

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 25/Apr/2025 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	172.559	4145.540	1) Gujrat	2.050	36.153
2) Hydro	32.083	588.467	2) Madhya Pradesh	8.586	278.386
3) Gas	8.782	198.860	3) Chattisgarh	3.160	99.910
Total MSPGCL	213.424	4932.867	4) Maharashtra	224.140	5651.862
B) 1) APML	67.723	1656.744	5) Goa (Amona)	-1.111	-48.810
2) JSWEL	27.772	673.238	Total	236.825	6017.501
3) VIPL	0.000	0.000	a) Mumbai Schedule	45.499	1093.202
4) RPL(AMT)	31.769	784.268	b) Mumbai Drawl	48.636	1219.469
5) SWPGPL	12.538	304.625	c) MSEDCL Bilateral *	128.632	3385.789
6) Other IPP	17.669	454.237	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	45.499	1093.202
C) 1) TPCL Thermal	12.777	282.756	Include PX	0.000	0.283
2) TPCL Hydro	5.599	118.567	Standby	0.000	0.000
3) TPCL Gas	2.595	91.791	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.991	226.159	1) MSEDCL	586.026	14312.854
D) STATE			2) Mumbai Discoms	79.598	1938.741
1) Thermal	352.798	8527.567	3) Other Discoms	13.937	333.406
(A1+C1+C4+(B1-B6))			TOTAL STATE	679.561	16585.001
2) Hydro	37.682	707.034			
(A2+C2)					
3) Gas	11.377	290.651			
(A3+B7+C3)					
4) Wind	16.441	426.318			
6) SOLAR	24.438	615.931			
TOTAL STATE	442.736	10567.501			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 8 Hrs
MSPGCL Thermal	6059	7486	7847	6884
MSPGCL Hydro	1433	1619	977	1350
MSPGCL Gas	386	360	332	385
MSPGCL Total Generation	7878	9465	9156	8619
Central Sector Receipt	11191	10320	9184	9309
WIND	325	725	1091	407
CPP / IPP Thermal	5315	6418	7094	6638
CPP / IPP Gas	0	0	0	0
SOLAR	3306	1924	0	853
Exchange with Mumbai	-3017	-2902	-1776	-1649
MSEDCL DEMAND MET	24362	25310	24127	23610
Load Shedding	0	0	0	0
MSEDCL DEMAND	24362	25310	24127	23610
TPCL GENERATION	547	607	1204	749
AEML GENERATION	287	322	454	435
MUMBAI DEMAND	3851	3831	3434	2833
OTHER DISCOM DEMAND	637	640	622	567
STATE DEMAND MET	28849	29781	28183	27010
STATE DEMAND	28849	29781	28183	27010
Frequency (Hz)	49.96	49.98	50.01	49.96

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.23 Hz at 18.02 Hrs	49.77 Hz at 22.14 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 25/Apr/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.76	97.77	178	115
Unit 8	11.87	314.10	540	337
Unit 9	11.97	269.06	545	382
Unit 10	12.54	312.02	570	410
Total	40.14	992.95		
Bhusawal				
Unit 3	3.42	80.20	160	120
Unit 4	9.70	218.69	495	290
Unit 5	9.87	168.98	490	290
Unit 6	14.24	274.89	640	381
Total	37.24	742.76		
Parli				
Unit 6	5.18	115.62	250	138
Unit 7	4.96	100.64	241	140
Unit 8	4.64	108.16	215	145
Total	14.78	324.42		
Chandrapur				
Unit 3	4.21	52.46	198	130
Unit 4	3.35	83.38	152	122
Unit 5	0.00	190.23	0	0
Unit 6	7.94	209.42	372	290
Unit 7	9.15	230.51	439	284
Unit 8	9.60	231.59	471	290
Unit 9	0.00	0.00	0	0
Total	34.25	997.60		
Paras				
Unit 3	4.86	114.87	239	149
Unit 4	4.93	119.14	242	146
Total	9.79	234.00		
Khaparkheda				
Unit 1	3.66	91.94	180	115
Unit 2	3.72	97.67	197	117
Unit 3	4.01	101.82	190	133
Unit 4	3.83	84.44	176	129
Unit 5	10.33	243.15	469	320
Total	25.55	619.02		
Nasik				
Unit 3	3.28	63.43	151	119
Unit 4	3.90	89.36	175	120
Unit 5	3.63	82.00	166	115
Total	10.81	234.79		
Uran				
All Units	8.78	198.86	388	326
Total	8.78	198.86		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.16	2.31	40	0
Total	0.16	2.31		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	4.56	90.12	485	40
Stage 4	18.16	292.36	1012	0
Stage 3	5.09	83.76	240	0
Total	27.81	466.24		
Hydro				
KDPH	0.65	19.03	27	27
VTRNA	0.81	20.33	60	0
TILLARI	0.00	4.68	0	0
BHIRA T.R.	0.28	6.93	40	0
SMLHY_PTN	2.40	64.94	107	94
GHATGHAR	0.14	6.32	125	0
Total	4.28	122.23		
Wind				
Total	16.44	426.32	0	0
Total	16.44	426.32		
CPP				
APML(Mus)	67.72	1656.74	0	0
JSWEL(Mus)	27.77	673.24	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.77	784.27	0	0
SWPGPL-Mus	12.54	304.62	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.12	152.13	271	185
Other(Mus)	5.20	149.04	0	0
JPL	6.35	153.06	281	253
Total	157.47	3873.11		
SOLAR				
Total	24.44	615.93	0	0
Total	24.44	615.93		
Tata				
Trombay 5	8.50	187.18	465	264
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.49	57.02	109	38
Trombay 7B	1.10	34.78	64	35
TATA Hydro	5.60	118.57	420	66
Trombay 8	4.28	95.57	227	128
Total	20.97	493.11		
AEML				
DTPS U-1&2	9.99	226.16	502	285
Total	9.99	226.16		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	172.56	4145.54	MSPGCL Total	213.42	4932.87
			MSPGCL Thml+Gas	181.34	4344.40	Koyna 1,2 & 4 Total	22.71	382.48
			MSPGCL Hydro	32.08	588.47	State Total	442.74	10567.50

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 25/Apr/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7623	1921	383	9927	704	7121	0	0	8913	9506	-1619	25103	670	0	25773	3316	536	29625	50.01
2	7623	1798	384	9805	694	7113	0	0	9303	9611	-1373	25358	0	0	25358	3063	491	28913	49.98
3	7606	1458	386	9450	619	7097	0	0	9410	9595	-1196	25077	0	0	25077	2857	488	28422	49.95
4	7519	550	387	8456	640	7106	0	0	10360	10551	-1250	25032	0	0	25032	2689	471	28192	50.00
5	7315	465	388	8168	668	7104	0	0	10497	10740	-1266	24937	0	0	24937	2609	477	28023	49.99
6	7396	1516	388	9300	705	7098	0	0	9527	9817	-1137	25286	0	0	25286	2644	497	28427	49.97
7	7375	1588	384	9347	554	7032	0	161	9142	9466	-1195	24822	0	0	24822	2697	544	28062	50.02
8	6884	1350	385	8619	407	6638	0	853	8961	9309	-1649	23610	0	0	23610	2833	567	27010	49.96
9	6220	1382	384	7986	310	5687	0	1673	9854	10198	-2234	23027	0	0	23027	3159	593	26779	49.97
10	6496	1389	381	8266	374	5660	0	2491	10207	10480	-2627	24047	0	0	24047	3486	597	28130	50.01
11	6534	1424	383	8341	387	5646	0	3044	10756	10483	-2863	24426	0	45	24426	3737	612	28775	49.99
12	6059	1433	386	7878	325	5315	0	3306	10894	11191	-3017	24362	0	47	24362	3851	637	28849	49.96
13	5898	1406	386	7690	336	5286	0	3392	11002	11106	-2980	24213	0	4	24213	3819	617	28649	49.98
14	6059	1321	383	7763	435	5327	0	3176	11008	10894	-2889	24091	0	0	24091	3716	616	28422	50.01
15	6728	1450	382	8560	601	5562	0	2664	11151	10978	-2946	24805	0	40	24805	3798	614	29217	49.94
16	7486	1619	360	9465	725	6418	0	1924	10919	10320	-2902	25310	0	127	25310	3831	640	29781	49.98
17	7565	1606	331	9502	771	6742	0	1259	10409	10230	-2608	25245	0	54	25245	3758	651	29654	50.00
18	7495	1176	326	8997	936	7037	0	467	9876	9805	-2314	24286	0	46	24286	3621	642	28549	50.08
19	7597	1052	329	8978	980	7010	0	28	8874	8861	-1907	23324	0	0	23324	3457	626	27407	50.06
20	7847	977	332	9156	1091	7094	0	0	9241	9184	-1776	24127	0	0	24127	3434	622	28183	50.01
21	7804	589	332	8725	1229	7108	0	0	8588	8788	-1730	23491	0	0	23491	3334	629	27454	49.99
22	7774	896	332	9002	881	7107	0	0	8427	8364	-1698	23036	0	0	23036	3255	620	26911	49.95
23	7844	1784	334	9962	977	7063	0	0	8452	8447	-1719	24133	0	0	24133	3270	597	28000	49.92
24	7812	1933	336	10081	1092	7099	0	0	8938	8901	-1741	24879	0	0	24879	3364	553	28796	49.96
MUs	172.56	32.08	8.78	213.42	16.44	157.47	0.00	24.44	234.71	236.83	-48.64	586.03	0.67	0.36	586.70	79.60	13.94	680.23	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1)132 kv satana to Dindori line overload ABOVE 520Amp/95.68 mw
- 2)132 KV SONEWADI TO MIDC LINE OVER LOAD 510 A/ 109MW.
- 3)Due to Overloading of 400 kV Chakan Talegaon (1400 A) & System voltage drop to 377 KV DLS implemented .

Maximum Demand scenario for the date 25/Apr/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29781 MW	25773 MW	3851 MW
16 Hrs	1 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 670 MW	--

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 25/Apr/2025

Position as on 6.30 Hrs of 26/Apr/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	01/05/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	30/04/2025
MSPGCL	Koyna Unit 9	80	20/04/2025	21:50	26/04/2025	00:20	Stator Earth fault	25/04/2025
MSPGCL	Chandrapur Unit 5	500	23/04/2025	11:50	26/04/2025	18:25	Boiler Tube Leakage	26/04/2025
MSPGCL	Chandrapur Unit 6	500	26/04/2025	13:15		Continued.	Boiler Tube Leakage	29/04/2025
MSPGCL	Paras Unit 3	250	26/04/2025	15:26		Continued.	AVR Fault	27/04/2025
MSPGCL	Bhusawal Unit 3	210	26/04/2025	15:35		Continued.	Boiler Tube Leakage	28/04/2025
Total Capacity MSPGCL		2148						
TPC-G								
TPC-G	Trombay 7B	60	26/04/2025	00:09	26/04/2025	14:03	Due to non availability of APM Gas.	
TPC-G	Trombay 7A	120	26/04/2025	00:19	26/04/2025	11:31	Due to non availability of APM Gas.	
Total Capacity TPC-G		180						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/06/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/09/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2648						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 26/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TBC Outages/Trippings							
400 KV TBC @DHULE	IntraState	25/04/2025	09:59	25/04/2025	16:06		Premansoon Maint. work/ Testing work of 400KV TBC
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
400 KV KORADI SARNI CKT	InterState	22/04/2025	11:14	25/04/2025	18:07	PO	For replacemnet of Bus-2 PG isolator under ADD CAP at MPGENCO (Simultaneous outage of 400kv Bus-2 is required for Bus -I PG isolator at Sarni S/S of MPGENCO
400KV NANDED(KUMBHARGAON)-PARLY CKT 2	InterState	24/04/2025	18:19	25/04/2025	00:02	PO	fixing of repair sleeve on damaged conductor on top phase between loc41-42
KORADI - BHILAI	InterState	26/04/2025	04:04	26/04/2025	05:10	T	Tripped on distance protection from Koradi end only.
DHULE - KHANDWA CKT - 2	InterState	26/04/2025	10:40	26/04/2025	21:43	PO	AMP work,A/R off of ckt 1 is required. Dia to be kept open at both ends.
220KV KORADI II (400KV)-BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	21/03/2025	00:53			HT	IN VIEW OF 400KV TALEGAON - CHAKAN LINE LOADING
BABHALESHWAR - RPL(NSK) CKT - 1	IntraState	10/04/2025	13:39		Continued.	EO	Need to carry out SF6 gas Refilling (Top-up) in the EMVT of 400kv NTPP-1 B-phase at Plant End (GIS).
PADGHE - NAGOTHANE CKT - 1	IntraState	19/04/2025	12:22			PO	During this outage, for the work of Erection of 2 No of NDC + 18 mtr towers, dismantling of towers and its conductor stringing at Location No.165 -168.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	22/04/2025	07:45			HT	400 KV Talegaon Chakan loading control.
EKTUNI - TAPTITANDA CKT - 2	IntraState	25/04/2025	13:05	25/04/2025	22:27	PO	Routine testing and Maintenance Works
BABLESHWAR- AURANGABAD (WALUJ)	IntraState	26/04/2025	05:03	26/04/2025	18:17	PO	Replacement of flash-over Discs and replacement of Nut Bolts
BUS COUPLER @ KHARGHAR	IntraState	26/04/2025	21:27	26/04/2025	23:19	EO	Hot spot attending work on B ph A bus PG isolator
400 KV ICT Outages/Trippings							
400/200kv ICT2 @ AURANGABAD	InterState	26/04/2025	10:18	26/04/2025	17:48	PO	1) INSTALLATION AND COMMISSIONING OF BUSHING ADAPTERS UNDER TMS WORK. 2) DIAGNOSTIC TESTING AND MAINTENANCE WORK.
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kv Chakan s/sn
400/220KV 315 MVA ICT - 3 @ NEW KOYNA	IntraState	25/04/2025	04:09	25/04/2025	22:09	T	Tripped on bucholz protection

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 26/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220/33 KV 315 MVA ICT - 2 @ CHANDRAPUR	IntraState	25/04/2025	06:38	25/04/2025	20:07	PO	1. Modification of High velocity water spray system of ICT-2. 2. Maintenance and alignment of Isolators. 3. Routine bay maintenance work.
400/220/33 KV 315MVA ICT - 2 @ AKOLA	IntraState	25/04/2025	07:07	25/04/2025	21:16	PO	1)Anti corrosive painting work of ICT-2 , 2)Quarterly Maintenance Work of ICT's & Bay Equipment 3)Diagnostic Testing Work 4)Premansoon maintenance work 5)Installation of Rugged Monitoring for pilot purpose
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	25/04/2025	12:13			EO	ST-5A has rising trend of H2 and C2H2 gas during DGA done at IOTL, Powergrid lab. So, to trace the root cause of it HV and LV connection checking along with oil filtration outage is required.
400/220/33 KV 315 MVA ICT - 1 @ WALUJ	IntraState	25/04/2025	12:19	25/04/2025	20:06	PO	1) Installation and Commissioning of Bushing Adapters under TMS work. 2) Diagnostic Testing and Maintenance Work.
400/220/33 KV 315 MVA ICT - 2 @ CHANDRAPUR	IntraState	26/04/2025	08:42	26/04/2025	19:49	PO	1. Modification of High velocity water spray system of ICT-2. 2. Maintenance and alignment of Isolators. 3. Routine bay maintenance work.
200 MVA 220/132 KV ICT - 4 @ KHADKA	IntraState	26/04/2025	11:09	26/04/2025	18:44	EO	FOR ATTENDING OIL LEAKAGE
400 KV BR Outages/Trippings							
80 MVAR BUS REACTOR @ PADGHE	IntraState	24/04/2025	15:40				1. Back up Impedance Relay replacement work. 2. Diagonostic Testing work. 3. Bay maintenance work.
220 KV TIEBAY Outages/Trippings							
BUS COUPLER @ PHURSUNGI	IntraState	24/04/2025	08:08			HT	Load management
220 KV TBC Outages/Trippings							
BUS SECTIONALISER @ BHAVEGHAR	IntraState	25/04/2025	11:32	25/04/2025	17:40	PO	For Diagnostic Testing & Bay Maintenance Work.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220/132 KV, 100MVA ICT I	IntraState	25/04/2025	09:55	25/04/2025	17:00	PO	DIAGNOSTIC TESTING WORK.
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 26/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
HINJAWADI I- CHINCHWAD	IntraState	21/04/2025	07:07		Continued.	HT	H/T for load management.
THEUR- MAGAR PATTA CITY	IntraState	25/04/2025	00:13	25/04/2025	06:36	EO	HOT SPOT ATTENDING WORK AT LOCATION NO. 26, B PHASE 92 DEGREE CENT. THEUR SIDE, DOUBLE JUMPERING WORK OF SAME LOCATION AND CHEMICAL WASHING OF DISC INSULATOR
ALKUD - MENDHEGIRI CKT - 2	IntraState	25/04/2025	05:24	25/04/2025	05:44	T	Tripped at mendegiri end only
ALEPHATA-PARGAON(KATHAPUR)	IntraState	25/04/2025	06:21	25/04/2025	23:17	HT	H/T for load management.
220 KV CHANDRAPUR GCR (400 KV) - WANI CKT	IntraState	25/04/2025	08:05	25/04/2025	13:02	PO	FOR REPLACEMENT OF Y-PH BROKEN DISC INSULATOR STRING AT LOC NO. 14 & TIGHTENING OF NUT BOLTS OF JUMPER AT LOC NO. 40 & 41 BY AGENCY M/S. R.P. POWER PUNE.
220 KV DONDAICHA - DHULE (400 KV) CKT	IntraState	25/04/2025	08:29	25/04/2025	15:34	PO	FOR REPLACEMENT OF DAMAGED JUMPER AT TL NO.80 (R PHASE) & TIGHTENING OF NUT BOLT AT TL NO. 80 (Y PHASE).
BUTIBORI 3- VIPL CKT II	IntraState	25/04/2025	10:26	25/04/2025	18:41	PO	LINE LA LEAKAGE CURRENT FOUND HIGHER SIDE. SO, LINE LA TO BE REPLACED WITH NEW LA. LA LEAKAGE CURRENT IS GIVEN BELOW. R-PH ITH-55 ICOR- 61 ITOTAL-1460 Y-PH ITH -207 ICOR- 229 ITOTAL- 1294 B-PH ITH- 87 ICOR-98 ITOTAL- 1762.
BOISAR II - TARAPUR	IntraState	25/04/2025	10:33	25/04/2025	20:10	PO	Installation of Saver Assembly at various Locations & Line Maintenance Work.
BOISAR II - BOISAR (PG) CKT - 3	IntraState	25/04/2025	11:22	25/04/2025	20:35	PO	Outage is required for safety purpose during Installation of Saver Assembly at various Locations & Line Maintenance Work on 220kV Tarapur - Boisar Line .
BHAVEGAR - INOX	IntraState	25/04/2025	11:32	25/04/2025	17:42	PO	For Diagnostic Testing at Inox end & Bay Maintenance work at Bhaveghar end.
CHINCHWAD 2 - FLAGSHIP	IntraState	25/04/2025	11:37	25/04/2025	18:47	EO	CB PDR circuit and wiring checking.
PEDAMBE-KALAMBANI(TSS)	IntraState	25/04/2025	13:20	25/04/2025	18:10	PO	For replacement of rusted hardware of all ph at loc no - 99.
220kV REL Life Science (GIS) - NASIK-1	IntraState	25/04/2025	14:45			PO	1. LILO connection on 220kV Eklhare-Reliance life science line for CPRI S/S 2. PLCC re-arrangement/re-tuning from Eklhare- Reliance life science into Eklhare- CPRI Reliance life science setup. 3. And charging of CPRI S/S Bus.
VITA - KHANAPUR LINE	IntraState	25/04/2025	17:15	26/04/2025	01:16	T	Distance Protection
HALKARNI-MAHALAXMI LINE	IntraState	25/04/2025	17:15	25/04/2025	18:09	T	Distance Protection

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Apr/2025

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Position as on 6.30 Hrs of 26/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KALWA - MULUND 2	IntraState	26/04/2025	05:58	26/04/2025	12:45	PO	1. CT Diagnostic testing work 2. LA IR testing work. 3. Bay Maintenance work. 4. 29F & 29C isolator maintenance work by removing Jumper with help of Hotline Unit.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	26/04/2025	06:08	26/04/2025	23:05	HT	H/T for load management.
KANDALGAON - KOYNA (POPHALI)	IntraState	26/04/2025	07:20	26/04/2025	11:11	PO	For PA rod fixing of damaged bottom conductor between loc no 62 to 63.
PALGHAR - PANCHALI TSS	IntraState	26/04/2025	09:28	26/04/2025	16:23	T	Distance Protection
CHINCHWAD 2 - FLAGSHIP	IntraState	26/04/2025	10:10	26/04/2025	16:37	EO	CB TC1 & TC2 Control cable between C&R Panel to CB MB replacement work.
BABLESHWAR-BABLESHWAR(400KV)-I	IntraState	26/04/2025	10:45	26/04/2025	11:22	EO	removing of the sari on loc no 7 of phase to phase
220 KV JALNA - THAPTITANDA CKT - II	IntraState	26/04/2025	10:47	26/04/2025	11:44	PO	TREE CUTTING WORK
KALMESHWAR-PANDHURNA	IntraState	26/04/2025	10:50	26/04/2025	19:20	PO	FOR LINE MAINTENANCE WORK
VERSOVA (TATA) - VERSOVA (AEML) CKT - 2	IntraState	26/04/2025	11:02	26/04/2025	21:52	PO	Annual Maintenance of GIS Bay
BABLESHWAR-BABLESHWAR(400KV)-II	IntraState	26/04/2025	11:32	26/04/2025	12:09	EO	removing of the sari on loc no 7 of phase to phase
BABLESHWAR -BHENDA	IntraState	26/04/2025	11:42		Continued.	EO	In line tower erection and trining work of Loc no. 137 of 220kV wish wind Bhenda line
CHALISGAON -KOPARGAON	IntraState	26/04/2025	13:22	26/04/2025	19:00	PO	FOR REPLACEMENT OF R PH FAULTY DISC
220 KV DEEPNAGAR - VIRODA	IntraState	26/04/2025	14:06	26/04/2025	17:50	PO	FOR REPLACEMENT OF LASHOVER STRING OF R-PH
SADAWAGHAPUR KARAD CKT 1	IntraState	26/04/2025	14:42	26/04/2025	16:42	PO	String Replacement Work at Loc No.81B Ph
220 KV ICT Outages/Trippings							
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/22 KV 50 MVA PTR 1 @ ANANDNAGAR	IntraState	25/04/2025	09:44	25/04/2025	17:17	PO	For Oil leakage attending work
PT-2 @ KHADKI	IntraState	25/04/2025	10:34	25/04/2025	14:20	PO	Half Yearly Maint. work
220/110 KV 200 MVA ICT - 2 @ ICHALKARANJI - II	IntraState	25/04/2025	11:06	25/04/2025	17:17	PO	1) Quarterly bay maintenance work 2) Bay diagnostic testing work
220/132 KV 200 MVA ICT - 1 @ HARANGUL	IntraState	25/04/2025	16:12	25/04/2025	20:11	PO	FOR PREMANSOON MAINT WORK, TANDELTA CRM TIMING DIAGNOSTIC WORK.
220/33 KV 50MVA PTR - 1 @ KALWAN	IntraState	25/04/2025	16:40	25/04/2025	19:10	PO	TF and bay Routine Maintenance & testing work.
220/110 KV 200 MVA ICT 3 @ MUDSHINGI	IntraState	26/04/2025	11:05	26/04/2025	16:35	HT	sparking observed in fan cubical panel
220 KV BUSBAR Outages/Trippings							
AURANGABAD - 220KV - BUS 2	InterState	26/04/2025	09:58	26/04/2025	18:31	PO	AMP of BUS at Aurangabad S/s.
BUS COUPLER @ PADGHE	IntraState	26/04/2025	05:31	26/04/2025	17:38	PO	1) Replacement of Y ph 220kV CT for change in ratio 2) Diagnostic testing work 3) CT MB replacement work
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/04/2025	00:50	26/04/2025	03:33	T	Tripped due to overloading at Seoni end.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management

State Load Despatch Center,Airoli (MSETCL)
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Position as on 6.30 Hrs of 26/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV BUSBAR Outages/Trippings							
ZONE 2 (BUS SECTION 2 & 3) @ BHIRA (T)	IntraState	26/04/2025	05:20	26/04/2025	18:22	PO	R/M of bus side GODs.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage