



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

25/Jul/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 25/Jul/2011 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	76.586	2078.702	1) Madhya Pradesh	48.650	1165.922
2) Hydro	32.825	331.889	2) Gujrat	27.386	645.702
3) Gas	6.995	204.329	3) Goa	-5.336	-141.606
Total MSGENCO	116.406	2614.920	4) TAPS 1&2 (Inj.)	7.853	191.427
B) OTHERS			5) Pench (Excess)	-0.286	-2.356
1) RGPPL Gas	38.633	961.104	# Total Cent. Sector	78.267	1859.089
2) Wind Generation	7.474	470.275	F) Other Exchanges		
3) CPP	27.696	696.515	1) With TPCL (Excess)	-13.235	-297.534
4) PENCH (MS)	0.286	2.356	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	12.842	299.548
1) TPCL Thermal	22.888	553.393	Include PX	0.000	2.833
2) TPCL Hydro	6.472	153.382	2) MUMBAI Bilateral	12.905	309.508
TOTAL TPCL	29.360	706.775	Include PX	-1.804	-41.672
3) REL Thermal	12.555	299.029	3) MUMBAI Schedule	12.905	319.040
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	112.029	2931.124	1) MSEDCL	255.527	6306.725
2) Hydro (A2+B3+C2)	39.583	487.627	2) TPCL	36.898	871.194
3) Gas (A3+B1)	45.628	1165.433	3) REL	18.249	432.370
4) Wind (B2)	7.474	470.275	TOTAL STATE	310.674	7610.289
5) CPP (B3)	27.696	696.515			
TOTAL STATE	232.410	5750.974			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	3172	3268	3133
MSGENCO Hydro	1873	1794	221
MSGENCO Gas	286	294	295
MSGENCO Total Generation	5331	5356	3649
Central Sector Receipt	3506	3537	3038
RGPPL	1595	1601	1601
WIND	133	417	449
CPP	1256	1250	1054
Exchange with Mumbai	-824	-573	-372
MSEDCL DEMAND MET	10997	11613	9419
Load Shedding (LS)	210	44	49
MSEDCL DEMAND (INCL. LS)	11207	11657	9468
TPCL GENERATION	1490	1470	847
REL GENERATION	523	524	523
TPCL+REL DEMAND	2837	2567	1742
STATE DEMAND MET	13834	14180	11161
Load Management (LM)	1198	2274	1130
Total Load Relief (LS+LM)	1408	2318	1179
UNRESTRICTED STATE DEMAND	15242	16498	12340
Frequency (Hz)	49.59	49.38	49.74

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.25 Hz at 18.04 Hrs	48.79 Hz at 19.43 Hrs	49.63	2.28 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 25/Jul/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.85	83.44	139	66	130
Unit 6	3.83	87.47	180	137	150
Unit 7	4.06	86.11	190	135	150
	10.74	257.02			430
Bhusawal					
Unit 2	3.65	70.32	160	130	160
Unit 3	3.64	66.10	175	130	170
Unit 4		0.00	0	0	
	7.28	136.43			330
Parli					
Unit 3	2.87	46.23	169	54	100
Unit 4	0.35	41.40	94	0	0
Unit 5	1.82	59.20	100	0	100
Unit 6	3.52	7.88	155	136	140
Unit 7	2.72	64.60	167	56	135
	11.28	219.30			475
Chandrapur					
Unit 1	2.64	76.20	125	99	130
Unit 2	2.43	66.19	109	90	110
Unit 3	3.89	95.94	188	128	180
Unit 4	3.87	95.06	171	95	170
Unit 5	8.03	215.14	375	285	350
Unit 6	0.00	95.70	0	0	0
Unit 7	0.00	0.00	0	0	0
	20.86	644.24			940
Paras					
Unit 3	2.07	85.58	121	49	100
Unit 4	2.74	91.65	157	57	100
	4.81	177.23			200
Khaparkheda					
Unit 1	4.59	107.12	200	175	190
Unit 2	0.00	83.72	0	0	0
Unit 3	4.91	115.63	214	195	200
Unit 4	5.16	121.10	219	210	210
Unit 5		0.00	0	0	
	14.65	427.57			600
Nasik					
Unit 1		0.00	0	0	
Unit 2		0.00	0	0	
Unit 3	0.00	66.26	0	0	0
Unit 4	3.78	70.96	174	138	142
Unit 5	3.17	79.68	147	114	142
	6.95	216.90			284
Uran					
All Units	7.00	204.33	298	284	280
	7.00	204.33			280
Dabhol					
RGPPL	38.63	961.10	1635	1589	1550
	38.63	961.10			1550
Koyna					
Stage 1-2	8.60	80.04	600	45	600
Stage 4	14.46	91.98	1116	0	250
Stage 3	5.77	59.80	320	0	320
	28.83	231.82			1170
Kovna 12&4 Total	23.06	172.02			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.46	2.33	20	19	19
VTRNA	0.27	12.51	61	0	0
TILLARI	0.75	13.26	60	0	60
BHTGR/VEER	0.17	0.68	8	7	5
BHIRA T.R.	0.51	12.04	82	0	80
RNGR+BHTSA	0.06	2.77	3	2	1
BHANDARDRA	0.64	13.55	27	26	23
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.15	22.37	48	47	10
GHATGHAR	0.00	20.54	0	0	0
	4.00	100.07			198
PENCH (MS)					
Pench (MS)	0.29	2.36	25	0	
	0.29	2.36			
Wind					
MalharPeth	0.36	18.43			
Vankuswadi	1.05	42.46			
ATIT	0.15	13.22			
Kale	0.37	14.31			
Satara	0.31	39.69			
Shirala	0.31	16.90			
K Mahankal	1.73	29.31			
Supa	0.06	5.60			
Vita	2.10	76.82			
Dondaicha	0.34	130.94			
Sakri	0.15	20.44			
Nandurbar	0.02	13.57			
Khandke	0.27	27.44			
Khaparale	0.25	21.14			
	7.47	470.28			
CPP					
JSW JAIGAD	18.64	418.47	879	660	635
WARDHA	6.16	167.42	266	224	260
Other CPPs	2.90	110.62			
	27.70	696.52			895
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.20	208.28	490	400	490
Trombay 6	7.28	171.12	475	150	500
Trombay 7A	2.84	70.96	120	116	120
Trombay 7B	1.57	39.28	66	65	60
Trombay 8	0.00	63.76	0	0	0
TATA Hydro	6.47	153.38	387	0	420
	29.36	706.78			1590
REL					
1&2	12.56	299.03	524	521	500
	12.56	299.03			500
Cent Sect					
Share					3333
					3333

MS PG CL	Thermal	76.59	2078.70			3259
	Thml+Gas	83.58	2283.03			3539
	Hydro	32.82	331.89			1368
	Total	116.41	2614.92			4907
State Total		232.41	5750.97			12775

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 25/Jul/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	3180	310	294	3784	1609	473	1085	3008	3281	-447	-462	9770	1251	9819	1901	12922	49.85
2	3133	221	295	3649	1601	449	1054	2926	3038	-371	-372	9419	1179	9468	1742	12340	49.74
3	3123	790	294	4207	1598	459	1055	2889	2534	-317	-309	9544	1171	9593	1656	12371	49.67
4	3119	403	284	3806	1600	412	1053	2853	2953	-280	-249	9575	1179	9624	1594	12348	49.77
5	3084	528	288	3900	1596	404	1042	2854	2873	-280	-246	9569	1204	9618	1591	12364	49.66
6	3147	1317	292	4756	1598	278	1061	2860	2906	-275	-327	10272	1305	10321	1685	13262	49.68
7	3209	1789	292	5290	1605	213	1080	2862	3133	-312	-319	11002	1305	11051	1840	14147	49.77
8	3159	1998	290	5447	1605	153	1072	2928	3088	-366	-377	10988	1305	11037	1971	14264	49.74
9	3169	2211	288	5668	1601	117	1080	3013	3225	-451	-497	11194	1336	11274	2242	14772	49.58
10	3190	2197	288	5675	1589	83	1121	3294	3266	-577	-656	11078	1397	11246	2568	15043	49.58
11	3172	1873	286	5331	1595	133	1256	3569	3506	-764	-824	10997	1408	11207	2837	15242	49.59
12	3187	1866	288	5341	1595	94	1256	3647	3482	-820	-894	10891	1354	11086	2926	15171	49.53
13	3255	1675	287	5217	1605	96	1235	3659	3469	-809	-863	10784	1352	10976	2896	15032	49.49
14	3243	1564	287	5094	1624	178	1201	3636	3619	-739	-737	11004	1267	11111	2765	15036	49.64
15	3253	1603	293	5149	1617	343	1073	3510	3526	-718	-727	11005	1238	11081	2756	14999	49.41
16	3170	1682	293	5145	1633	432	1096	3473	3285	-718	-778	10837	1200	10886	2752	14789	49.69
17	3138	1531	297	4966	1620	393	1152	3419	3657	-647	-712	11100	1219	11144	2717	15036	49.67
18	3076	1221	296	4593	1612	438	1238	3379	3308	-568	-669	10544	1471	10604	2674	14689	49.72
19	3197	849	290	4336	1608	427	1256	3425	3799	-457	-611	10840	2129	10896	2608	15577	49.73
20	3268	1794	294	5356	1601	417	1250	3443	3537	-572	-573	11613	2318	11657	2567	16498	49.38
21	3288	1937	294	5519	1622	382	1247	3509	3269	-640	-553	11510	2325	11554	2442	16277	49.42
22	3304	1555	295	5154	1635	366	1264	3508	3388	-640	-513	11317	2325	11361	2284	15926	49.68
23	3315	1048	292	4655	1631	389	1253	3392	3187	-614	-486	10652	2325	10696	2145	15122	49.56
24	3207	863	298	4368	1633	345	1216	3204	2935	-521	-481	10019	2031	10063	1991	14041	49.64
MUs	76.59	32.82	6.99	116.41	38.63	7.47	27.70	78.26	78.26	-12.90	-13.24	255.52	36.59	257.37	55.15	347.27	49.63

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 25/Jul/2011

Position as on 6.30 Hrs of 26/Jul/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	25/07/2011
Chandrapur Unit 7	500	29/06/2011	21:40		Continued.	COH	16/08/2011
Chandrapur Unit 6	500	12/07/2011	17.24		Continued.	Stator Earth Fault(Mini overhaul)	31/07/2011
Tata Trombay 8	250	15/07/2011	01:45		Continued.	AOH	08/08/2011
Cent_Sect NTPC(V-7)	500	18/07/2011	00.03		Continued.	Annual overhaul.	15/08/2011
Nasik Unit 3	210	23/07/2011	01.55		Continued.	Annual Overhaul.	15/08/2011
CPP WPCL U-4	135	24/07/2011	06.40		Continued.	Maint.Work.	
FORCED OUTAGE							
Uran Unit 5	108	15/07/2011	10.40		Continued.	Turbine Blade Replacement.	10/08/2011
Uran Unit 6	108	17/07/2011	11.52		Continued.	Stator earth fault.	
Uran Unit A0	120	17/07/2011	11.52		Continued.	Stator earth fault.	
Cent_Sect NTPC (K-2)	210	23/07/2011	15.51	25/07/2011	05:22	Boiler Tube Leakage.	
Khaparkheda Unit 2	210	24/07/2011	14.27		Continued.	Flame Boiler Tube Failure.	
Parli Unit 5	210	25/07/2011	01.11	25/07/2011	04.25	Choking of Coal Mill.	
Parli Unit 4	210	25/07/2011	04.15	26/07/2011	01.00	Low Pressure Turbine Problem.	
Koyna ST-IV 2	250	25/07/2011	09.57	25/07/2011	12.40	Turbine head cover water level high.	
Parli Unit 3	210	25/07/2011	23.44	26/07/2011	09.25	Drum level low.	
Parli Unit 7	250	26/07/2011	06.11	26/07/2011	10.03	Furnace pressure high.	
Paras Unit 3	250	26/07/2011	08.57	26/07/2011	11.36	Low furnace pressure.	
Koyna ST - IV 4	250	26/07/2011	09.14	26/07/2011	21.40	Excitation Problem.	
Bhusawal Unit 3	210	26/07/2011	17.15	26/07/2011	19.35	Loss of Excitation.	
Khaparkheda Unit 5	0	26/07/2011	1940	26/07/2011	19.41	Test charged.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Jul/2011

Position as on 6.30 Hrs of 26/Jul/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	21/07/2011	22.20		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	24/07/2011	13.36	25/07/2011	08.50	Over Voltage.
Karad - Solapur (PGCIL)	24/07/2011	21.13	25/07/2011	07.59	Over Voltage.
Dhule-Sar'Sarovar - II	25/07/2011	00.28	26/07/2011	09.32	Over Voltage.
Karad - Solapur (PGCIL)	25/07/2011	22.49	26/07/2011	07.26	Over Voltage.
Dhule-Sar'Sarovar - I	25/07/2011	23.26	26/07/2011	08.55	Over Voltage.
Akola - Aurangabad- II	26/07/2011	20.52		Continued.	Over voltage.
Karad - Solapur (PGCIL)	26/07/2011	22.44		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	26/07/2011	22.53		Continued.	Over Voltage.
Akola - Wardha - I	26/07/2011	23.53		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Wardha - Akola - II	09/07/2011	00.03		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132 KV 200 MVA ICT - II @ Bhusawal	26/07/2011	08.31		Continued.	Replacement of 132 KV line isolator under LES.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132KV,100 MVA ICT-III at Girwali.	21/06/2011	10.44		Continued.	Augmentation of ICT by new 200 MVA ICT upto 30.07.2011
220 KV TBC @ Koradi	19/07/2011	10.30		Continued.	Transfer of the control from existing C/R panel to BCR and SCADA.
Chalisgaon-Bhusawal	19/07/2011	20.51	26/07/2011	09.24	Replacement of isolator work, up to 28.07.2011 (CKT on TBC).
Talangade - Mumewadi	25/07/2011	09.07	25/07/2011	12.13	Q.M.Work
Pedambe-Kharepatan	25/07/2011	09.23	25/07/2011	16.25	Tightening of E/W.
Peth-Nigde	25/07/2011	09.58	26/07/2011	13.40	Breaker Overhauling work.
New Koyna- Finolex	25/07/2011	10.00	25/07/2011	16.00	Tightening of E/W.
Bus Coupler @ Koradi	25/07/2011	10.24		Continued.	Transfer of the control from existing C/R panels to BCRs and SCADA.
Khaparkheda-Kawlewada-II	25/07/2011	10.55	25/07/2011	12.55	WT jumper work.
220KV Half Bus Section I at Akola	25/07/2011	14.12	25/07/2011	17.24	Jumpering of isolator.
220/100KV 200 MVA ICT III at Borivali	25/07/2011	17.05	25/07/2011	18.38	To check D.C.leakage.
Karad - Miraj	26/07/2011	09.20	26/07/2011	16.40	Replacement of faulty insulator.
Kalwa-Padgha I	26/07/2011	10.10	26/07/2011	22.00	Making LILO at Temghar.
Padgha-Temghar	26/07/2011	10.10	26/07/2011	22.00	LILO Work.
220/100 KV,200 MVA,ICT at Pal	26/07/2011	10.45	26/07/2011	16.55	Q.M.Work
220 KV Bus Coupler @ Parly- I	26/07/2011	11.13		Continued.	Attending B-Ph pole gas leakage of CGL Breaker.
Apta-Uran-II	26/07/2011	12.26	26/07/2011	18.02	Commissioning of A/R relay.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Girwali - Latur MIDC	19/07/2011	11.09		Continued.	Disc insulator strings replacement from

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Jul/2011

Position as on 6.30 Hrs of 26/Jul/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					LOC 32 to 82.
Bus Section - I @ Khamgaon	24/07/2011	10.30		Continued.	1)Replacement of Bus Isolator of Malkapur-2 2) Replacement of Bus Isolator of 132/33KV 25 MVA T/F.
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Ratnagiri - Pedambe	25/07/2011	09.08	25/07/2011	17.05	Stringing of 400 KV Jaigad-Karad Line.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kalwa-Kalyan	25/07/2011	11.30	25/07/2011	14.37	Shifting line on new control panel.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/100KV,100 MVA ICT at Satara	26/07/2011	10.05	26/07/2011	13.10	To attend oil leakage.
Kandalgaon - Pophali	26/07/2011	14.55	26/07/2011	22.40	Snapping of Y-Ph wavetrap.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	23/07/2011	13.14	25/07/2011	08.48	Over Voltage.
Bhusawal- Aurangabad	25/07/2011	18.04	26/07/2011	07.54	Over Voltage.
Karad - Kolhapur - I	25/07/2011	22.08		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bus Coupler @ WPCL	07/06/2011	17.22		Continued.	As being normally kept open.
Phursungi - Theur	02/07/2011	19.30	25/07/2011	08.14	To Control Loading.
Chandrapur - Warora	03/07/2011	21.47		Continued.	To Control Wardha-Warora & Wardha-Hinganghat loading.
Khaperkheda - Wardha.	20/07/2011	16.59		Continued.	Over Voltage.
Khaparkheda-Kawlewada-II	20/07/2011	17.07		Continued.	Over Voltage.
220/132KV,100 MVA ICT at Hingoli.	21/07/2011	16.50		Continued.	ICTs LV side protection panel B ph.CT winding burst.
Babaleshwar - Bhenda	24/07/2011	08.30		Continued.	To Control Babaleshwar ICT Loading.
BBLSR-Waluj	24/07/2011	08.40	25/07/2011	09.27	ICT load control at B'blr,
BBLSR-Waluj	25/07/2011	21.20	26/07/2011	10.25	ICT load control at B'blr.
Nasik-Bablsr - II	26/07/2011	14.37	26/07/2011	18.46	To control loading of BBLR bus section.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Chandrapur - Parli - III	24/07/2011	17.48	26/07/2011	15.49	Distance Protection,Patrolling in Progress.
400/132KV 200 MVA ICT-II @ Bhusawal	25/07/2011	08.56	25/07/2011	10.49	Bus Bar Protection Operated.
400/220KV ,500 MVA ICT - at Deepnagar	25/07/2011	09.56	25/07/2011	18.33	OLTC Bucholz operated.
Padgha - Nagothane - I	25/07/2011	18.45	26/07/2011	08.08	Distance protection.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
220/100KV 125 MVA ICT-I @ Kalwa	19/06/2011	13.45		Continued.	Buchholz Augmentation by 200 MVA.Expected in Sept.2011.
C' Enka - Khadki	25/07/2011	04.50	25/07/2011	05.21	Distance Protection.
220/100KV 200 MVA ICT III at Borivali	25/07/2011	08.13	25/07/2011	09.05	OLTC Bucholz.
220/132KV, 200MVA ICT-I at Khadka	25/07/2011	08.56	25/07/2011	10.49	132KV Bus Bar Prot.operated.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Jul/2011

Position as on 6.30 Hrs of 26/Jul/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/66 KV 50 MVA ICT-I @ Warora	26/07/2011	01.15	26/07/2011	20.54	Bursting of HV Side B-Ph CT.
Valve-Jamde	26/07/2011	02.46	26/07/2011	03.30	R-Ph,-E.
Voltage Level : 132KV			Outage Type TRIPPED		
Khadka-Deepnagar-II	25/07/2011	08.56	25/07/2011	10.49	132KV Bus Bar Prot.operated.
Voltage Level : 110KV			Outage Type TRIPPED		
Warna-Bhambarwadi	26/07/2011	20.20		Continued.	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 26/Jul/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	140
Unit 6	210	150
Unit 7	210	170
	620	460
Bhusawal		
Unit 2	210	160
Unit 3	210	160
Unit 4	0	
	420	320
Parli		
Unit 3	210	0
Unit 4	210	70
Unit 5	210	110
Unit 6	250	150
Unit 7	250	0
	1130	330
Chandrapur		
Unit 1	210	120
Unit 2	210	100
Unit 3	210	170
Unit 4	210	170
Unit 5	500	390
Unit 6	500	0
Unit 7	500	0
	2340	950
Paras		
Unit 3	250	60
Unit 4	250	140
	500	200
Khaparkheda		
Unit 1	210	195
Unit 2	210	0
Unit 3	210	195
Unit 4	210	205
Unit 5	0	
	840	595
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	0
Unit 4	210	160
Unit 5	210	160
	870	320
Uran		
All Units	852	280
	852	280
Dabhol		
RGPP	1940	1550
	1940	1550
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	20

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	7
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	257
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	805
WARDHA	405	260
Other CPPs	0	
	1005	1065
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	420
	2024	1590
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	
	3455	