



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

25/Jul/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 25/Jul/2010 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	83.123	2103.624	1) Madhya Pradesh	50.184	1433.376
2) Hydro	5.850	226.604	2) Gujrat	22.452	545.400
3) Gas	15.628	384.193	3) Goa	-4.846	-139.898
Total MSGENCO	104.601	2714.421	4) TAPS 1&2 (Inj.)	3.849	179.901
B) OTHERS			5) Pench (Excess)	-0.059	-1.581
1) RGPPL Gas	16.047	534.724	# Total Cent. Sector	71.580	2017.198
2) Wind Generation	27.099	348.400	F) Other Exchanges		
3) CPP	7.929	135.229	1) With TPCL (Excess)	-7.533	-221.462
4) PENCH (MS)	0.059	1.581	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	6.918	14.876
1) TPCL Thermal	22.839	672.022	Include PX	2.038	58.711
2) TPCL Hydro	1.905	56.822	2) MUMBAI Bilateral	8.448	262.508
TOTAL TPCL	24.744	728.844	Include PX	2.071	79.846
3) REL Thermal	9.206	301.535	3) MUMBAI Schedule	8.448	262.508
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	115.168	3077.181	1) MSEDCL	219.782	5530.091
2) Hydro (A2+B3+C2)	7.814	285.007	2) TPCL	26.845	817.711
3) Gas (A3+B1)	31.675	918.917	3) REL	14.638	434.078
4) Wind (B2)	27.099	348.400	TOTAL STATE	261.265	6781.880
5) CPP (B3)	7.929	135.229			
TOTAL STATE	189.685	4764.734			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3326	3488	3504
MSGENCO Hydro	300	630	148
MSGENCO Gas	659	634	652
MSGENCO Total Generation	4285	4752	4304
Central Sector Receipt	3561	3229	2571
RGPPL	665	668	669
WIND	1092	1156	1074
CPP	351	328	371
Exchange with TPCL	-318	-472	-310
MSEDCL DEMAND MET	9636	9685	8679
Load Shedding	612	1420	0
MSEDCL DEMAND (INCL. LS)	10248	11105	8679
TPCL GENERATION	1169	1100	841
REL GENERATION	266	513	263
TPCL+REL DEMAND	1753	2085	1414
STATE DEMAND MET	11389	11770	10093
STATE DEMAND (INCL. LS)	12001	13190	10093
Frequency (Hz)	49.96	49.74	49.82
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			1337 MW at 10.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			10.00 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.41 Hz at 15.19 Hrs	49.21 Hz at 18.44 Hrs	49.97	0 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 25/Jul/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.54	15.69	74	41	65
Unit 2	1.51	16.40	70	48	55
Unit 3	1.45	28.22	81	35	45
Unit 4	0.00	4.30	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	3.23	81.66	157	110	135
Unit 7	2.44	78.56	170	0	100
	10.18	224.82			400
Bhusawal					
Unit 1	0.86	2.65	45	19	45
Unit 2	3.28	66.37	150	120	140
Unit 3	3.24	82.17	160	110	150
	7.38	151.19			335
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	3.14	53.80	149	109	150
Unit 4	0.00	0.00	0	0	0
Unit 5	2.55	61.06	115	97	110
Unit 6	4.16	112.82	195	150	200
Unit 7	4.45	33.18	236	153	0
	14.29	260.86			460
Chandrapur					
Unit 1	3.23	75.70	153	120	150
Unit 2	0.00	72.92	0	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	2.72	99.82	152	80	150
Unit 5	7.00	56.61	355	240	300
Unit 6	2.71	139.20	265	0	300
Unit 7	7.24	121.43	335	269	350
	22.91	565.67			1250
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	1.71	83.74	127	0	70
Unit 4	0.00	71.93	0	0	0
	1.71	155.67			70
Khaparkheda					
Unit 1	5.04	101.57	215	205	210
Unit 2	3.77	91.25	176	129	160
Unit 3	4.48	102.19	192	179	180
Unit 4	0.00	91.22	0	0	0
	13.28	386.22			550
Nasik					
Unit 1	1.77	39.03	92	60	65
Unit 2	1.56	37.54	79	40	65
Unit 3	2.74	90.72	160	0	100
Unit 4	3.73	96.22	180	78	186
Unit 5	3.58	95.68	185	106	150
	13.37	359.19			566
Koyna					
Stage 1-2	0.99	84.93	65	30	600
Stage 4	0.00	54.74	0	0	0
Stage 3	2.37	46.16	240	14	320
	3.36	185.83			920
Kovna 12&4 Total	0.99	139.67			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units	15.63	384.19	665	611	640	
	15.63	384.19			640	
Hydro						
KDPH	0.00	1.44	0	0	0	
VTRNA	0.19	0.99	61	0	61	
TILLARI	0.62	5.31	60	0	60	
BHTGR/VEER	0.00	0.70	0	0	4	
BHIRA T.R.	0.42	6.93	82	0	80	
RNGR+BHTSA	0.08	0.53	4	3	4	
BHANDARDRA	0.41	0.73	17	17	0	
ELDARY	0.00	0.00	0	0	0	
SMLHY PTN	0.07	2.34	3	3	4	
GHATGHAR	0.70	21.79	250	0	0	
	2.49	40.77			213	
PENCH (MS)						
Pench (MS)	0.06	1.58	24	0		
	0.06	1.58				
Wind						
MalharPeth	1.27	13.50				
Vankuswadi	2.17	32.15				
ATIT	1.07	7.26				
Kale	1.03	12.39				
Satara	1.02	31.70				
Shirala	1.08	10.80				
K Mahankal	0.45	17.42				
Supa	0.34	5.14				
Vita	3.84	63.83				
Dondaicha	8.99	87.42				
Sakri	1.57	16.55				
Nandurbar	1.11	10.57				
Khadakale	1.40	23.00				
Khaparale	1.75	16.67				
	27.10	348.40				
CPP						
TOTAL CPP	7.93	135.23				
	7.93	135.23				
Dabhol						
RGPPL	16.05	534.72	670	665	630	
	16.05	534.72			630	
Tata						
Trombay 4	0.10	0.10	14	0	0	
Trombay 5	9.27	259.33	495	300	450	
Trombay 6	5.60	183.42	425	150	450	
Trombay 7A	2.08	63.88	122	0	140	
Trombay 7B	1.03	31.89	68	0	140	
Trombay 8	4.76	133.40	210	160	250	
TATA Hydro	1.90	56.82	205	0	447	
	24.74	728.84			1877	
REL						
1&2	9.21	301.54	527	260	250	
	9.21	301.54			250	
Cent Sect						
Share					3284	
					3284	
MS PG CL	Thermal	83.12	2103.62		3631	
	Thml+Gas	98.75	2487.82		4271	
	Hydro	5.85	226.60		1133	
	Total	104.60	2714.42		5404	
State Total		189.68	4764.73		11445	

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 25/Jul/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3586	119	654	4359	668	1241	338	3221	2730	-463	-422	8914	329	9243	1649	10892	49.80
2	3518	143	657	4318	669	1097	322	3084	2603	-395	-353	8656	0	8656	1512	10168	49.92
3	3504	148	652	4304	669	1074	371	3054	2571	-350	-310	8679	0	8679	1414	10093	49.82
4	3570	153	662	4385	670	1130	339	2935	2739	-234	-196	9067	0	9067	1329	10396	50.00
5	3582	138	657	4377	670	1192	289	2935	2489	-234	-192	8825	0	8825	1372	10197	49.99
6	3615	148	657	4420	668	1170	335	2935	2642	-234	-194	9041	0	9041	1418	10459	49.91
7	3633	142	651	4426	670	1028	300	3002	2904	-297	-265	9063	0	9063	1552	10615	49.95
8	3582	142	651	4375	669	1111	347	2907	3216	-297	-265	9453	0	9453	1564	11017	50.08
9	3336	206	655	4197	665	1086	330	2909	3569	-297	-268	9579	365	9944	1631	11575	49.96
10	3326	300	659	4285	665	1092	351	2925	3561	-346	-318	9636	612	10248	1753	12001	49.96
11	3267	347	665	4279	667	1079	345	3051	3229	-346	-319	9280	636	9916	1893	11809	50.04
12	3308	301	664	4273	669	1235	341	3049	2995	-346	-300	9213	649	9862	1936	11798	50.01
13	3375	173	657	4205	669	1313	335	2957	2872	-323	-308	9086	639	9725	1835	11560	50.03
14	3426	181	653	4260	670	1137	327	2959	2580	-323	-266	8708	0	8708	1838	10546	50.07
15	3363	178	651	4192	669	1172	321	2959	2934	-323	-266	9022	0	9022	1807	10829	50.15
16	3336	183	651	4170	669	1212	327	2941	2758	-323	-286	8850	0	8850	1756	10606	50.16
17	3308	188	648	4144	667	974	324	2982	3255	-323	-287	9077	58	9135	1763	10898	50.09
18	3334	183	654	4171	669	1051	345	2982	3403	-323	-282	9357	302	9659	1763	11422	50.08
19	3338	431	657	4426	670	1110	316	2989	3210	-323	-297	9435	669	10104	1813	11917	49.90
20	3532	673	645	4850	668	1045	324	3130	3274	-411	-366	9806	1308	11114	1981	13095	49.69
21	3488	630	634	4752	668	1156	328	3232	3229	-506	-472	9685	1420	11105	2085	13190	49.74
22	3608	447	639	4694	669	1142	332	3280	2855	-506	-470	9245	1177	10422	2004	12426	49.85
23	3591	213	644	4448	670	1177	316	3270	3041	-486	-440	9213	347	9560	1956	11516	49.94
24	3599	83	611	4293	670	1075	326	3203	2921	-439	-391	8894	0	8894	1859	10753	50.02
MUs	83.12	5.85	15.63	104.60	16.05	27.10	7.93	72.89	71.58	-8.45	-7.53	219.78	8.51	228.30	41.48	269.78	49.97

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 25/Jul/2010

Position as on 6.30 Hrs of 26/Jul/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	08/08/2010
Koradi Unit 5	200	26/06/2010	02:33		Continued.	Annual Overhaul.	25/07/2010
Cent_Sect NTPC (K-2)	210	30/06/2010	23.46		Continued.	Annual Overhaul.	27/07/2010
Cent_Sect NTPC(V) 9	500	01/07/2010	00.04		Continued.	Annual Overhaul.	27/07/2010
Cent_Sect Kawas ST2C	116	01/07/2010	00.08		Continued.	Annual Overhaul.	04/08/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	07/08/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing work for 2nd lake tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	preparing work for 2nd lake tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	preparing work for 2nd lake tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing work for 2nd lake tapping.	15/11/2010
Tata Trombay 7B	60	25/07/2010	15.45		Continued.	Inspection and Maint.work	31/07/2010
Tata Trombay 7A	120	25/07/2010	17.39		Continued.	Main T/F replacement	31/07/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Paras Unit 2	55	13/06/2010	17.35		Continued.	For Scrapping.	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Tata Trombay 4	150	18/06/2010	01.40	25/07/2010	13.45	Low demand.	
Parli Unit 2	30	18/06/2010	06:26		Continued.	For Scrapping.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 1B	230	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Dabhol 1A	230	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Dabhol 1X	290	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Koradi Unit 4	115	06/07/2010	10.03		Continued.	Boiler Tube Leakage.	25/07/2010
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/07/2010
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/07/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/07/2010
Cent_Sect Tarapur 1	80	22/07/2010	13.19	26/07/2010	03.10	Maintenance work.	
REL 2	250	23/07/2010	16.04	25/07/2010	10.56	Boiler Tube Leakage	
Nasik Unit 3	210	23/07/2010	19.35	25/07/2010	02.50	E13 Valve leakage	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 25/Jul/2010

Position as on 6.30 Hrs of 26/Jul/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Chandrapur Unit 6	500	25/07/2010	07.38	25/07/2010	18.08	Tripped due to Consor Extraction pump tripped	
Paras Unit 3	250	25/07/2010	18.00	25/07/2010	22.01	Tripped on Flame Failure	
Nasik Unit 5	210	26/07/2010	00.15	26/07/2010	02.10	Furnance Draft	
Bhusawal Unit 1	58	26/07/2010	01.25		Continued.	Abnormal Turbine Parameter due to wet coal	27/07/2010
Parli Unit 7	250	26/07/2010	02.20	26/07/2010	05.45	Flame Failure	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Jul/2010

Position as on 6.30 Hrs of 26/Jul/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Kolhapur-Mapusa Ckt I	16/07/2010	18.43		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	20/07/2010	23.24		Continued.	Over Voltage.
Akola - Aurangabad - I	21/07/2010	13.10		Continued.	Changeover.
Dhule-Sar'Sarovar - II	23/07/2010	15.17		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Khandwa I	24/07/2010	19.48	25/07/2010	07.27	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Tillari-Halkarni.	25/07/2010	16.40	25/07/2010	17.45	Tripped at Tillari end
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Lonikand- Koyna Stage IV	16/07/2010	10.52		Continued.	E/W replacement work (Ready)
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132 KV 100 MVA ICT- II @ Parbhani	25/07/2010	11.05	25/07/2010	11.20	Attending Red Hot
220KV Bus Coupler at Phursungi	25/07/2010	13.15	25/07/2010	14.00	To remove conductor strand on CT
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	19/06/2010	22.51		Continued.	Over Voltage
New Koyna - StageIV - I	23/07/2010	12.36		Continued.	Over Voltage
Karad-Lamboti	23/07/2010	19.33		Continued.	Over Voltage
New Koyna - Karad - I	23/07/2010	23.47		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Kolhapur - I	19/07/2010	19.52		Continued.	Over Voltage.
Koyna IV - Jejuri	24/07/2010	01.54	25/07/2010	08.45	Over Voltage
Koradi - Kaparkheda	24/07/2010	19.54		Continued.	Trip on O/V.
Chandrapur-Khaparkheda	24/07/2010	19.54		Continued.	Trip on O/V.
Koyna IV - Jejuri	25/07/2010	23.26		Continued.	Over Voltage
Karad-Kolhapur-II	26/07/2010	01.02		Continued.	Over Voltage
New Koyna - Koyna Stage IV - II	26/07/2010	03.30		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
Karad-Sada Waghapur	23/07/2010	00.01	25/07/2010	10.41	Trip on O/V.
220 KV Bus @ Kandalgaon	25/07/2010	11.10	25/07/2010	11.56	Bus Fault due to fault on Lonand line
K'gaon-Lonand	25/07/2010	11.10	25/07/2010	13.50	Faulty declared
Kharghar - Kandalgaon	25/07/2010	11.10	25/07/2010	11.50	Bus Fault at K'gaon

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Jul/2010

Position as on 6.30 Hrs of 26/Jul/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bhira-Kandalgaon	25/07/2010	11.10	25/07/2010	12.10	Bus Fault at K'gaon
K'gaon-ONGC	25/07/2010	11.10	25/07/2010	12.13	Bus Fault
K'gaon-Dasturi	25/07/2010	11.10	25/07/2010	12.11	Bus Fault
220/100 KV 50 MVA ICT-II @ K'gaon	25/07/2010	11.10	25/07/2010	12.21	Bus Fault
220/100KV 50MVA ICT-I at K'gaon	25/07/2010	11.10	25/07/2010	12.21	Bus Fault
220/22KV 50MVA ICT-II at K'gaon	25/07/2010	11.10	25/07/2010	12.24	Bus Fault
220/100KV 100MVA ICT-III at K'gaon	25/07/2010	11.10	25/07/2010	12.24	Bus Fault
K'gaon-Pirangut	25/07/2010	11.10	25/07/2010	12.14	Bus Fault
Pophali-K'gaon	25/07/2010	11.10	25/07/2010	12.05	Bus Fault at K'gaon
Karad-Pophali	25/07/2010	14.06	25/07/2010	14.30	Distance protection
Momewadi-Halkarni	25/07/2010	16.40	25/07/2010	17.15	Distance Protection
Voltage Level : 100KV			Outage Type TRIPPED		
Kandalgaon-Roha-I	25/07/2010	11.10	25/07/2010	12.32	Bus Fault
Kandalgaon-Roha-II	25/07/2010	11.10	25/07/2010	12.42	Bus Fault

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 26/Jul/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	75
Unit 2	105	65
Unit 3	105	75
Unit 4	105	0
Unit 5	200	0
Unit 6	210	120
Unit 7	210	160
	1040	495
Bhusawal		
Unit 1	58	0
Unit 2	210	120
Unit 3	210	160
	478	280
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	150
Unit 4	210	0
Unit 5	210	110
Unit 6	250	160
Unit 7	250	0
	1190	420
Chandrapur		
Unit 1	210	130
Unit 2	210	0
Unit 3	210	0
Unit 4	210	100
Unit 5	500	300
Unit 6	500	300
Unit 7	500	300
	2340	1130
Paras		
Unit 2	55	0
Unit 3	250	140
Unit 4	250	0
	555	140
Khaparkheda		
Unit 1	210	200
Unit 2	210	170
Unit 3	210	190
Unit 4	210	0
	840	560
Nasik		
Unit 1	120	75
Unit 2	120	55
Unit 3	210	150
Unit 4	210	160
Unit 5	210	150
	870	590
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	605

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	605
Hydro		
KDPH	40	0
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	4
BHANDARDRA	45	17
ELDARY	23	0
SMLHY PTN	12	8
GHATGHAR	250	0
	611	229
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	630
	960	630
Tata		
Trombay 4	150	20
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	200
TATA Hydro	444	447
	2024	1667
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3174
	3143	3174