Load Shedding	0	0	0	0
MSEDCL DEMAND	25249	25774	25085	23627
TPCL GENERATION	682	721	1177	649
AEML GENERATION	324	388	498	422
MUMBAI DEMAND	3676	3642	3368	2398
OTHER DISCOM DEMAND	590	624	612	459
STATE DEMAND MET	29515	30040	29065	26484
STATE DEMAND	29515	30040	29065	26484
Frequency (Hz)	50.03	50.00	50.04	49.95

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.22 Hz at 18:01 Hrs	49.78 Hz at 00:09 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 25/Mar/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.96	96.23	175	138
Unit 8	14.38	338.20	619	573
Unit 9	13.97	337.16	600	545
Unit 10	13.98	324.22	600	565
Total	46.28	1095.82		
Bhusawal				
Unit 3	3.25	71.90	150	120
Unit 4	10.26	245.46	490	285
Unit 5	9.55	202.31	460	285
Unit 6	1.76	169.41	279	0
Total	24.83	689.07		
Parli				
Unit 6	4.74	116.62	250	139
Unit 7	4.70	110.44	245	137
Unit 8	4.37	105.79	220	148
Total	13.81	332.85		
Chandrapur				
Unit 3	4.16	104.71	199	121
Unit 4	3.35	68.27	152	113
Unit 5	8.64	181.35	400	275
Unit 6	9.92	205.14	470	285
Unit 7	9.05	225.75	436	293
Unit 8	9.67	257.60	479	285
Unit 9	0.00	0.00	0	0
Total	44.80	1042.82		
Paras				
Unit 3	5.28	126.47	245	160
Unit 4	3.49	105.45	243	0
Total	8.77	231.93		
Khaparkheda				
Unit 1	3.78	94.11	185	120
Unit 2	3.69	96.52	176	117
Unit 3	3.81	92.68	189	129
Unit 4	3.61	93.48	178	129
Unit 5	10.33	266.94	460	375
Total	25.22	643.73		
Nasik				
Unit 3	3.35	77.64	154	119
Unit 4	3.96	90.69	181	129
Unit 5	3.43	78.96	166	114
Total	10.74	247.30		
Uran				
All Units	6.52	141.02	282	258
Total	6.52	141.02		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.23	6.34	36	0
Total	0.23	6.34		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	2.62	68.55	250	40
Stage 4	15.90	274.21	1010	0
Stage 3	4.19	73.67	304	0
Total	22.72	416.43		
Hydro				
KDPH	0.86	20.90	36	36
VTRNA	0.55	12.03	60	0
TILLARI	0.30	10.39	62	0
BHIRA T.R.	0.28	4.09	40	0
SMLHY_PTN	3.79	95.43	161	152
GHATGHAR	0.66	8.45	125	0
Total	6.44	151.29		
Wind				
Total	7.06	223.41	0	0
Total	7.06	223.41		
CPP				
APML(Mus)	68.61	1587.21	0	0
JSWEL(Mus)	19.90	568.56	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.60	773.75	0	0
SWPGPL-Mus	12.50	309.96	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.82	146.19	267	188
Other(Mus)	8.74	334.79	0	0
JPL	4.60	108.21	268	154
Total	151.77	3828.66		
SOLAR				
Total	26.11	638.32	0	0
Total	26.11	638.32		
Tata				
Trombay 5	6.99	184.59	442	266
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.50	60.54	111	99
Trombay 7B	1.50	36.26	65	61
TATA Hydro	4.60	83.27	372	71
Trombay 8	3.66	92.78	223	127
Total	19.24	457.44		
AEML				
DTPS U-1&2	10.09	236.48	498	312
Total	10.09	236.48		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	174.44	4283.51	MSPGCL Total	210.12	4992.25
			MSPGCL Thml+Gas	180.96	4424.53	Koyna 1,2 & 4 Total	18.53	342.76
			MSPGCL Hydro	29.16	567.72	State Total	424.39	10376.56

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 25/Mar/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7277	758	275	8310	346	6633	0	0	10653	10859	-1627	24026	0	0	24026	2938	495	27459	49.92
2	7368	646	275	8289	271	6710	0	0	10912	10966	-1476	24302	0	0	24302	2709	458	27469	49.99
3	7417	554	277	8248	217	6646	0	0	10922	10621	-1298	23996	0	0	23996	2530	438	26964	49.99
4	7187	422	278	7887	172	6486	0	0	10910	10868	-1327	23627	0	0	23627	2398	459	26484	49.95
5	7411	421	279	8111	170	6685	0	0	10760	10991	-1237	24266	0	0	24266	2351	454	27071	50.00
6	7508	547	282	8337	146	6840	0	0	11051	10925	-1228	24550	0	0	24550	2429	470	27449	50.01
7	7528	995	281	8804	132	6821	0	59	10549	10628	-1216	24711	0	8	24711	2555	517	27783	50.02
8	7632	1459	281	9372	126	6787	0	652	9536	9610	-1410	24592	0	1	24592	2708	545	27845	50.03
9	7036	1440	275	8751	144	6347	0	1675	9830	9753	-1996	24086	0	0	24086	3023	588	27697	49.98
10	6313	1715	268	8296	223	5662	0	2581	10353	10763	-2311	24607	0	0	24607	3350	607	28564	49.98
11	6244	1844	265	8353	248	5447	0	3212	10912	11134	-2554	25254	0	5	25254	3568	586	29408	49.99
12	6447	1607	266	8320	226	5433	0	3468	11181	11062	-2670	25249	0	9	25249	3676	590	29515	50.03
13	6304	1460	264	8028	216	5161	0	3503	11193	11313	-2684	24941	0	6	24941	3673	596	29210	50.03
14	6297	1415	265	7977	195	5215	0	3386	10859	11047	-2606	24601	0	10	24601	3602	613	28816	50.02
15	6631	1542	264	8437	202	5401	0	2987	11330	11366	-2655	25142	0	8	25142	3684	597	29422	49.99
16	7314	1664	258	9236	213	5622	0	2389	11550	11516	-2701	25651	0	8	25651	3719	624	29994	49.99
17	7755	1737	258	9750	271	6216	0	1586	11306	11108	-2533	25774	0	8	25774	3642	624	30040	50.00
18	7749	1781	269	9799	230	6685	0	594	10498	10572	-2199	25075	0	8	25075	3507	606	29188	50.02
19	7734	1757	269	9760	172	6821	0	19	9884	9935	-1913	24180	0	0	24180	3375	614	28169	50.02
20	7780	1968	266	10014	201	6868	0	0	10389	10307	-1693	25085	0	0	25085	3368	612	29065	50.04
21	7811	1620	272	9703	313	6846	0	0	9446	9698	-1629	24345	0	0	24345	3277	586	28208	50.00
22	7968	990	273	9231	696	6858	0	0	9875	9222	-1625	23809	0	0	23809	3186	573	27568	49.99
23	7773	554	278	8605	1029	6767	0	0	10031	10131	-1722	24248	0	0	24248	3145	562	27955	49.93
24	7956	266	279	8501	904	6811	0	0	10340	10596	-1916	24349	0	0	24349	3142	547	28038	50.00
MUs	174.44	29.16	6.52	210.12	7.06	151.77	0.00	26.11	254.27	254.99	-46.23	590.47	0.00	0.07	590.47	75.56	13.36	679.38	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1)ELR carried out at 132kV Rahuri S/S due to 132 kV BBLR-Rahuri line overload.
- 2)LTS operated & ELR carried out at 132kV MIDC A'Nagar S/S due to 132 kV Sonewadi-MIDC Line overload.

Maximum Demand scenario for the date 25/Mar/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
30040 MW	25774 MW	3719 MW
17 Hrs	17 Hrs	16 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 25/Mar/2025

Position as on 6.30 Hrs of 26/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	30/04/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	05/04/2025
MSPGCL	Uran Unit 5	108	21/03/2025	17:30		Continued.	DUE TO A1 BOILER RLA TESTING WORK	26/03/2025
MSPGCL	Paras Unit 4	250	22/03/2025	00:13	25/03/2025	07:17	HEAVY CLINKER ATTENDING THE BOTTOM ASH HOPPER WORK	25/03/2025
MSPGCL	Bhusawal Unit 6	660	24/03/2025	10:39	25/03/2025	12:58	Master fuel tripped.	25/03/2025
MSPGCL	Bhusawal Unit 6	660	25/03/2025	17:21	25/03/2025	20:52	Boiler MFT	
MSPGCL	Paras Unit 4	250	26/03/2025	03:58		Continued.	Generator Protection operated	26/03/2025
MSPGCL	Bhusawal Unit 3	210	26/03/2025	04:26		Continued.	Boiler Tube Leakage	29/03/2025
Total Capacity MSPGCL		2871						
IPP								
IPP	JSW (J) U1	300	12/03/2025	14:30		Continued.	Turbine Vibration	30/03/2025
Total Capacity IPP		300						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3491						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 26/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Trippings							
TIE BAY (414) OF GT-8 @ CHANDRAPUR SWITCHING SS	IntraState	26/03/2025	06:20			PO	Tie CB Mechanism overhauling work
400 KV MAINBAY Outages/Trippings							
400/11.5 KV 110MVA STN T/F 6A @ DEEPNAGAR	InterState	08/03/2025	10:44			T	WINDING TEMP TRIPPED, MTR OPTD.
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	21/03/2025	00:45			HT	IN VIEW OF 400KV TALEGAON - CHAKAN LINE LOADING
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	21/03/2025	00:53			HT	IN VIEW OF 400KV TALEGAON - CHAKAN LINE LOADING
AKOLA - KHADKA (BHUSAWAL)	IntraState	25/03/2025	16:11	26/03/2025	00:01	T	distance protection
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
BUS COUPLER @ SONKAR	IntraState	25/03/2025	07:43	25/03/2025	08:38	EO	Outage was availed on 220kV Bus sectionalizer at 220kV Sonkhar S/stn on 23.03.2025 for various testing activities.During the testing high tan-delta value of B ph CT is found.Therefore now outage is required for Reconfirming high tan -delta value of B ph CT in daytime so as to initiate replacement of the CT to avoid any untoward incidence.
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 26/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kv Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kv Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kv Ulwe - Waghivali ckt -1
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
220KV TULJAPUR-BALE CKT	IntraState	03/03/2025	00:45	25/03/2025	15:55	T	TULJAPUR: D/P,Z1,B PH,33KM, CB CLOSED AT BALE END.
220kv REL Life Science (GIS) - NASIK-1	IntraState	13/03/2025	09:38			HT	H/T for load management.
EKLAHARE (OCR) - PADGHE	IntraState	17/03/2025	11:58			HT	HT for load mgmt
KHARGHAR - SONKHAR	IntraState	21/03/2025	12:55			PO	For 220kv stub bus stringing work for new ICT IV bay.
HINJAWADI I- CHINCHWAD	IntraState	24/03/2025	06:12			HT	Load management.
MALEGAON-SATANA	IntraState	24/03/2025	23:20	25/03/2025	18:12	HT	Load management.
MALEGAON-SATANA	IntraState	25/03/2025	04:26			HT	Load management.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	25/03/2025	07:11	25/03/2025	22:11	HT	Load management.
220KV CHANDRAPUR MIDC(AT 400KV CHANDRAPUR 2 S/S)	IntraState	25/03/2025	08:01	25/03/2025	09:31	HT	Removing of plastic sack/bag stuck on y phase conductor of line between span at loc. no. m/c 25-m/c 26.
PHALTAN MIDC - CSSK BHAVANI NAGAR	IntraState	25/03/2025	08:48	25/03/2025	19:25	PO	D/C stringing for LILO on 132 KV Lonand - Phaltan line for 220 KV Phaltan MIDC S/s
BHUGAON - WARDHA (PG)	IntraState	25/03/2025	10:44	25/03/2025	19:13	PO	AMP of Line Bay & O/H of CB, Line to be shifted on TBC for 7 days
MAIN BUS SECTION - 1 @ EKLAHARE (GCR)	IntraState	25/03/2025	11:40	25/03/2025	12:30	EO	Hotspot attending of GCR side isolator GCR side jaw finger.
MHAISAL - ALKUD	IntraState	25/03/2025	17:18	25/03/2025	20:25	PO	Hotspot attending work at Y ph gantry jump & R Ph WT Bottom
TEMGHAR - KALWA	IntraState	25/03/2025	19:00			PO	1) For line diversion through 6 nos. ERS towers & erection of new monopole in b/w existing TL No. 27-28 below 220kv Kalwa-Temghar line under ORC scheme of line shifting & modification in b/w existing TL No. 25-28 within premises of Lodha at village Mankoli. 2) At 220kv Temghar: i.220kv Kalwa Temghar line ABB make breaker mechanism Overhauling, ii.hot spot attending work iii.Diagnostic testing work at 220kv Temghar ss.
BORIVALI - TARAPUR	IntraState	25/03/2025	21:32			EO	For replacement of damage conductor and strengthening thereof in view of 400 kv Kudus LILO.
PHALTAN MIDC - WALCHANDNAGAR	IntraState	26/03/2025	08:58			PO	D/C stringing for LILO on 132kv Lonanad-Phaltan line for 220kv Phaltan MIDC S/stn.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 26/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02	25/03/2025	20:28	T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/33KV 100MVA PTR 2 @ 5 STAR MIDC, KAGAL	IntraState	23/03/2025	17:40	25/03/2025	14:11	PO	Outage proposal on 220/33KV 100MVA Voltamp T/F for new HV and LV bay commissioning work, dismantling of existing IPS tube bus and its support structure, dismantling of cable structure work, all jumpering work on dt. 23.03.2025 to 25.03.2025 at 220 kV Five Star MIDC S/Stn, kagal,
220/33KV 25MVA T/F 2 @ MHAISAL	IntraState	25/03/2025	09:57	25/03/2025	19:05	PO	1. Oil Filtration Work 2. OLTC Top plate Oil leakage attending work 3. 33kV Bedag feeder re-orientation work
35 MVA 220/ 6.6 KV STN TF - II @ PARLI U-8	IntraState	25/03/2025	11:15	25/03/2025	15:08	HT	1.diagnostic testing 2. ct oil leakage work 3. bay maint. work.
220/132 KV 150 MVA ICT 2 @ EKLAHRE (GCR)	IntraState	25/03/2025	12:36	25/03/2025	21:04	PO	5 Nature of work to be carried out Whether included in quarterly/six monthly outage proposal : For Replacement of existing backup relay by Siemens Make relay as per instruction of HO
220/33 KV 50 MVA PTR 1 @ BABHLESHWAR	IntraState	25/03/2025	18:22	25/03/2025	20:58	PO	Quarterly bay equipment maintenance work and diagnostic testing work
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132 KV UJANI - BASSK	IntraState	18/03/2025	13:10			T	Distance protection.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
PAREL MAHALAXMI 1	IntraState	22/03/2025	08:29			PO	PROJECT WORK-REPLACEMENT OF CABLE
TATA BORIVLI MSETCL BORIVLI 2	IntraState	24/03/2025	09:18			PO	Line to be shift on TBC for Overhauling of Pole and Mechanism of 145 kV Circuit Breaker.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage