



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

25/Sep/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 25/Sep/2010 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	78.407	1692.388	1) Madhya Pradesh	59.035	1483.023
2) Hydro	7.132	194.071	2) Gujrat	41.686	798.888
3) Gas	15.739	389.529	3) Goa	-6.570	-143.017
Total MSGENCO	101.278	2275.988	4) TAPS 1&2 (Inj.)	7.090	186.874
B) OTHERS			5) Pench (Excess)	-0.119	-6.827
1) RGPPL Gas	37.190	900.084	# Total Cent. Sector	101.122	2318.941
2) Wind Generation	1.579	226.386	F) Other Exchanges		
3) CPP / IPP	8.098	209.063	1) With TPCL (Excess)	-13.114	-253.418
4) PENCH (MS)	0.392	9.114	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	8.320	189.323
1) TPCL Thermal	25.229	602.585	Include PX	3.599	129.559
2) TPCL Hydro	2.399	107.256	2) MUMBAI Bilateral	14.122	271.692
TOTAL TPCL	27.628	709.841	Include PX	5.330	55.945
3) REL Thermal	12.561	313.612	3) MUMBAI Schedule	14.122	271.692
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	116.197	2608.585	1) MSEDCL	236.545	5686.158
2) Hydro (A2+B3+C2)	9.923	310.441	2) TPCL	35.074	840.457
3) Gas (A3+B1)	52.929	1289.613	3) REL	18.229	428.900
4) Wind (B2)	1.579	226.386	TOTAL STATE	289.848	6955.515
5) CPP (B3)	8.098	209.063			
TOTAL STATE	188.726	4644.088			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3046	3363	3453
MSGENCO Hydro	311	1194	97
MSGENCO Gas	639	648	668
MSGENCO Total Generation	3996	5205	4218
Central Sector Receipt	4620	4250	3570
RGPPL	1544	1540	1572
WIND	39	57	87
CPP / IPP	355	378	290
Exchange with TPCL	-808	-629	-153
MSEDCL DEMAND MET	9746	10851	9599
Load Shedding	1742	2792	0
MSEDCL DEMAND (INCL. LS)	11488	13643	9599
TPCL GENERATION	1279	1447	893
REL GENERATION	522	523	527
TPCL+REL DEMAND	2609	2599	1573
STATE DEMAND MET	12355	13450	11172
STATE DEMAND (INCL. LS)	14097	16242	11172
Frequency (Hz)	49.89	49.75	50.14
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3423 MW at 19.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			50.17 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.26 Hz at 18.10 Hrs	49.27 Hz at 18.45 Hrs	49.92	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 25/Sep/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.35	17.45	70	0	50
Unit 2	0.00	23.37	0	0	0
Unit 3	1.33	32.24	64	44	57
Unit 4	0.00	0.00	0	0	0
Unit 5	2.11	51.66	127	40	110
Unit 6	2.89	66.21	136	91	120
Unit 7	2.98	77.92	135	99	130
	10.66	268.84			467
Bhusawal					
Unit 1	0.90	1.70	46	30	40
Unit 2	0.78	50.46	112	0	130
Unit 3	0.00	31.99	0	0	0
	1.69	84.15			170
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.44	3.73	21	10	18
Unit 3	0.03	19.59	17	0	0
Unit 4	3.28	71.09	149	126	140
Unit 5	2.68	51.54	129	103	110
Unit 6	2.55	68.96	146	79	100
Unit 7	3.05	34.99	177	85	100
	12.03	249.90			468
Chandrapur					
Unit 1	2.34	49.28	108	84	110
Unit 2	2.15	22.39	110	76	50
Unit 3	2.91	25.74	158	95	140
Unit 4	0.00	23.05	0	0	0
Unit 5	7.69	135.18	368	225	350
Unit 6	6.90	109.04	351	219	300
Unit 7	6.60	91.49	306	244	300
	28.59	456.17			1250
Paras					
Unit 2	0.84	17.72	43	18	20
Unit 3	3.10	61.11	165	60	140
Unit 4	2.98	54.08	157	85	140
	6.93	132.90			300
Khaparkheda					
Unit 1	3.79	107.34	184	0	190
Unit 2	0.00	0.00	0	0	0
Unit 3	4.28	104.25	196	152	190
Unit 4	3.71	80.91	176	134	168
	11.78	292.51			548
Nasik					
Unit 1	0.00	29.69	0	0	0
Unit 2	0.00	11.52	0	0	0
Unit 3	3.37	59.65	165	80	160
Unit 4	0.00	42.02	0	0	0
Unit 5	3.35	65.03	161	98	140
	6.72	207.90			300
Koyna					
Stage 1-2	3.28	56.20	525	40	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.81	22.06	302	0	320
	4.10	78.26			920
Kovna 12&4 Total	3.28	56.20			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.74	389.53	671	638	640
		15.74	389.53			640
Hydro						
KDPH		0.00	13.54	0	0	0
VTRNA		0.00	5.43	0	0	0
TILLARI		0.18	5.34	61	0	0
BHTGR/VEER		0.09	3.44	4	3	4
BHIRA T.R.		0.35	10.05	81	0	38
RNGR+BHTSA		0.30	9.50	18	2	18
BHANDARDRA		0.72	13.24	30	30	18
ELDARY		0.04	10.54	8	0	0
SMLHY PTN		0.08	19.47	15	0	25
GHATGHAR		1.28	25.26	250	0	0
		3.04	115.81			103
PENCH (MS)						
Pench (MS)		0.39	9.11	54	0	
		0.39	9.11			
Wind						
MalharPeth		0.08	10.52			
Vankuswadi		0.20	21.88			
ATIT		0.01	7.93			
Kale		0.03	8.65			
Satara		0.02	21.02			
Shirala		0.03	8.27			
K Mahankal		0.01	8.27			
Supa		0.05	3.42			
Vita		0.18	37.47			
Dondaicha		0.60	55.85			
Sakri		0.10	11.38			
Nandurbar		0.09	6.86			
Khandke		0.12	14.29			
Khaparale		0.06	10.58			
		1.58	226.39			
CPP						
TOTAL CPP		8.10	209.06			
		8.10	209.06			
Dabhol						
RGPPL		37.19	900.08	1572	1509	1572
		37.19	900.08			1572
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.20	250.28	490	375	500
Trombay 6		4.58	118.08	250	150	500
Trombay 7A		2.91	72.91	123	118	120
Trombay 7B		1.62	40.36	68	67	60
Trombay 8		4.92	120.95	240	152	250
TATA Hydro		2.40	107.26	351	0	447
		27.63	709.84			1877
REL						
1&2		12.56	313.61	527	520	500
		12.56	313.61			500
Cent Sect						
Share						4020
						4020
MS PG CL	Thermal	78.41	1692.39			3503
	Thml+Gas	94.15	2081.92			4143
	Hydro	7.13	194.07			1023
	Total	101.28	2275.99			5166
State Total		188.73	4644.09			13135

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 25/Sep/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3235	142	666	4043	1509	84	293	3749	3648	-468	-412	9192	496	9688	1967	11655	49.87
2	3361	192	671	4224	1563	99	291	3654	3605	-372	-314	9495	0	9495	1782	11277	49.99
3	3420	107	671	4198	1570	99	291	3559	3695	-279	-220	9660	0	9660	1644	11304	50.07
4	3453	97	668	4218	1572	87	290	3489	3570	-209	-153	9599	0	9599	1573	11172	50.14
5	3369	92	665	4126	1569	81	309	3489	3653	-209	-154	9584	507	10091	1581	11672	49.93
6	3415	197	666	4278	1565	92	333	3442	3685	-185	-130	9823	1091	10914	1645	12559	49.82
7	3454	142	671	4267	1571	95	335	3754	3428	-306	-252	9444	1540	10984	1730	12714	50.03
8	3346	92	671	4109	1566	83	333	3803	3724	-354	-302	9513	1445	10958	1802	12760	49.97
9	3215	106	658	3979	1561	75	350	3952	4226	-498	-449	9742	1608	11350	2062	13412	49.95
10	3033	207	649	3889	1553	62	316	4256	4473	-800	-746	9547	1657	11204	2397	13601	49.93
11	3046	311	639	3996	1544	39	355	4327	4620	-855	-808	9746	1742	11488	2609	14097	49.89
12	3024	289	650	3963	1542	23	359	4335	4575	-879	-835	9627	1781	11408	2666	14074	49.88
13	3048	199	648	3895	1537	19	353	4336	5071	-879	-857	10018	1949	11967	2682	14649	49.80
14	3019	147	648	3814	1539	23	356	4312	4910	-855	-830	9812	2078	11890	2598	14488	49.89
15	3172	107	650	3929	1538	67	361	4313	4707	-855	-829	9773	2191	11964	2580	14544	49.96
16	3276	92	664	4032	1539	82	376	4337	4497	-879	-841	9685	2145	11830	2571	14401	49.98
17	3078	80	644	3802	1540	55	406	4289	4442	-831	-815	9430	2366	11796	2538	14334	50.01
18	3177	90	639	3906	1540	62	439	4256	4477	-807	-767	9657	2491	12148	2486	14634	49.96
19	3215	655	638	4508	1540	76	478	4078	4168	-551	-544	10259	2765	13024	2468	15492	49.85
20	3363	1194	648	5205	1540	57	378	4187	4250	-643	-629	10851	2792	13643	2599	16242	49.75
21	3452	1062	651	5165	1543	52	284	4188	4388	-643	-598	10887	2544	13431	2507	15938	49.77
22	3442	813	654	4909	1548	43	250	4234	4419	-582	-536	10686	2347	13033	2377	15410	49.89
23	3395	522	652	4569	1547	69	275	4011	4450	-565	-517	10446	2064	12510	2250	14760	49.80
24	3367	197	658	4222	1554	55	287	3967	4442	-616	-576	10038	1865	11903	2189	14092	49.92
MUs	78.38	7.13	15.74	101.25	37.19	1.58	8.10	96.32	101.12	-14.12	-13.11	236.51	39.46	275.98	53.30	329.28	49.92

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 25/Sep/2010

Position as on 6.30 Hrs of 26/Sep/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Cent_Sect KARPR2	220	14/08/2010	14:16		Continued.	Annual Overhaul.	30/09/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	05/10/2010
Khaparkheda Unit 2	210	27/08/2010	23.40		Continued.	Capital Overhaul	05/10/2010
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	10/10/2010
Cent_Sect NTPC(V-6)	210	19/09/2010	13.56		Continued.	Annual overhaul.	09/10/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/09/2010
Nasik Unit 2	125	10/09/2010	01.00		Continued.	Bunkering Problem.	27/09/2010
Parli Unit 3	210	17/09/2010	05.33	25/09/2010	22.43	Furnance Pressure High	
CPP JSW_JAIGAD	300	18/09/2010	16.00	25/09/2010	04.39	Planned shutdown.	
Koradi Unit 1	105	19/09/2010	18.18	25/09/2010	01.43	Boiler tube leakage.	
Chandrapur Unit 4	210	22/09/2010	01.27		Continued.	Boiler Tube Leakage	27/09/2010
Nasik Unit 1	125	23/09/2010	10.25	26/09/2010	03.25	BLR T/L.	
Koradi Unit 2	105	23/09/2010	10.32		Continued.	Bunkering Problem.	27/09/2010
Bhusawal Unit 3	210	24/09/2010	03.49	26/09/2010	11.35	BLR T/L.	
Bhusawal Unit 2	210	25/09/2010	07.25		Continued.	Boiler tube leakage.	29/09/2010
Khaparkheda Unit 1	210	25/09/2010	15.33	25/09/2010	17.24	Air compressor Trip.	
CPP JSW_JAIGAD	300	25/09/2010	19.38	26/09/2010	02.00	Steam line leakage.	
Chandrapur Unit 3	210	26/09/2010	05.49	26/09/2010	09.25	Furnace pressure high.	
Parli Unit 2	30	26/09/2010	07.35		Continued.	Flame failure.	28/09/2010

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Sep/2010

Position as on 6.30 Hrs of 26/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	25/09/2010	11.20	25/09/2010	17.24	Attending hot spot at Tarapur end.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - II	04/09/2010	12.29	25/09/2010	14.26	Over Voltage.
Wardha - Akola - I	21/09/2010	17.45		Continued.	Interchange
Kolhapur - Mapusa - I	23/09/2010	09.48		Continued.	C.B.Problem at Kolhapur.
Akola - Aurangabad - I	25/09/2010	14.21		Continued.	Over Voltage.
Dhule-S'Sarovar I	26/09/2010	23.27.		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
NASIK-NAVSARI-II	26/09/2010	16.37	26/09/2010	17.27	Distance protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus-I At Stage-4 Koyna.	12/08/2010	11.50	25/09/2010	10.00	Routine Maintainance Work.
Dabhol-Nagothane-II	24/09/2010	08.37	25/09/2010	09.19	Replacement of nutbolts.
400/220 KV 315MVA ICT-II @ Karad	25/09/2010	14.47	25/09/2010	17.17	Oil top up work
Karad - Kolhapur - I	26/09/2010	09.44	26/09/2010	11.31	Attending red hot.
Main Bus - II @ Koyna Stg - IV	26/09/2010	10.45		Continued.	Maintenance Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
220/33 KV 100 MVA ICT-IV @ Aarey	25/09/2010	06.17	25/09/2010	09.00	To attend hot spot on R Ph.H.V.bushing.
Babaleshwar - Babaleshwar - II	25/09/2010	06.35	26/09/2010	00.45	Replacement of CTs and LAs.
Kalwa-Ghatghar	25/09/2010	08.03	25/09/2010	19.10	Insulator string replacement work.
Kandalgaon - Dasturi	25/09/2010	08.26	25/09/2010	19.05	Replacement of insulator string.
BBLSR-Waluj II	25/09/2010	09.20	25/09/2010	19.02	Jumper replacement.
220/132KV 200MVA ICT-I @ Raymond	25/09/2010	10.17	25/09/2010	15.12	Measurement of tan delta.
Bus Coupler At Ranjangaon	25/09/2010	15.56	26/09/2010	21.10	Overhauling of breaker.
Pedambe-Tambati	26/09/2010	09.00	26/09/2010	18.50	Replacement of insulator string.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
New Koyna - Karad - I	24/09/2010	00.05		Continued.	Taken on TBC, Breaker Problem.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Karad-Lamboti	24/09/2010	22.40	25/09/2010	08.00	Over Voltage.
Karad - Kolhapur - I	24/09/2010	22.46	25/09/2010	08.52	Over Voltage.
Lonikand- Koyna Stage IV	24/09/2010	23.46	25/09/2010	10.00	Over Voltage.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 25/Sep/2010

Position as on 6.30 Hrs of 26/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kalwa-Kharghar	25/09/2010	14.35	25/09/2010	14.56	Attending red hot on B Ph.B bus.
Karad-Lamboti	25/09/2010	22.33	26/09/2010	09.33	Over Voltage.
Karad - Kolhapur - II	25/09/2010	22.54	26/09/2010	09.26	Over Voltage,Taken on TBC at Kolhapur end.
Kalwa-Kharghar	26/09/2010	04.36	26/09/2010	11.39	Due to sparking of wave trap at Kharghar end.
Karad - Kolhapur - I	26/09/2010	21.11		Continued.	To attend red hot.Line ready for charging @ 01.29 hrs.
Karad-Lamboti	26/09/2010	22.42		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	26/09/2010	23.24		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chinchwad - Parvati	26/09/2010	09.22	26/09/2010	10.51	Earth wire removed.
Voltage Level : 400KV			Outage Type TRIPPED		
Bhusawal- Aurangabad	06/09/2010	22.45		Continued.	Over Voltage
Babaleshwar - Bhusawal	24/09/2010	20.39	25/09/2010	12.36	Bus fault at Bableshwar end at Y-Ph IPS tube.
Dabhol-Nagothane - II	25/09/2010	09.35	25/09/2010	12.26	CVT fuse fail at Dabhol end.
Bablswr-Padgha Ckt I	25/09/2010	16.01	25/09/2010	16.08	PDR operated at Padgha end.
Dabhol-Nagothane - II	25/09/2010	17.10	25/09/2010	18.42	A/R blockd Main-I,Main-II.
STG IV-New Koyna-II	26/09/2010	04.06	26/09/2010	10.45	Over Voltage.
Stage-IV - Jejuri	26/09/2010	04.06	26/09/2010	08.56	Over Voltage.
Kalwa-Kharghar	26/09/2010	07.12	26/09/2010	09.17	Bus fault at Kalwa.
Kalwa - Lonikand	26/09/2010	07.12	26/09/2010	08.13	Bus fault at Kalwa.
Kalwa - Padgha - I	26/09/2010	07.12	26/09/2010	15.34	Bus fault at Kalwa.
400KV Bus Coupler @ Kalwa	26/09/2010	07.12	26/09/2010	15.10	Air pressure pipe burst.
Dabhol-Nagothane - II	26/09/2010	14.44	26/09/2010	15.48	B Ph.to Earth.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Tripped on Diff.Prot.CTR system operated.
Pusad-Nanded	25/09/2010	22.41	26/09/2010	13.58	Distance protection.
Nerul-Kharghar	26/09/2010	04.04	26/09/2010	10.46	Distance protection.
Chinchwad-Theur	26/09/2010	08.26	26/09/2010	10.50	Earth wire snapped.
Talandge - Sawantwadi	26/09/2010	15.09	26/09/2010	15.46	Distance protection.
Pophali - KDPH	26/09/2010	21.52		Continued.	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 26/Sep/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	60
Unit 2	105	0
Unit 3	105	50
Unit 4	105	0
Unit 5	200	75
Unit 6	210	110
Unit 7	210	115
	1040	410
Bhusawal		
Unit 1	58	40
Unit 2	210	0
Unit 3	210	0
	478	40
Parli		
Unit 1	30	0
Unit 2	30	20
Unit 3	210	50
Unit 4	210	140
Unit 5	210	110
Unit 6	250	200
Unit 7	250	0
	1190	520
Chandrapur		
Unit 1	210	120
Unit 2	210	120
Unit 3	210	0
Unit 4	210	0
Unit 5	500	350
Unit 6	500	300
Unit 7	500	300
	2340	1190
Paras		
Unit 2	55	20
Unit 3	250	140
Unit 4	250	140
	555	300
Khaparkheda		
Unit 1	210	190
Unit 2	210	0
Unit 3	210	151
Unit 4	210	152
	840	493
Nasik		
Unit 1	120	50
Unit 2	120	0
Unit 3	210	160
Unit 4	210	0
Unit 5	210	140
	870	350
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	0
BHTGR/VEER	21	3
BHIRA T.R.	80	79
RNGR+BHTSA	20	2
BHANDARDRA	45	30
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	125
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPPL	960	1582
	960	1582
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3795
	3143	3795