



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

25/May/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 25/May/2010 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	90.252	2277.345	1) Madhya Pradesh	77.976	1726.463
2) Hydro	5.255	584.058	2) Gujrat	19.498	562.750
3) Gas	16.652	407.111	3) Goa	-6.859	-161.870
Total MSGENCO	112.159	3268.514	4) TAPS 1&2 (Inj.)	7.229	179.933
B) OTHERS			5) Pench (Excess)	-0.096	-7.418
1) RGPPL Gas	36.918	834.381	# Total Cent. Sector	97.748	2299.858
2) Wind Generation	22.886	302.392	F) Other Exchanges		
3) CPP	4.175	104.146	1) With TPCL (Excess)	-10.468	-210.589
4) PENCH (MS)	0.096	7.600	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	14.642	218.536
1) TPCL Thermal	32.103	810.114	Include PX	3.609	86.033
2) TPCL Hydro	4.580	82.653	2) MUMBAI Bilateral	11.485	231.147
TOTAL TPCL	36.683	892.767	Include PX	0.781	25.137
3) REL Thermal	12.511	311.689	3) MUMBAI Schedule	11.485	231.147
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	134.866	3399.148	1) MSEDCL	263.514	6606.302
2) Hydro (A2+B3+C2)	9.931	674.311	2) TPCL	38.241	901.659
3) Gas (A3+B1)	53.570	1241.492	3) REL	21.420	513.385
4) Wind (B2)	22.886	302.392	TOTAL STATE	323.175	8021.346
5) CPP (B3)	4.175	104.146			
TOTAL STATE	225.428	5721.489			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3913	3817	3705
MSGENCO Hydro	247	257	144
MSGENCO Gas	687	701	687
MSGENCO Total Generation	4847	4775	4536
Central Sector Receipt	4244	4277	3920
RGPPL	1522	1540	1549
WIND	940	936	1068
CPP	175	173	165
Exchange with TPCL	-670	-433	-227
MSEDCL DEMAND MET	11058	11268	11011
Load Shedding	3951	4296	2197
MSEDCL DEMAND (INCL. LS)	15009	15564	13208
TPCL GENERATION	1747	1722	1201
REL GENERATION	520	519	522
TPCL+REL DEMAND	2937	2674	1950
STATE DEMAND MET	13995	13942	12961
STATE DEMAND (INCL. LS)	17946	18238	15158
Frequency (Hz)	49.69	49.93	49.93
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			5329 MW AT 20.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			104.53 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.42 Hz at 18.17 Hrs	49.1 Hz at 13.54 Hrs	49.88	0 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 25/May/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.86	42.05	86	64	85
Unit 2	0.00	34.54	0	0	0
Unit 3	1.69	36.11	79	61	75
Unit 4	1.65	10.30	76	55	75
Unit 5	1.95	59.22	145	0	0
Unit 6	3.21	68.82	155	89	130
Unit 7	3.38	80.08	155	115	150
	13.75	331.12			515
Bhusawal					
Unit 1	1.05	25.32	50	35	50
Unit 2	4.24	105.72	189	157	195
Unit 3	3.80	89.52	172	135	170
	9.09	220.56			415
Parli					
Unit 1	0.00	11.91	0	0	0
Unit 2	0.52	13.66	24	20	22
Unit 3	3.12	96.56	175	0	170
Unit 4	3.82	96.90	178	137	180
Unit 5	3.40	91.71	160	126	150
Unit 6	5.92	147.45	253	236	225
Unit 7	2.56	108.88	128	56	
	19.35	567.07			747
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	4.23	105.51	183	165	180
Unit 4	0.13	0.13	52	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
	4.36	105.64			180
Paras					
Unit 2	0.51	18.58	26	16	24
Unit 3	5.54	105.31	244	215	220
Unit 4	3.90	80.95	241	0	
	9.94	204.84			244
Khaparkheda					
Unit 1	4.71	110.37	210	180	210
Unit 2	4.30	100.43	187	156	180
Unit 3	4.19	106.05	190	154	190
Unit 4	4.25	96.33	194	156	190
	17.46	413.18			770
Nasik					
Unit 1	0.68	42.96	98	0	0
Unit 2	1.83	52.02	87	55	90
Unit 3	4.75	115.62	205	190	200
Unit 4	4.41	110.99	195	170	190
Unit 5	4.62	113.35	199	186	200
	16.30	434.94			680
Koyna					
Stage 1-2	1.60	125.75	195	35	600
Stage 4	0.25	291.37	211	0	250
Stage 3	0.15	89.70	78	0	320
	2.00	506.81			1170
Kovna 12&4 Total	1.85	417.12			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units	16.65	407.11	715	658	670	
	16.65	407.11			670	
Hydro						
KDPH	0.77	9.76	32	31	31	
VTRNA	0.43	9.01	61	0	60	
TILLARI	0.00	6.28	0	0	0	
BHTGR/VEER	0.42	9.78	18	17	18	
BHIRA T.R.	0.16	3.52	40	0	40	
RNGR+BHTSA	0.10	6.50	5	4	13	
BHANDARDRA	0.66	12.86	28	11	30	
ELDARY	0.00	0.00	0	0	0	
SMLHY PTN	0.59	14.81	31	22	8	
GHATGHAR	0.12	4.71	74	0	0	
	3.25	77.24			200	
PENCH (MS)						
Pench (MS)	0.10	7.60	24	0		
	0.10	7.60				
Wind						
MalharPeth	0.79	8.46				
Vankuswadi	1.84	18.33				
ATIT	0.18	6.56				
Kale	0.61	8.46				
Satara	0.50	11.48				
Shirala	0.56	7.93				
K Mahankal	2.07	9.72				
Supa	0.35	5.10				
Vita	3.16	30.94				
Dondaicha	7.49	124.91				
Sakri	1.43	19.50				
Nandurbar	1.05	16.76				
Khadakale	1.35	19.12				
Khaparale	1.50	15.12				
	22.89	302.39				
CPP						
TOTAL CPP	4.18	104.15				
	4.18	104.15				
Dabhol						
RGPPL	36.92	834.38	1560	1519	1520	
	36.92	834.38			1520	
Tata						
Trombay 4	2.62	52.06	111	107	100	
Trombay 5	9.78	246.74	415	340	400	
Trombay 6	10.00	258.19	490	220	500	
Trombay 7A	2.84	69.96	120	117	120	
Trombay 7B	1.59	39.15	67	66	60	
Trombay 8	5.28	144.02	255	152	250	
TATA Hydro	4.58	82.65	447	0	447	
	36.68	892.77			1877	
REL						
1&2	12.51	311.69	523	518	500	
	12.51	311.69			500	
Cent Sect						
Share					3505	
					3505	
MS PG CL	Thermal	90.25	2277.34		3551	
	Thml+Gas	106.90	2684.46		4221	
	Hydro	5.26	584.06		1370	
	Total	112.16	3268.51		5591	
State Total		225.43	5721.49		12993	

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 25/May/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3665	194	658	4517	1538	855	172	3313	4117	-425	-367	10847	2024	12871	2327	15198	49.76
2	3721	149	662	4532	1544	944	171	3265	3650	-336	-275	10566	2548	13114	2168	15282	49.87
3	3650	144	682	4476	1542	982	179	3275	3799	-291	-226	10752	2442	13194	2029	15223	49.79
4	3705	144	687	4536	1549	1068	165	3275	3920	-291	-227	11011	2197	13208	1950	15158	49.93
5	3718	149	705	4572	1549	989	172	3275	4045	-291	-226	11101	2227	13328	1895	15223	49.93
6	3680	144	709	4533	1549	1155	173	3276	3919	-291	-233	11119	2628	13747	1917	15664	49.87
7	3759	144	715	4618	1560	1083	171	3381	3243	-272	-206	10469	3832	14301	1883	16184	50.15
8	3768	144	709	4621	1554	887	174	3379	3407	-272	-219	10424	3989	14413	1904	16317	50.05
9	3758	154	703	4615	1545	894	173	3512	3645	-407	-360	10512	3980	14492	2186	16678	50.02
10	3765	210	698	4673	1538	916	174	3539	3890	-538	-505	10686	4108	14794	2562	17356	49.94
11	3827	238	699	4764	1536	907	172	3627	3970	-585	-555	10794	4017	14811	2850	17661	49.98
12	3913	247	687	4847	1522	940	175	3746	4244	-709	-670	11058	3951	15009	2937	17946	49.69
13	3888	304	687	4879	1519	857	175	3744	4538	-709	-690	11278	3791	15069	2975	18044	49.68
14	3802	324	687	4813	1522	899	174	3775	4494	-662	-648	11254	3560	14814	2912	17726	49.72
15	3671	519	685	4875	1520	864	175	3720	4215	-662	-653	10996	3758	14754	2974	17728	49.76
16	3554	252	686	4492	1524	837	176	3718	4148	-662	-646	10531	4144	14675	3008	17683	49.83
17	3570	150	692	4412	1530	917	175	3819	4615	-709	-700	10949	4090	15039	2967	18006	49.93
18	3595	150	699	4444	1538	933	176	3729	4440	-585	-575	10956	4022	14978	2828	17806	50.03
19	3640	219	704	4563	1545	899	176	3524	3719	-483	-448	10454	4338	14792	2681	17473	50.13
20	3817	257	701	4775	1540	936	173	3563	4277	-458	-433	11268	4296	15564	2674	18238	49.93
21	3895	271	702	4868	1540	1035	176	3505	4364	-458	-402	11581	3774	15355	2605	17960	49.88
22	3928	298	699	4925	1538	1072	176	3460	4423	-413	-350	11808	3421	15229	2493	17722	49.79
23	3982	279	697	4958	1535	1025	176	3431	4628	-460	-400	11946	2977	14923	2454	17377	49.66
24	3968	171	699	4838	1541	992	176	3446	4047	-514	-454	11150	2946	14096	2483	16579	49.79
MUs	90.24	5.26	16.65	112.15	36.92	22.89	4.18	84.30	97.76	-11.48	-10.47	263.51	83.06	346.57	59.66	406.23	49.88

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 25/May/2010

Position as on 6.30 Hrs of 26/May/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 6	500	01/04/2010	01.15		Continued.	Annual Overhaul	16/06/2010
Chandrapur Unit 1	210	08/04/2010	08.36		Continued.	Annual Overhaul	30/05/2010
Dabhol 2B	230	15/04/2010	01.40		Continued.	Control System modification work	15/06/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	15/06/2010
Chandrapur Unit 2	210	18/04/2010	21.38		Continued.	Clinker Formation.	30/05/2010
Chandrapur Unit 7	500	25/04/2010	00.23		Continued.	Water Balancing Problem.	30/06/2010
Chandrapur Unit 4	210	28/04/2010	22.53	25/05/2010	19.50	Water Balancing problem	
Cent_Sect NTPC(K-4)	500	09/05/2010	07.00		Continued.	Annual Overhaul	12/06/2010
Cent_Sect NTPC(V-4)	210	19/05/2010	17:09		Continued.	Annual O/H .	09/06/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	30/05/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Koradi Unit 2	105	23/05/2010	03.00	26/05/2010	06.51	Boiler Tube Leakage.	
Nasik Unit 1	125	23/05/2010	09:00	25/05/2010	16.00	Boiler tube leakage.	
Parli Unit 1	30	23/05/2010	21:54		Continued.	W/DN due to main Steam line leakage.	27/05/2010
Koradi Unit 5	200	24/05/2010	09:07	25/05/2010	08.28	Withdrawn due to bunkering problem.	
Cent_Sect TARAPUR-3	540	24/05/2010	11.28	26/05/2010	14:38	Reactor Problem.	
Parli Unit 7	250	24/05/2010	18:03	25/05/2010	00.10	Auxiliary supply failed.	
Parli Unit 3	210	25/05/2010	14.32	25/05/2010	19.16	Furnace pressure high.	
Paras Unit 4	250	25/05/2010	14.42	25/05/2010	18.22	Turbine Tripped.	
Paras Unit 3	250	26/05/2010	18.00	26/05/2010	20.26	Furnance pressure High	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/May/2010

Position as on 6.30 Hrs of 26/May/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Kolhapur-Mapusa Ckt I	25/05/2010	08.30		Continued.	Line on TBC,own breaker gas leakage problem.
Akola - Aurangabad - I	25/05/2010	11.55	25/05/2010	14.00	To take Oil sample,PGCIL work Opportunity outage.
Akola - Aurangabad - II	26/05/2010	16.30	26/05/2010	17.57	For taking oil sample of CT,outage was on main bay.ckt was on tie breaker
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Mudsungi - chikodi	26/05/2010	12.00	26/05/2010	19.10	Replacement of C&R pannel of 220KV Chikodi
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - I	09/04/2010	13.00		Continued.	To control Aurangabad ICT loading.
Wardha - Akola - II	29/04/2010	11.37		Continued.	Due to line loading.
Dhule-Sar'Sarovar - II	24/05/2010	23.34		Continued.	For Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Bhoisor-Bhoisor(PGCIL)-I	26/05/2010	12.40	26/05/2010	13.15	Bus Fault at Bhoisor
Boiser-Taps	26/05/2010	12.40	26/05/2010	13.40	Bus fault at Bhoisor
Bhoisor - Bhoisor PGCIL-II	26/05/2010	12.40	26/05/2010	13.48	Bus Fault at Bhoisor
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of LN at Parli.	13/05/2010	07.58		Continued.	Overhauling of line reactor of Lonikand -I at Parli.
N.Koyna-jaigad-I	21/05/2010	12.28		Continued.	Maintenance Work.
400/220KV 315MVA ICT at Akola.	25/05/2010	09.10	25/05/2010	21.40	Premonsoon maint.work.
Karad-Kolhapur CKT I	25/05/2010	09.13	25/05/2010	18.00	Replacement of faulty disc insulator.
Parli-Lonikand - II	25/05/2010	09.37	25/05/2010	19.55	Replacement of faulty insulator.
C'pur-Parli II	25/05/2010	09.37	25/05/2010	19.34	Replacement of faulty insulator.
400 KV Bus Coupler @ New Koyna	25/05/2010	10.00	25/05/2010	10.40	SF6 gas filling.
Lonikand - Parly - II	26/05/2010	07.38	26/05/2010	19.48	Replacement of faulty disc insulator.
C'pur-Parli II	26/05/2010	07.38	26/05/2010	19.43	Replacement of faulty insulator.
Karad-Kolhapur CKT I	26/05/2010	09.04	26/05/2010	19.59	Replacement of faulty disc insulator string work.
Own breaker of 400KV Akola-A'bad-II	26/05/2010	16.30	26/05/2010	17.57	For taking oil sample of CT,outage was on main bay.ckt was on tie breaker.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV,100 MVA ICT-I At Kalmeshwar	20/02/2010	10.34		Continued.	Repl.of ICT by 200 MVA New ICT.
220/132 KV,100 MVA T/F-II @ Malegaon	08/04/2010	08.55		Continued.	ICT tobe replaced with new 200MVA ICT
220/132kv 100MVA ICT-III at padegaon	12/05/2010	13.30		Continued.	Replacement of 100 MVA ICT By 200 MVA ICT.
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
Girawli - New Parly TPS	24/05/2010	15.25	25/05/2010	18.07	R Ph CT Replacement Work.
Pusad-Parbhani	25/05/2010	07.39	25/05/2010	19.00	Replacement of E/W.
220/100 KV,200 MVA ICT-II at Apta	25/05/2010	08.30	25/05/2010	18.26	Premonsoon maintaince work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/May/2010

Position as on 6.30 Hrs of 26/May/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Apta - Tambati.	25/05/2010	09.20	25/05/2010	19.45	Premonsoon maintainece work.
220KV A Bus at Nagothane	25/05/2010	12.01	25/05/2010	18.56	Isolator alignment.
220 KV Bus Coupler @ Karad.	25/05/2010	13.00	25/05/2010	18.58	Coupling capacitor replacement.
220/132 KV 250 MVA ICT at Ambazari	26/05/2010	07.12	26/05/2010	10.25	Q.M.Work
Pusad-Parbhani	26/05/2010	07.49	26/05/2010	18.34	E/W replacement .
Main Bus - I at Kurkumbh	26/05/2010	10.00	26/05/2010	15.10	Q.M.Work.
Karad-Vita-II	26/05/2010	10.20	26/05/2010	13.26	Dismantling of coupling conductor and W.T.under L.E.S.Scheme.
Main Bus-II @ Lamboti	26/05/2010	11.00	26/05/2010	18.18	Q.M.Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Boiser - Palghar - I	26/05/2010	11.30	26/05/2010	17.13	R Ph.CT replacement work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	24/05/2010	18.01		Continued.	For Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bhoisor - Borivali	26/05/2010	13.25	26/05/2010	13.51	H/T due to Overload
Apta-Bombay Dyeing	26/05/2010	15.55	26/05/2010	17.33	PDR Operated at B'Dying
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV bushing burst and caught fire.
Parli-Solapur	25/05/2010	09.32	25/05/2010	19.40	To balance bus coupler current in view of CHDPR-PRL and PRL-LNKND Ckt, Ckt.on TBC.
Voltage Level : 220KV			Outage Type TRIPPED		
Bhandara - Sunflag - II	25/05/2010	03.00	25/05/2010	15.10	To attend Compressor air leakage at main Bkr.
Satara MIDC-Vankushwadi-I	25/05/2010	07.05	25/05/2010	08.00	Tripped on Back Up Protection.
Dondaicha - Suzlon - I	25/05/2010	15.02	25/05/2010	18.45	Tripped on dist.protection operated,Z-1.
Karad-Pedambe	25/05/2010	17.18	25/05/2010	17.34	Tripped on dist.Protection Z1.
Borivali-Boisar	26/05/2010	12.40	26/05/2010	13.10	Bus bar protection operated.
220/33KV,50 MVA T/F-II At Boiser.	26/05/2010	12.40	26/05/2010	13.16	Bus bar protection operated.
220/33KV,50 MVA T/F-I At Boiser.	26/05/2010	12.40	26/05/2010	13.17	Bus bar portection operated.
220/132 KV,150 MVA T/f At Boiser	26/05/2010	12.40	26/05/2010	13.52	Bus bar protection operated.
220/132 KV,200 MVA T/F-I At Boiser	26/05/2010	12.40	26/05/2010	13.19	Bus bar portection operated.
220/132 KV,200 MVA T/F-II at Boiser	26/05/2010	12.40	26/05/2010	14.10	Bus bar protection operated.
Boisor-Versova	26/05/2010	12.40	26/05/2010	13.29	Bus bar protection operated.
Boisor - Dahanu	26/05/2010	12.40	26/05/2010	13.33	Bus bar protection operated.
Pusad-Nanded	26/05/2010	15.22	26/05/2010	15.37	Distance protection
KDPH-Wankuswadi	26/05/2010	15.30	26/05/2010	16.05	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
132/3.3 KV 6 MVA Stn T/F	15/03/2010	16.16		Continued.	B Ph CT Burst.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/May/2010

Position as on 6.30 Hrs of 26/May/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
@ Paras					
132 KV Capaciter Bank @ Nanded	24/04/2010	21.45		Continued.	Capaciter Bank Breaker Burst.
Kardha-Sakoli	07/05/2010	17.40	26/05/2010	12.25	Y phase Breaker Pole Burst at Kardha
Kalmeshwar-Saoner	25/05/2010	02.10	25/05/2010	10.48	A/R Lock out .86 Master trip relay operated
Dhule-Dondaicha	26/05/2010	12.50	26/05/2010	13.25	Distance protection.
Dondaicha - Dondaicha	26/05/2010	12.50	26/05/2010	13.20	Backup protecton operated.
Dondaicha - Sahada	26/05/2010	12.50	26/05/2010	15.20	Tripped on O/C

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 26/May/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	80
Unit 2	105	0
Unit 3	105	70
Unit 4	105	62
Unit 5	200	130
Unit 6	210	130
Unit 7	210	130
	1040	602
Bhusawal		
Unit 1	58	50
Unit 2	210	160
Unit 3	210	160
	478	370
Parli		
Unit 1	30	0
Unit 2	30	22
Unit 3	210	180
Unit 4	210	180
Unit 5	210	140
Unit 6	250	250
Unit 7	250	
	1190	772
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	180
Unit 4	210	180
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	360
Paras		
Unit 2	55	46
Unit 3	250	240
Unit 4	250	
	555	286
Khaparkheda		
Unit 1	210	210
Unit 2	210	180
Unit 3	210	190
Unit 4	210	190
	840	770
Nasik		
Unit 1	120	90
Unit 2	120	90
Unit 3	210	200
Unit 4	210	190
Unit 5	210	200
	870	770
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	670

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	670
Hydro		
KDPH	40	36
VTRNA	60	60
TILLARI	60	0
BHTGR/VEER	21	10
BHIRA T.R.	80	40
RNGR+BHTSA	20	12
BHANDARDRA	45	25
ELDARY	23	0
SMLHY PTN	12	6
GHATGHAR	250	0
	611	189
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1520
	960	1520
Tata		
Trombay 4	150	100
Trombay 5	500	400
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3554
	3143	3554

	17376	8 of 8 13410
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