



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

25/Aug/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 25/Aug/2013 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	77.832	1774.321	1) Gujrat	8.770	232.309
2) Hydro	5.808	332.913	2) Madhya Pradesh	16.505	486.191
3) Gas	11.288	270.459	3) Chattisgarh	7.040	204.740
Total MSGENCO	94.928	2377.693	4) Maharashtra	50.097	1443.719
B) 1) JSW JAIGAD	19.313	557.309	5) Goa	-4.640	-121.008
2) WPCL	7.424	161.744	6) TAPS 1&2 Injection	7.480	173.395
3) ADANI	28.890	609.070	7) RGPPL Injection	0.000	0.070
4) Other CPP / IPP	9.907	145.039	8) Pench (Excess)	-0.364	-10.113
5) Wind Generation	28.140	588.543	# Total Cent. Sector	84.888	2409.303
6) PENCH (MS)	0.364	10.113	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-17.230	-524.814
1) TPCL Thermal	14.311	379.124	G) Bilateral Power *		
2) TPCL Hydro	3.060	125.980	1) MSEDCL Bilateral	8.892	210.671
TOTAL TPCL	17.371	505.104	Include PX	0.038	-51.434
3) REL Thermal	11.417	282.651	2) MUMBAI Bilateral	14.864	447.007
D) STATE			Include PX	1.466	96.532
1) Thermal (A1+C1+C3)	103.560	2436.096	3) MUMBAI Schedule	14.864	450.094
2) Hydro (A2+B5+C2)	9.232	469.006	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.288	270.459	1) MSEDCL	256.624	6334.000
4) Wind (B4)	28.140	588.543	2) TPCL	29.746	859.682
5) CPP (B1+B2+B3)	65.534	892.982	3) REL	16.270	452.659
TOTAL STATE	217.754	4657.086	TOTAL STATE	302.640	7646.341

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	3095	3501	3201
MSGENCO Hydro	362	404	128
MSGENCO Gas	468	469	471
MSGENCO Total Generation	3925	4374	3800
Central Sector Receipt	4054	3395	3263
WIND	1538	939	1121
CPP / IPP	2768	2700	2746
Exchange with Mumbai	-733	-535	-637
MSEDCL DEMAND MET	11569	10887	10306
Load Shedding	453	213	93
MSEDCL DEMAND	12022	11100	10399
TPCL GENERATION	911	1091	576
R-INFRA GENERATION	524	526	402
TPCL+R-INFRA DEMAND	2168	2152	1615
STATE DEMAND MET	13737	13039	11921
STATE DEMAND	14190	13252	12014
Frequency (Hz)	49.99	50.03	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.46 Hz at 17:02 Hrs	49.63 Hz at 10:55 Hrs	50.02	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 25/Aug/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.74	50.24	130	102	125
Unit 6	2.76	66.59	130	91	130
Unit 7	0.00	20.33	0	0	0
Total	5.49	137.16			255
Bhusawal					
Unit 2	2.13	56.45	155	0	100
Unit 3	0.00	53.28	0	0	0
Unit 4	5.07	77.82	295	130	215
Unit 5	0.00	0.00	0	0	0
Total	7.20	187.54			315
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	4.45	111.97	194	169	250
Unit 7	4.82	111.18	223	162	250
Total	9.27	223.15			500
Chandrapur					
Unit 1	0.00	50.92	0	0	0
Unit 2	2.67	44.66	116	96	120
Unit 3	2.58	48.36	140	95	110
Unit 4	2.92	29.91	155	91	140
Unit 5	0.00	0.00	0	0	0
Unit 6	5.85	109.59	355	199	225
Unit 7	5.54	150.05	260	208	210
Total	19.56	433.48			805
Paras					
Unit 3	4.29	93.41	192	153	180
Unit 4	4.60	90.56	224	171	180
Total	8.89	183.96			360
Khaparkheda					
Unit 1	1.82	12.64	140	40	115
Unit 2	1.96	66.36	125	55	115
Unit 3	2.59	75.69	155	65	160
Unit 4	3.02	78.04	159	90	160
Unit 5	5.39	144.85	311	170	350
Total	14.77	377.56			900
Nasik					
Unit 3	4.32	107.30	200	170	200
Unit 4	4.11	18.56	186	160	200
Unit 5	4.22	105.59	199	166	200
Total	12.65	231.44			600
Uran					
All Units	11.29	270.46	479	462	450
Total	11.29	270.46			450
PENCH (MS)					
Pench (MS)	0.36	10.11	17	13	0
Total	0.36	10.11			0
Koyna					
Stage 1-2	1.29	75.55	165	40	600
Stage 4	0.00	57.51	0	0	250
Stage 3	0.73	44.43	144	0	240
Kovna 12&4 Total	1.29	133.06			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	2.02	177.49			1090
Hydro					
KDPH	0.00	21.46	0	0	36
VTRNA	0.55	24.13	61	0	0
TILLARI	0.74	19.46	59	0	60
BHTGR/VEER	0.10	4.32	5	4	0
BHIRA T.R.	0.38	10.18	81	0	80
RNGR+BHTSA	0.49	10.56	21	20	9
BHANDARDRA	0.03	15.07	16	0	10
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.49	32.01	63	62	10
GHATGHAR	0.00	18.22	0	0	0
Total	3.79	155.42			205
Wind					
MalharPeth	1.00	25.00			
Vankuswadi	1.91	43.31			
ATIT	0.23	5.95			
Kale	0.55	15.48			
Satara	7.73	164.00			
Shirala	0.53	13.60			
K Mahankal	0.09	9.66			
Supa	0.23	6.68			
Vita	3.18	66.65			
Dondaicha	8.55	147.46			
Sakri	1.19	23.10			
Nandurbar	0.84	13.92			
Khandke	0.88	27.36			
Khaparale	1.24	26.37			
Total	28.14	588.54			
CPP					
JSW JAIGAD	19.31	557.31	862	706	776
WARDHA	7.42	161.74	327	225	335
Adani	28.89	609.07	1250	1020	1234
Other CPPs	9.91	145.04			364
Total	65.53	1473.16			2709
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.41	245.50	504	313	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	4.90	133.62	252	185	250
TATA Hydro	3.06	125.98	346	72	447
Total	17.37	505.10			1197
REL					
1&2	11.42	282.65	526	393	500
Total	11.42	282.65			500
Cent Sect					
Share					3809
Total					3809

MS PG CL	Thermal	77.83	1774.32			3735
	Thml+Gas	89.12	2044.78			4185
	Hydro	5.81	332.91			1295
	Total	94.93	2377.69			5480
State Total		217.75	4657.09			13695

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 25/Aug/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3193	158	474	3825	1019	2680	3741	3695	-715	-815	10419	87	10506	1930	12436	49.91
2	3238	138	475	3851	1004	2691	3589	3763	-574	-777	10547	74	10621	1750	12371	49.99
3	3172	128	474	3774	1002	2710	3280	3556	-505	-662	10396	78	10474	1670	12144	50.03
4	3123	127	474	3724	1109	2759	3259	3356	-487	-636	10327	81	10408	1611	12019	50.03
5	3201	128	471	3800	1121	2746	3337	3263	-565	-637	10306	93	10399	1615	12014	49.99
6	3263	138	478	3879	1223	2826	3585	3303	-576	-619	10626	177	10803	1671	12474	49.95
7	3284	128	479	3891	1186	2800	3600	3217	-588	-551	10558	486	11044	1694	12738	50.07
8	3235	133	477	3845	1261	2825	3653	3755	-641	-579	11122	733	11855	1740	13595	49.91
9	3197	172	473	3842	1463	2788	3714	3959	-693	-603	11466	693	12159	1864	14023	50.00
10	3144	395	462	4001	1483	2819	3779	3956	-748	-664	11612	426	12038	2016	14054	50.11
11	3101	394	462	3957	1310	2808	3804	4049	-750	-729	11412	359	11771	2134	13905	49.90
12	3095	362	468	3925	1538	2768	3766	4054	-631	-733	11569	453	12022	2168	14190	49.99
13	3089	268	468	3825	1492	2746	3655	3769	-627	-891	10958	545	11503	2119	13622	50.05
14	3257	188	469	3914	1429	2773	3134	3511	-633	-928	10716	452	11168	2021	13189	50.03
15	3173	258	467	3898	1198	2778	3313	3232	-674	-731	10391	320	10711	1961	12672	49.98
16	3253	450	470	4173	1171	2846	3278	3522	-706	-851	10878	260	11138	1906	13044	49.95
17	3266	314	468	4048	1232	2612	3188	3074	-640	-911	10068	246	10314	1885	12199	50.18
18	3296	235	468	3999	1182	2508	2905	3160	-575	-864	10000	228	10228	1888	12116	50.13
19	3281	246	468	3995	1127	2530	3514	3788	-699	-942	10513	198	10711	1977	12688	50.10
20	3388	448	469	4305	996	2698	3319	3387	-486	-669	10730	264	10994	2135	13129	49.96
21	3501	404	469	4374	939	2700	3292	3395	-460	-535	10887	213	11100	2152	13252	50.03
22	3400	217	468	4085	958	2785	3297	3404	-590	-610	10636	137	10773	2123	12896	50.14
23	3339	192	468	3999	846	2726	3249	3325	-629	-594	10316	82	10398	2050	12448	50.02
24	3343	187	469	3999	851	2612	3464	3395	-674	-699	10171	73	10244	1938	12182	50.03
MUs	77.83	5.81	11.29	94.93	28.14	65.53	82.72	84.89	-14.86	-17.23	256.62	6.76	263.38	46.02	309.40	50.02

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 25/Aug/2013

Position as on 6.30 Hrs of 26/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57		Continued.	Annual Overhaul	
Tata Trombay 7A	120	27/07/2013	13.55		Continued.	Annual Overhaul	
Koradi Unit 7	210	09/08/2013	07.22		Continued.	Annual Overhaul	
Cent_Sect Sipat U-1	660	15/08/2013	02.00		Continued.	Annual Overhaul	
Koyna ST-IV 2	250	23/08/2013	08.35		Continued.	Spherical Valve Problem.	04/09/2013
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Uran Unit 8	108	01/08/2013	17.13		Continued.	Gas Shortage.	
CPP Adani U-3	660	05/08/2013	20.54		Continued.	PA Fan Problem	
CPP WPCL U-2	135	06/08/2013	09.45		Continued.	Flame Failure	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Withdrawn	
Bhusawal Unit 3	210	21/08/2013	23.02		Continued.	H P Control Valve Leakage	
Chandrapur Unit 1	210	22/08/2013	22.12		Continued.	Turbine Control Valve Leakage.	
CPP JSW (J) U4	300	24/08/2013	00.04		Continued.	No Shedule.	
Hydro GhatgharU1	125	24/08/2013	12:35	25/08/2013	04:50	P.M.Work.	
Bhusawal Unit 2	210	24/08/2013	23:31	25/08/2013	04:37	Boiler Trip.	
Bhusawal Unit 2	210	25/08/2013	09.06	25/08/2013	12.28	Flame Failure	
CPP VIPL	300	25/08/2013	10.53	25/08/2013	13.01	Loss of Fuel	
CPP WPCL U-3	135	25/08/2013	17.56	25/08/2013	19.28	High Furnace Pressure	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 25/Aug/2013

Position as on 6.30 Hrs of 26/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Trippe d Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
CPP VIPL	300	25/08/2013	18.56	25/08/2013	21.00	Coal Mill Problem	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Aug/2013

Position as on 6.30 Hrs of 26/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Kolhapur-Solapur(PGCIL)-I	17/08/2013	17:45		Continued.	Over Voltage.
Voltage Level : 500KV			Outage Type HAND TRIPPED		
765 KV Wardha PG - Seoni - I.	20/08/2013	17:04		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli - Solapur (PGCIL) - I	23/08/2013	17.07	26/08/2013	06.26	Over Voltage.
Kolhapur - Mapusa - II	24/08/2013	17:16		Continued.	Over Voltage.
Solapur - Solapur (PG)	24/08/2013	17:24	25/08/2013	06:44	Over Voltage.
Solapur - Solapur (PG)	25/08/2013	17.03	26/08/2013	06.49	Over Voltage
Dhule-S'Sarovar I	25/08/2013	21.25		Continued.	Over Voltage
Voltage Level : 500KV			Outage Type TRIPPED		
765KV Wardha-Senoi-II (PGCIL)	20/08/2013	20:30		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	20/08/2013	02:43		Continued.	Over Voltage.
Akola-Aurangabad--II	26/08/2013	02.34	26/08/2013	05.59	Over Voltage
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE - II	22/08/2013	11.12		Continued.	Annual Maintenance Work. upto 28.08.13.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
400 KV GT V at Khaparkheda	21/08/2013	17.34		Continued.	Hot Spot B Ph. 89T Isolator.
Akola - Indiabull (Nandgaonpeth)	24/08/2013	11:29	25/08/2013	07:09	Ready for charging attend Red Hot on B-Ph line Isolator at Akola.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
220/132KV 200MVA ICT-III at BBLSR	24/08/2013	10:00		Continued.	To Release Air Trap Points & Tightening, Cleaning before taking load.
Kalwa - Salshet - III	25/08/2013	06:31	25/08/2013	10.54	Hot Spot R Ph Line side CT Jumper.
220/100 KV 200 MVA ICT II at Trombay	25/08/2013	11.20	25/08/2013	17.57	Main Bus Section-II Outage
Trombay - Tifil	25/08/2013	11.23	25/08/2013	18.54	Main Bus-II Outage
Main Bus Section-II at Trombay	25/08/2013	11.50	25/08/2013	17.45	Hot Spot
Dahanu-Versova	25/08/2013	12.26	25/08/2013	14.48	Replacement of B phase Insulator
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Dabhol - Nagothane - I	31/07/2013	14.53		Continued.	Over Voltage
Aurangabad-Deepnagar-II	21/08/2013	14.19		Continued.	Over Voltage.
Dabhol - New Koyana - I	24/08/2013	02.16		Continued.	Over Voltage.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Aug/2013

Position as on 6.30 Hrs of 26/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Karad - Kolhapur - I	24/08/2013	16:38	25/08/2013	07.56	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid, Handtripped @ Chikhali End Only.
Chalisgaon-BSL-I	24/08/2013	18.44	25/08/2013	18.34	Water Level of Waghur Dam Increase
Bhusawal - Chalisgaon - II	24/08/2013	18:44	25/08/2013	18.35	Water Level of Waghur Dam increases.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty
Karad - Kolhapur - II	08/08/2013	02.08		Continued.	Over Voltage
Bhusawal- Aurangabad	14/08/2013	08.29		Continued.	R phase Grading capacitor Burst
Karad-Jaigad I	26/08/2013	01.31	26/08/2013	06.50	Over Voltage
Akola - Indiabull (Nandgaonpeth)	26/08/2013	02.34	26/08/2013	06.43	Over Voltage
Akola - Bhusawal	26/08/2013	02.34	26/08/2013	05.04	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
220/132KV 200MVA ICT-III at BBLSR	11/08/2013	20.20		Continued.	R-Ph LV Side Bushing Burst.
Talandge - Sawantwadi - II.	19/08/2013	16:26		Continued.	D/P.
Jejury - Lonand	24/08/2013	05.056	25/08/2013	15:00	Tripped due to 400 KV and 220 KV Bus dead at Jejuri.
Gadchandur-Virur-I	25/08/2013	22.19	25/08/2013	22.39	Distance protection
Voltage Level : 132KV			Outage Type TRIPPED		
Bhandara-Tekepar	25/08/2013	21.46	25/08/2013	22.55	Back UP Protection operated
Bhandara-Kardha	25/08/2013	21.49	25/08/2013	22.38	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 26/Aug/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	105
Unit 6	210	125
Unit 7	210	0
	620	230
Bhusawal		
Unit 2	210	116
Unit 3	210	0
Unit 4	500	220
Unit 5	500	0
	1420	336
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	250
Unit 7	250	250
	1130	500
Chandrapur		
Unit 1	210	0
Unit 2	210	130
Unit 3	210	130
Unit 4	210	120
Unit 5	500	0
Unit 6	500	225
Unit 7	500	250
	2340	855
Paras		
Unit 3	250	200
Unit 4	250	230
	500	430
Khaparkheda		
Unit 1	210	120
Unit 2	210	120
Unit 3	210	140
Unit 4	210	140
Unit 5	500	250
	1340	770
Nasik		
Unit 3	210	200
Unit 4	210	200
Unit 5	210	200
	630	600
Uran		
All Units	852	465
	852	465
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	4
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	195
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	510
WARDHA	405	325
Adani	1320	1234
Other CPPs	300	379
	3225	2448
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4308
	3455	4308