



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

25/Jul/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 25/Jul/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	60.902	1800.394	1) Gujrat	6.667	274.622
2) Hydro	18.898	264.567	2) Madhya Pradesh	14.808	411.327
3) Gas	9.025	245.931	3) Chattisgarh	6.040	166.500
Total MSGENCO	88.825	2310.892	4) Maharashtra	46.275	1299.050
B) 1) JSW JAIGAD	26.769	545.967	5) Goa	-4.075	-111.894
2) WPCL	7.217	180.815	6) TAPS 1&2 Injection	4.359	86.881
3) ADANI	24.660	582.980	7) RGPPL Injection	0.000	93.175
4) Other CPP / IPP	4.220	187.829	8) Pench (Excess)	-0.390	-8.011
5) Wind Generation	30.815	666.387	# Total Cent. Sector	73.684	2211.650
6) PENCH (MS)	0.390	8.011	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-17.504	-409.486
1) TPCL Thermal	17.858	530.422	G) Bilateral Power *		
2) TPCL Hydro	7.836	136.799	1) MSEDCL Bilateral	-4.392	651.986
TOTAL TPCL	25.694	667.221	Include PX	-16.546	-94.513
3) REL Thermal	10.409	271.015	2) MUMBAI Bilateral	16.290	337.075
D) STATE			Include PX	2.641	49.497
1) Thermal (A1+C1+C3)	89.169	2601.831	3) MUMBAI Schedule	16.290	337.075
2) Hydro (A2+B5+C2)	27.124	409.377	H) ENERGY CATERED (MUs)		
3) Gas (A3)	9.025	245.931	1) MSEDCL	239.076	6285.045
4) Wind (B4)	30.815	666.387	2) TPCL	35.538	885.885
5) CPP (B1+B2+B3)	62.866	939.271	3) REL	18.066	461.793
TOTAL STATE	218.999	4862.797	TOTAL STATE	292.680	7632.723

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	2578	2499	2617
MSGENCO Hydro	1019	1372	228
MSGENCO Gas	423	436	419
MSGENCO Total Generation	4020	4307	3264
Central Sector Receipt	2950	4042	2637
WIND	1337	1259	1109
CPP / IPP	2883	2438	2347
Exchange with Mumbai	-776	-890	-408
MSEDCL DEMAND MET	10425	11167	8959
Load Shedding	51	55	51
MSEDCL DEMAND	10476	11222	9010
TPCL GENERATION	1283	1218	801
R-INFRA GENERATION	526	391	393
TPCL+R-INFRA DEMAND	2585	2499	1602
STATE DEMAND MET	13010	13666	10561
STATE DEMAND	13061	13721	10612
Frequency (Hz)	50.06	49.88	50.04

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.39 Hz at 13.02 Hrs	49.66 Hz at 20.36 Hrs	50.04	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 25/Jul/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.08	57.94	135	118	130
Unit 6	2.35	58.33	157	0	100
Unit 7	3.86	46.60	187	130	150
Total	9.29	162.87			380
Bhusawal					
Unit 2	1.28	75.80	130	0	130
Unit 3	3.00	66.47	135	110	125
Unit 4	4.54	132.46	230	155	161
Unit 5	0.00	12.40	0	0	0
Total	8.83	287.13			416
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	4.68	29.28	243	152	230
Total	4.68	29.28			230
Chandrapur					
Unit 1	1.95	75.55	94	59	110
Unit 2	1.91	65.51	98	57	100
Unit 3	1.22	58.15	72	35	100
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	67.99	0	0	0
Unit 6	0.00	91.97	0	0	0
Unit 7	0.00	101.99	0	0	0
Total	5.07	461.16			310
Paras					
Unit 3	3.66	94.00	167	136	163
Unit 4	3.22	102.84	173	85	150
Total	6.88	196.84			313
Khaparkheda					
Unit 1	3.38	53.00	160	105	164
Unit 2	2.81	70.79	160	80	88
Unit 3	3.58	76.70	161	125	156
Unit 4	3.60	95.15	169	137	136
Unit 5	4.52	148.61	250	150	216
Total	17.88	444.25			760
Nasik					
Unit 3	4.12	103.52	185	165	200
Unit 4	0.00	25.26	0	0	0
Unit 5	4.14	90.08	177	167	200
Total	8.26	218.86			400
Uran					
All Units	9.02	245.93	441	190	460
Total	9.02	245.93			460
PENCH (MS)					
Pench (MS)	0.39	8.01	27	10	
Total	0.39	8.01			
Koyna					
Stage 1-2	5.28	74.16	500	40	600
Stage 4	4.51	55.61	580	0	250
Stage 3	3.57	54.93	240	0	240
Kovna 12&4 Total	9.79	129.77			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	13.36	184.70			1090
Hydro					
KDPH	0.86	8.11	36	35	36
VTRNA	0.38	2.75	61	0	59
TILLARI	0.92	6.85	60	0	60
BHTGR/VEER	0.14	2.01	6	5	5
BHIRA T.R.	0.70	12.36	42	0	80
RNGR+BHTSA	0.45	2.69	19	18	18
BHANDARDRA	0.74	6.87	47	0	30
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.34	16.17	56	55	18
GHATGHAR	0.00	22.04	0	0	0
Total	5.54	79.86			306
Wind					
MalharPeth	1.51	30.78			
Vankuswadi	1.53	48.52			
ATIT	0.30	9.76			
Kale	0.94	18.13			
Satara	10.58	191.29			
Shirala	0.98	18.06			
K Mahankal	0.18	6.06			
Supa	0.55	7.32			
Vita	4.58	79.02			
Dondaicha	4.68	158.50			
Sakri	1.00	24.97			
Nandurbar	0.45	15.07			
Khandke	2.01	30.21			
Khaparale	1.53	28.69			
Total	30.82	666.39			
CPP					
JSW JAIGAD	26.77	545.97	1167	1067	1050
WARDHA	7.22	180.82	329	249	320
Adani	24.66	582.98	1230	840	1234
Other CPPs	4.22	187.83			
Total	62.87	1497.59			2604
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	8.33	221.46	483	314	500
Trombay 6	0.00	67.70	0	0	0
Trombay 7A	2.92	73.63	125	109	120
Trombay 7B	1.63	40.65	69	64	60
Trombay 8	4.98	126.98	249	186	250
TATA Hydro	7.84	136.80	459	101	447
Total	25.69	667.22			1377
REL					
1&2	10.41	271.02	526	390	500
Total	10.41	271.02			500
Cent Sect					
Share					3299
Total					3299

MS PG CL	Thermal	60.90	1800.39			2809
	Thml+Gas	69.93	2046.32			3269
	Hydro	18.90	264.57			1396
	Total	88.82	2310.89			4665
State Total		219.00	4862.80			12445

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 25/Jul/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	2629	297	420	3346	1242	2422	2452	2863	-534	-550	9349	79	9428	1745	11173	50.06
2	2617	228	419	3264	1109	2347	2366	2637	-448	-408	8959	51	9010	1602	10612	50.04
3	2591	223	419	3233	1147	2388	2339	2579	-420	-272	9085	51	9136	1523	10659	49.99
4	2522	383	404	3309	1285	2340	2329	2589	-409	-264	9269	51	9320	1497	10817	49.99
5	2471	477	408	3356	1225	2340	2479	2694	-566	-320	9305	51	9356	1524	10880	50.03
6	2433	1064	415	3912	1196	2355	2479	2879	-566	-433	9936	52	9988	1628	11616	50.09
7	2478	1229	439	4146	1174	2434	2472	3218	-566	-451	10547	52	10599	1779	12378	50.03
8	2549	1502	439	4490	1266	2511	2680	3178	-566	-543	10929	52	10981	1971	12952	49.98
9	2523	1116	428	4067	1371	2775	3011	3079	-566	-606	10697	51	10748	2270	13018	50.03
10	2578	1019	423	4020	1337	2883	3173	2950	-725	-776	10425	51	10476	2585	13061	50.06
11	2561	673	190	3424	1258	2889	3291	3445	-887	-939	10088	52	10140	2792	12932	50.11
12	2474	506	277	3257	1277	2903	3088	3097	-948	-937	9608	52	9660	2830	12490	50.11
13	2478	579	277	3334	1297	2894	2789	2873	-960	-885	9536	105	9641	2779	12420	50.12
14	2510	396	252	3158	1438	2856	2652	2902	-889	-895	9482	55	9537	2690	12227	50.12
15	2558	399	320	3277	1439	2863	2906	2941	-880	-1004	9540	54	9594	2697	12291	49.95
16	2607	607	316	3530	1422	2646	2804	2841	-885	-1061	9405	54	9459	2641	12100	49.95
17	2557	922	335	3814	1448	2449	2810	2951	-844	-1047	9642	54	9696	2595	12291	50.01
18	2491	1113	335	3939	1337	2442	2887	3116	-765	-1031	9813	55	9868	2591	12459	50.00
19	2582	1067	338	3987	1406	2439	3170	3728	-765	-999	10572	55	10627	2551	13178	50.11
20	2499	1372	436	4307	1259	2438	3509	4042	-746	-890	11167	55	11222	2499	13721	49.88
21	2538	1371	438	4347	1279	2682	3407	3456	-642	-911	10864	54	10918	2429	13347	49.97
22	2506	1096	441	4043	1237	2860	3182	3501	-576	-796	10856	54	10910	2285	13195	50.03
23	2550	800	436	3786	1151	2860	2746	3041	-570	-762	10087	54	10141	2148	12289	50.10
24	2600	459	420	3479	1215	2850	2927	3085	-569	-724	9916	54	9970	1956	11926	50.13
MUs	60.90	18.90	9.02	88.82	30.81	62.87	67.95	73.68	-16.29	-17.50	239.08	1.35	240.42	53.61	294.03	50.04

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 25/Jul/2013

Position as on 6.30 Hrs of 26/Jul/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Cent_Sect Tarapur 2	160	31/12/2012	17.05	25/07/2013	11.55	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Cent_Sect NTPC(V-10)	500	06/06/2013	00.01		Continued.	A/OH.	
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
Nasik Unit 4	210	07/07/2013	02.00		Continued.	C.O.H.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	15/07/2013	15.10		Continued.	Gas Shortage	
CPP Adani U-2	660	15/07/2013	22.24		Continued.	Boiler Tube Leakage	
CPP VIPL	300	17/07/2013	12.03		Continued.	Turbine.	
Chandrapur Unit 6	500	19/07/2013	14.49		Continued.	UAT Problem.	
Chandrapur Unit 7	500	19/07/2013	15.49		Continued.	CEP Problem.	
CPP WPCL U-1	135	19/07/2013	16.17		Continued.	Wet coal problem.	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Koradi Unit 6	210	20/07/2013	21.27	25/07/2013	06.00	Boiler Tube Leakage	
Uran Unit 8	108	22/07/2013	06.47		Continued.	Gas Shortage.	
CPP INDIABULLS	270	22/07/2013	10:35		Continued.	Fuel Loss.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Jul/2013

Position as on 6.30 Hrs of 26/Jul/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli (PGCIL)-Bhadravati-II	17/07/2013	21.02		Continued.	Over Voltage.
Parly(PG)- Solapur(PG) - I	20/07/2013	04.35		Continued.	Over Voltage
Solapur - Solapur (PG)	22/07/2013	13:11		Continued.	Over Voltage.
Dabhol - NewKoyna - II	23/07/2013	12.35		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	24/07/2013	17.17		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	24/07/2013	23.58	25/07/2013	11.02	Over Voltage.
Karad - Solapur (PGCIL)	25/07/2013	21.46		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	14/06/2013	02.02		Continued.	Over Voltage.(RFC 24.06.13, 18.40Hrs)
Kolhapur - Mapusa - II	13/07/2013	03.30		Continued.	Over Voltage.
Chandrapur - Bhadravati - IV	19/07/2013	15.56		Continued.	Over Voltage.
Akola - Aurangabad - II	25/07/2013	00.55	25/07/2013	06.39	Over Voltage.
Akola - Wardha - I	25/07/2013	00.55	25/07/2013	06.28	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
Dabhol-Nagothane - II	09/07/2013	12.08		Continued.	Taking A/R in to service at N'thane end(Ready for Charging 19.48Hrs)
Dhule - Babaleshwar - II	25/07/2013	17.27	25/07/2013	20.32	To Replace Broken Hook of R Ph. WT @ Dhule End.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100KV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
TBC Bay @ Alephata	25/07/2013	09.20	25/07/2013	16.22	Q.M.Work.
Jejuri - Phursungi - II	25/07/2013	09.41	25/07/2013	13.06	Half Yearly Maint.
Lonikand - VSNL	25/07/2013	10.07	25/07/2013	18.32	Half Yearly Maint.
Baramati-Kurkumbh	25/07/2013	10.25	25/07/2013	12.15	To Attend Oil Leakage of B Ph. CT.
Khadka-Bhadli-II	25/07/2013	10.25	25/07/2013	21.53	Tripping Relay Replacement Work.
Bhugaon-UGML	25/07/2013	10.27	25/07/2013	17.33	220 KV Cable Route Bridge Repairing Purpose.
220/132 KV 200 MVA ICT - I @ Parbhani	25/07/2013	12.11	25/07/2013	14.51	Aux.Prot. Trial.
Hingoli-Pusad	25/07/2013	13.59	25/07/2013	17.47	Flashover Insulator Replacement.
Kalwa - Salshet - IV	25/07/2013	14.32	25/07/2013	18.30	Taken on TBC to Attend Hot Spot @ Isolator.
220/132 KV 200 MVA ICT - II @ Parbhani	25/07/2013	14.55	25/07/2013	17.33	Aux.Prot. Trial.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Ahmadnagar - Pathardi	18/07/2013	08.49		Continued.	Stringing of 132KV Aranvihra-Pathardi Line (Wind).
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Karad - Newkoyna - I	23/06/2013	16.36		Continued.	Over Voltage

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Jul/2013

Position as on 6.30 Hrs of 26/Jul/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad - Kolhapur - II	11/07/2013	21.40		Continued.	Over Voltage.
400/220KV 315MVA ICT-III at Karad.	20/07/2013	17.05		Continued.	Handtripped from LV side
Bhusawal- Aurangabad	23/07/2013	10.42		Continued.	Over Voltage.
Deepnagar-Aurangabad-I	23/07/2013	14.46		Continued.	Over Voltage.
Karad - Kolhapur - I	24/07/2013	13.05		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	24/07/2013	23.51	25/07/2013	08.50	Over Voltage.
Dhule - Babaleshwar - II	25/07/2013	00.28	25/07/2013	07.10	Over Voltage.
Lonikand- Koyna Stage IV	25/07/2013	22.59		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid, Handtripped @ Chikhali End Only.
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC Pole II Padgha	26/07/2013	00.41	26/07/2013	02.28	High Pressure Tap Change Alarm @ Padgha.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty
Koradi-Khaparkhedha-I	15/07/2013	02.31		Continued.	Over Voltage
Chandrapur - Parli - III	19/07/2013	16.57		Continued.	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	22/07/2013	23:00		Continued.	Over Voltage.
Akola - Bhusawal	25/07/2013	00.55	25/07/2013	06.22	Over Voltage.
Parli-Lonikand - II	26/07/2013	01.18		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV, 200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff. Protection
Butibori-Abhijeet ckt.	19/07/2013	19.29		Continued.	Rain Water Entered in SwitchYard & C/R.
Apta-Taloja	25/07/2013	10.06	25/07/2013	12.26	Y Phase Jumper Open @ Apta, Tower-1 Cutpoint.
Boiser-Versova	25/07/2013	16.51		Continued.	Distance Protection Due to B Ph. Conductor Snapped @ Loc.-3 Boiser End.
Voltage Level : 100KV			Outage Type TRIPPED		
Padgha - Bhivandi	25/07/2013	00.55	25/07/2013	03.33	Tripped only from Padgha end.
100/22 KV T/F - V @ Bhiwandi	25/07/2013	00.55	25/07/2013	01.09	Load Trimming Scheme Operated & Tripped from LV Side.
100/22 KV T/F - IV @ Bhiwandi	25/07/2013	00.55	25/07/2013	01.09	Load Load Trimming Scheme Operated & Tripped from LV Side.
100/22 KV T/F - III @ Bhiwandi	25/07/2013	00.55	25/07/2013	01.09	Load Trimming Scheme Operated & Tripped from LV Side.
Padgha - Bhivandi	25/07/2013	03.50	25/07/2013	04.13	Tripped Due to DC Grounder only from Padgha End.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 26/Jul/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	130
Unit 6	210	145
Unit 7	210	170
	620	445
Bhusawal		
Unit 2	210	0
Unit 3	210	125
Unit 4	500	215
Unit 5	500	
	1420	340
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	250
	1130	250
Chandrapur		
Unit 1	210	80
Unit 2	210	60
Unit 3	210	40
Unit 4	210	0
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	180
Paras		
Unit 3	250	160
Unit 4	250	85
	500	245
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	180
Unit 4	210	180
Unit 5	500	300
	1340	980
Nasik		
Unit 3	210	190
Unit 4	210	0
Unit 5	210	180
	630	370
Uran		
All Units	852	460
	852	460
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	80
RNGR+BHTSA	20	18
BHANDARDRA	45	30
ELDARY	23	0
SMLHY PTN	12	18
GHATGHAR	250	0
	611	307
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1058
WARDHA	405	330
Adani	1320	1234
Other CPPs	300	
	3225	2622
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3180
	3455	3180