



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

25/Apr/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 25/Apr/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	95.549	2795.050	1) Gujrat	17.597	308.136
2) Hydro	15.426	255.893	2) Madhya Pradesh	23.047	506.085
3) Gas	14.486	318.503	3) Chattisgarh	9.380	205.840
Total MSGENCO	125.461	3369.446	4) Maharashtra	67.267	1612.473
B) 1) JSW JAIGAD	24.788	607.802	5) Goa	-4.937	-140.193
2) WPCL	7.452	183.198	6) TAPS 1&2 Injection	3.913	71.941
3) ADANI	1.610	261.240	7) RGPPL Injection	29.122	535.021
4) Other CPP / IPP	7.569	273.322	8) Pench (Excess)	-0.145	-5.842
5) Wind Generation	9.623	258.187	# Total Cent. Sector	145.244	3093.461
6) PENCH (MS)	0.145	5.737	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-16.091	-340.003
1) TPCL Thermal	29.755	647.879	G) Bilateral Power *		
2) TPCL Hydro	3.717	95.080	1) MSEDCL Bilateral	40.657	1055.341
TOTAL TPCL	33.472	742.959	Include PX	16.196	170.150
3) REL Thermal	12.581	313.299	2) MUMBAI Bilateral	14.631	368.729
D) STATE			Include PX	5.864	83.695
1) Thermal (A1+C1+C3)	137.885	3756.228	3) MUMBAI Schedule	14.631	368.729
2) Hydro (A2+B5+C2)	19.288	356.710	H) ENERGY CATERED (MUs)		
3) Gas (A3)	14.486	318.503	1) MSEDCL	305.801	7712.390
4) Wind (B4)	9.623	258.187	2) TPCL	40.207	914.506
5) CPP (B1+B2+B3)	41.419	1065.932	3) REL	21.934	481.676
TOTAL STATE	222.701	5755.560	TOTAL STATE	367.942	9108.572

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3791	3987	4084
MSGENCO Hydro	1464	395	568
MSGENCO Gas	591	588	622
MSGENCO Total Generation	5846	4970	5274
Central Sector Receipt	7067	6179	5679
WIND	220	371	473
CPP / IPP	1729	2175	1485
Exchange with Mumbai	-817	-951	-252
MSEDCL DEMAND MET	14045	12744	12659
Load Shedding	585	554	236
MSEDCL DEMAND	14630	13298	12895
TPCL GENERATION	1698	1665	1091
R-INFRA GENERATION	524	524	526
TPCL+R-INFRA DEMAND	3039	3140	1869
STATE DEMAND MET	17084	15884	14528
STATE DEMAND	17669	16438	14764
Frequency (Hz)	50.01	50.10	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.48 Hz at 17:28 Hrs	49.63 Hz at 05:15 Hrs	49.99	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 25/Apr/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.01	0.01	6	0	0
Unit 6	3.34	93.67	164	116	130
Unit 7	0.00	86.00	0	0	0
Total	3.34	179.68			130
Bhusawal					
Unit 2	3.28	95.26	155	110	160
Unit 3	3.37	95.58	155	125	160
Unit 4	7.18	192.36	405	195	230
Unit 5	0.00	65.79	0	0	0
Total	13.84	449.00			550
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.54	65.89	163	130	165
Unit 2	0.00	80.58	0	0	0
Unit 3	4.70	107.14	210	166	210
Unit 4	4.38	110.37	195	162	200
Unit 5	10.03	185.08	460	370	450
Unit 6	10.28	243.91	450	360	450
Unit 7	0.00	200.94	0	0	0
Total	32.94	993.91			1475
Paras					
Unit 3	5.67	141.02	256	217	250
Unit 4	5.74	133.10	265	223	250
Total	11.41	274.12			500
Khaparkheda					
Unit 1	2.82	91.36	150	60	150
Unit 2	3.15	87.53	160	110	140
Unit 3	4.28	96.31	213	150	170
Unit 4	4.71	103.10	210	156	170
Unit 5	9.34	223.41	430	340	350
Total	24.30	601.70			980
Nasik					
Unit 3	4.58	111.40	200	180	195
Unit 4	4.18	76.18	181	165	185
Unit 5	0.96	109.06	194	0	0
Total	9.71	296.64			380
Uran					
All Units	14.49	318.50	630	580	600
Total	14.49	318.50			600
PENCH (MS)					
Pench (MS)	0.14	5.74	51	0	
Total	0.14	5.74			
Koyna					
Stage 1-2	3.74	68.66	495	40	530
Stage 4	6.22	53.09	674	0	250
Stage 3	2.17	26.83	202	0	240
Kovna 12&4 Total	9.96	121.76			780

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	12.14	148.58			1020
Hydro					
KDPH	0.87	19.60	37	36	36
VTRNA	0.92	23.80	61	0	60
TILLARI	0.33	8.75	60	0	60
BHTGR/VEER	0.05	1.16	2	1	2
BHIRA T.R.	0.27	4.75	80	0	80
RNGR+BHTSA	0.29	7.66	13	12	13
BHANDARDRA	0.00	1.82	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.56	22.00	24	23	0
GHATGHAR	0.00	17.78	0	0	0
Total	3.29	107.31			251
Wind					
MalharPeth	0.29	11.88			
Vankuswadi	0.53	16.95			
ATIT	0.08	4.56			
Kale	0.24	6.67			
Satara	1.73	25.05			
Shirala	0.22	8.56			
K Mahankal	0.02	14.80			
Supa	0.20	3.19			
Vita	1.01	27.86			
Dondaicha	3.69	95.22			
Sakri	0.52	12.18			
Nandurbar	0.35	10.02			
Khandke	0.50	11.41			
Khaparale	0.25	9.84			
Total	9.62	258.19			
CPP					
JSW JAIGAD	24.79	607.80	1111	875	1100
WARDHA	7.45	183.20	314	308	310
Adani	1.61	261.24	430	0	0
Other CPPs	7.57	273.32			
Total	41.42	1325.56			1410
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.98	276.66	502	497	500
Trombay 6	7.22	119.00	493	148	500
Trombay 7A	2.92	66.39	125	118	120
Trombay 7B	1.62	36.13	68	66	60
Trombay 8	6.02	149.69	253	249	250
TATA Hydro	3.72	95.08	379	0	447
Total	33.47	742.96			1877
REL					
1&2	12.58	313.30	527	522	500
Total	12.58	313.30			500
Cent Sect					
Share					6778
Total					6778

MS PG CL	Thermal	95.55	2795.05			4015
	Thml+Gas	110.04	3113.55			4615
	Hydro	15.43	255.89			1271
	Total	125.46	3369.45			5886
State Total		222.70	5755.56			16451

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 25/Apr/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4085	762	627	5474	449	1488	5763	6514	-640	-625	13303	134	13437	2382	15819	49.93
2	4074	719	617	5410	441	1490	5458	6148	-515	-478	13011	207	13218	2127	15345	49.99
3	4062	769	623	5454	491	1487	5317	5815	-430	-334	12913	229	13142	1953	15095	50.04
4	4084	568	622	5274	473	1485	5280	5679	-389	-252	12659	236	12895	1869	14764	50.02
5	4050	722	609	5381	500	1487	5257	5676	-369	-210	12834	262	13096	1822	14918	49.92
6	3856	1334	617	5807	375	1491	5237	5481	-364	-250	12904	448	13352	1863	15215	49.86
7	3871	749	630	5250	431	1518	5414	5525	-365	-261	12463	877	13340	1901	15241	49.99
8	3873	707	623	5203	369	1618	5347	5932	-368	-373	12749	874	13623	2032	15655	50.09
9	3773	765	616	5154	353	1704	5703	6188	-440	-443	12956	846	13802	2334	16136	49.94
10	3817	1271	602	5690	311	1713	6290	6658	-643	-684	13688	619	14307	2739	17046	49.92
11	3791	1464	591	5846	220	1729	6462	7067	-751	-817	14045	585	14630	3039	17669	50.01
12	3764	1001	595	5360	132	1821	6738	7264	-810	-835	13742	704	14446	3133	17579	49.94
13	3826	486	602	4914	44	1863	6742	7434	-806	-824	13431	813	14244	3139	17383	49.95
14	3904	423	593	4920	50	1939	6396	7098	-754	-866	13141	708	13849	3086	16935	50.03
15	3964	674	593	5231	111	2042	6431	6978	-768	-886	13476	536	14012	3132	17144	49.91
16	3980	961	580	5521	225	2174	6181	6720	-796	-905	13735	549	14284	3144	17428	50.04
17	3987	395	588	4970	371	2175	6025	6179	-756	-951	12744	554	13298	3140	16438	50.10
18	4071	359	596	5026	571	1737	5168	5379	-640	-1025	11704	658	12362	3020	15382	50.19
19	4083	217	597	4897	659	1746	5098	4978	-614	-930	11383	546	11929	2844	14773	50.17
20	4077	352	586	5015	628	1739	5219	5429	-678	-777	12085	535	12620	2855	15475	49.94
21	4139	259	593	4991	675	1756	5229	5186	-682	-868	11780	350	12130	2767	14897	50.02
22	4175	187	595	4957	733	1745	5229	5087	-657	-840	11684	237	11921	2643	14564	49.96
23	4129	119	599	4847	590	1737	5247	5365	-689	-815	11724	188	11912	2593	14505	49.94
24	4114	163	592	4869	421	1735	5183	5464	-706	-842	11647	141	11788	2587	14375	49.94
MUs	95.55	15.43	14.49	125.46	9.62	41.42	136.41	145.24	-14.63	-16.09	305.80	11.84	317.64	62.14	379.78	49.99

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 25/Apr/2013

Position as on 6.30 Hrs of 26/Apr/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23	25/04/2013	23.33	C.O.H.,Generator Stator Replacement.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	160	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Cent_Sect TARAPUR-3	540	30/03/2013	22.30		Continued.	AOH.	
Koyna Unit 2	75	15/04/2013	07.10		Continued.	Realignment work.	30/04/2013
FORCED OUTAGE							
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP Adani U1	660	31/01/2013	17:05	25/04/2013	10.43	Unit-1 Syn.in lieu Unit-2 F/O.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Hydro GhatgharU2	125	16/04/2013	10.30		Continued.	Water seepage from turbine spiral casing foundation.	
Hydro GhatgharU1	125	16/04/2013	20.00		Continued.	While working on U-2,Water leakage observed in penstock.	
CPP WPCL U-1	135	20/04/2013	21.59		Continued.	F D Fan Problem.	
CPP Adani U-2	660	22/04/2013	13.47		Continued.	ID fan problem.	
Koradi Unit 7	210	22/04/2013	17.39		Continued.	BLR T/L.	
Chandrapur Unit 7	500	22/04/2013	21.04		Continued.	BLR T/L.	
Chandrapur Unit 2	210	23/04/2013	07.48		Continued.	Furnace Pressure Very High.	
CPP JSW (J) U4	300	23/04/2013	09.01	25/04/2013	05.57	Cooling water system leakage.	
Cent_Sect TARAPUR-4	540	23/04/2013	19.19		Continued.	Process Problem.	
Bhusawal Unit 5	500	24/04/2013	10.30		Continued.	Bunkering problem.	
Koyna ST-IV 2	250	24/04/2013	23.15	25/04/2013	00.55	Tripped on Numerical protection.	
Nasik Unit 5	210	25/04/2013	05.15		Continued.	Air heater decoupled.	
CPP Adani U1	660	25/04/2013	16.53	25/04/2013	23.45	Tripping of 400KV Warora-Tirora-II.	
Bhusawal Unit 4	500	26/04/2013	00.02	26/04/2013	02.59	Flame failure.	
Khaparkheda Unit 2	210	26/04/2013	01.09	26/04/2013	04.42	Flame failure.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 25/Apr/2013

Position as on 6.30 Hrs of 26/Apr/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Bhusawal Unit 2	210	26/04/2013	01.12		Continued.	ID fan problem.	
Dabhol 1A	230	26/04/2013	02.32		Continued.	D.C.S.Failure.	
Dabhol 1B	230	26/04/2013	02.32		Continued.	D.C.S.Failure.	
Dabhol 1X	290	26/04/2013	02.32		Continued.	D.C.S.Failure.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Apr/2013

Position as on 6.30 Hrs of 26/Apr/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Warora - Tiroda - II	24/04/2013	12.49	25/04/2013	06.28	Replacement of insulator.
Padgha - Talegaon (PG)	25/04/2013	09.17	25/04/2013	19.03	Q.M.Work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Boiser	13/04/2013	10.33		Continued.	Mumbai Stengthing Work & Now Line Tarapur-Ghodbunder.(one month)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Seoni-Wardha-II 765KV.	02/04/2013	18.01		Continued.	Over Voltage.
Dhule - S'Sarovar- II	22/04/2013	23.12	25/04/2013	10.09	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	24/04/2013	16.24		Continued.	Over Voltage.
Kolhapur - Mapusa - I	24/04/2013	17.18	25/04/2013	09.25	Over Voltage.
Akola - Wardha - II	25/04/2013	03.05	25/04/2013	09.05	Over Voltage.
Kolhapur - Mapusa - II	25/04/2013	16.49		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	25/04/2013	18.15		Continued.	Over Voltage.
Akola - Wardha - I	25/04/2013	21.39	26/04/2013	00.11	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Bhadravati - IV	23/04/2013	17.51		Continued.	Over Voltage.
Solapur PG - Parly PG - I	25/04/2013	17.05		Continued.	Over Voltage.
Koradi-Satpur	25/04/2013	17.35		Continued.	Over Voltage.
Solapur - Solapur (PG)	25/04/2013	18.02	25/04/2013	19.07	Over Voltage.
Solapur - Solapur (PG)	25/04/2013	19.17	25/04/2013	19.31	Over Voltage.
Solapur - Solapur (PG)	25/04/2013	20.00		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV,500MVA ICT-II at Deepnagar.	25/04/2013	08.29	25/04/2013	18.36	For applying high insulation coating.
Khadka - Deepnagar - I	25/04/2013	09.14	25/04/2013	15.01	To attend hot spot.
400/220 KV 500 MVA ICT - II @ Jejuri	25/04/2013	11.06	25/04/2013	17.09	Attending hot spot.
80 MVAR Bus Reactor @ Kolhapur	25/04/2013	14.37	25/04/2013	16.13	Outage.
Koradi-Khaparkheda-I	25/04/2013	21.14	25/04/2013	23.53	To avail outage on Bus-I.
400/220 KV 300 MVA ICT-I @ Koradi	25/04/2013	21.22	25/04/2013	23.47	To avail outage on Bus-I.
400 KV Bus Coupler @ Koradi	25/04/2013	21.28	25/04/2013	22.55	To avail outage on Bus-I.
Main Bus- I @ Koradi	25/04/2013	21.28	25/04/2013	22.55	For synchronization of Unit-5 on empty bus.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	13/04/2013	10.09		Continued.	Mumbai Strengthening Work.
Warora - Wani - II	24/04/2013	06.36	25/04/2013	01.57	For cross arm replacement at Loc.No.24.
Chandrapur-Wani	24/04/2013	06.37	25/04/2013	02.13	For cross arm replacement at Loc.No.24.
Aurangabad-Jalna-II	24/04/2013	11.00		Continued.	CktBreaker overhauling work.Ckt.is on TBC.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Apr/2013

Position as on 6.30 Hrs of 26/Apr/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
KDPH-Wankuswadi	25/04/2013	07.00	25/04/2013	20.50	Replacement and alignment of line side isolator.
220/132 KV 200MVA ICT I at Girwali	25/04/2013	09.02	25/04/2013	11.53	Q.M.Work
Pophali - Pedambe - I	25/04/2013	09.10	25/04/2013	16.10	Maintenance work.
Mahape - Siemens	25/04/2013	09.54	25/04/2013	18.59	Fixing of aviation sphere on E/W.
Khadki - VSNL	25/04/2013	10.04	25/04/2013	18.53	Tan delta of CT and Testing work.
220/132KV 100 MVA ICT-II at Dondaicha	25/04/2013	10.23	25/04/2013	22.00	Replacement of LV CT.
220/132KV 200MVA ICT-II at Khadka	25/04/2013	10.36	25/04/2013	18.20	Covering of buchholz relay and PRV.
Main Bus-II at Jejury	25/04/2013	10.54	25/04/2013	17.05	Maintenance work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Bhusawal - Deepnagar - I	05/04/2013	09.26		Continued.	Over Voltage.
Bhusawal- Aurangabad	21/04/2013	09.45		Continued.	To Control Akola-Wardha-II.
Wardha-Warora-II	24/04/2013	17.48	25/04/2013	10.31	Over Voltage.
Karad - Kolhapur - I	25/04/2013	22.21		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	12/04/2013	17.57		Continued.	To Control Over Loading of 220KV Paras-Chikhili.
Main Bus-II At 220 KV BLSR	24/04/2013	20.54	25/04/2013	01.30	Heavy sparking opserved at broken conductor on Alephata line.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Warora-Tiroda-I	02/04/2013	14.05	25/04/2013	19.27	Over Voltage.
Karad-Jaigad II	23/04/2013	01.17		Continued.	Dist Protection.
New Koyna-Jaigad II	25/04/2013	06.27	25/04/2013	06.57	Distance protection.
Warora- Tirora -II	25/04/2013	16.53		Continued.	Distance protection.
Parli - Lamboti	25/04/2013	16.57	26/04/2013	06.19	Over Voltage.
Wardha-Warora-II	25/04/2013	17.11	26/04/2013	06.05	Over Voltage.
400/220KV,500 MVA ICT-III at Kolhapur	25/04/2013	21.21	25/04/2013	22.12	Tripped on NDR.
400/220/33KV,500 MVA ICT-I At Kalwa	25/04/2013	22.32	25/04/2013	23.06	Bus bar protection operated.
400/220KV,500 MVA ICT-III at Kolhapur	25/04/2013	23.57		Continued.	NDR,heavy rain.
Voltage Level : 220KV			Outage Type TRIPPED		
Babaleshwar - Alephata	24/04/2013	17.38	25/04/2013	01.30	Bus bar protection operated due to R ph.string of Alephata line burst and conductor near bus-2.
Usmanabad-Paranda	25/04/2013	16.36		Continued.	Distance protection.
Paranda-Barshi	25/04/2013	17.39		Continued.	Distance protection operated zone 1.
Kalwa - Bapgaon	25/04/2013	22.32		Continued.	Y ph.CT burst.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Apr/2013

Position as on 6.30 Hrs of 26/Apr/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Kalwa-Trombay	25/04/2013	22.32	25/04/2013	23.24	Bus bar protection operated.
Kalwa-C'chem	25/04/2013	22.32	25/04/2013	23.10	Bus bar protection operated.
Inter Connector @ Kalwa	25/04/2013	22.32	25/04/2013	23.25	Bus bar protection operated./52B
Kalwa - Salshet - III	25/04/2013	22.32	25/04/2013	23.08	Bus bar protection operated.
220 kV Bus-Coupler @ Kalwa	25/04/2013	22.32	25/04/2013	23.01	Bus bar protection operated.
Kalwa-Mulund-I	25/04/2013	22.32	25/04/2013	23.12	Bus bar protection operated.
Kalwa - Khargar	25/04/2013	22.32	25/04/2013	23.03	Bus bar protection operated.
220 kV Main Bus- I @ 400 KV Kalwa	25/04/2013	22.32	25/04/2013	23.01	Bus bar protection operated.
Karad-Mudsingi-IV	25/04/2013	23.45		Continued.	Distance protection .
Voltage Level : 132KV			Outage Type TRIPPED		
Niwali-Ujni	25/04/2013	18.06	25/04/2013	18.24	Distance protection operated.
Parbhani-Jintur	25/04/2013	21.02	25/04/2013	21.18	Distance protection operated.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 26/Apr/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	50
Unit 6	210	170
Unit 7	210	35
	620	255
Bhusawal		
Unit 2	210	0
Unit 3	210	150
Unit 4	500	215
Unit 5	500	0
	1420	365
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	155
Unit 2	210	0
Unit 3	210	200
Unit 4	210	200
Unit 5	500	400
Unit 6	500	440
Unit 7	500	0
	2340	1395
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	160
Unit 2	210	150
Unit 3	210	210
Unit 4	210	200
Unit 5	500	425
	1340	1145
Nasik		
Unit 3	210	195
Unit 4	210	175
Unit 5	210	0
	630	370
Uran		
All Units	852	610
	852	610
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	530
Stage 4	1000	250
Stage 3	320	240
	1920	1020
Hydro		
KDPH	40	36
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	80
RNGR+BHTSA	20	12
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	250
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1200
WARDHA	405	317
Adani	1320	650
Other CPPs	300	
	3225	2167
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	6207
	3455	6207