



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

25/Oct/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 25/Oct/2010 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	110.346	2602.962	1) Madhya Pradesh	66.078	1589.736
2) Hydro	5.542	145.247	2) Gujrat	13.549	591.341
3) Gas	14.187	372.296	3) Goa	-6.252	-163.758
Total MSGENCO	130.075	3120.505	4) TAPS 1&2 (Inj.)	4.065	133.705
B) OTHERS			5) Pench (Excess)	-0.451	-15.090
1) RGPPL Gas	35.128	883.083	# Total Cent. Sector	76.989	2135.934
2) Wind Generation	1.629	89.328	F) Other Exchanges		
3) CPP / IPP	5.976	310.843	1) With TPCL (Excess)	-9.043	-297.442
4) PENCH (MS)	0.451	16.335	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	7.794	224.179
1) TPCL Thermal	28.582	712.592	Include PX	0.509	46.218
2) TPCL Hydro	4.035	53.370	2) MUMBAI Bilateral	12.036	326.696
TOTAL TPCL	32.617	765.962	Include PX	0.758	69.057
3) REL Thermal	12.464	298.136	3) MUMBAI Schedule	12.036	326.696
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	151.392	3613.690	1) MSEDCL	241.205	6258.586
2) Hydro (A2+B3+C2)	10.028	214.952	2) TPCL	36.180	902.483
3) Gas (A3+B1)	49.315	1255.379	3) REL	17.943	459.180
4) Wind (B2)	1.629	89.328	TOTAL STATE	295.328	7620.249
5) CPP (B3)	5.976	310.843			
TOTAL STATE	218.340	5484.192			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4704	4714	4468
MSGENCO Hydro	414	446	255
MSGENCO Gas	552	596	649
MSGENCO Total Generation	5670	5756	5372
Central Sector Receipt	3507	3753	2560
RGPPL	1459	1493	1331
WIND	39	89	120
CPP / IPP	182	193	196
Exchange with TPCL	-656	-382	-80
MSEDCL DEMAND MET	10201	10929	9524
Load Shedding	1265	2901	0
MSEDCL DEMAND (INCL. LS)	11466	13830	9524
TPCL GENERATION	1648	1796	959
REL GENERATION	516	522	518
TPCL+REL DEMAND	2820	2700	1557
STATE DEMAND MET	13021	13629	11081
STATE DEMAND (INCL. LS)	14286	16530	11081
Frequency (Hz)	50.06	49.98	50.06
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3249 MW AT 19.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			35.61 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.34 Hz at 10.10 Hrs	49.39 Hz at 17.46 Hrs	50	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 25/Oct/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.46	29.58	70	42	70
Unit 2	1.58	35.29	72	55	70
Unit 3	1.45	35.80	70	50	70
Unit 4	0.00	0.00	0	0	0
Unit 5	2.67	80.85	130	94	100
Unit 6	2.91	64.11	132	110	120
Unit 7	2.05	74.71	115	0	100
	12.12	320.33			530
Bhusawal					
Unit 1	1.02	17.10	50	34	50
Unit 2	3.84	73.80	180	135	150
Unit 3	3.40	77.86	165	120	140
	8.26	168.76			340
Parli					
Unit 1	0.48	7.30	22	17	18
Unit 2	0.48	11.47	22	19	18
Unit 3	3.72	85.63	178	126	145
Unit 4	3.12	76.72	158	92	145
Unit 5	3.19	62.13	172	89	100
Unit 6	3.54	97.37	175	68	165
Unit 7	3.59	100.08	256	0	170
	18.13	440.70			761
Chandrapur					
Unit 1	2.57	64.78	132	83	125
Unit 2	2.56	72.19	136	95	100
Unit 3	2.49	77.50	141	85	80
Unit 4	2.60	78.35	146	73	80
Unit 5	6.02	171.77	350	200	280
Unit 6	8.04	194.11	395	267	400
Unit 7	7.06	173.99	360	199	300
	31.35	832.68			1365
Paras					
Unit 2	0.93	21.10	41	36	40
Unit 3	4.12	101.61	210	145	150
Unit 4	4.07	96.84	218	94	150
	9.11	219.55			340
Khaparkheda					
Unit 1	4.83	116.98	210	190	200
Unit 2	4.71	44.99	200	185	180
Unit 3	4.49	111.55	205	171	195
Unit 4	4.08	88.54	172	166	170
	18.12	362.07			745
Nasik					
Unit 1	2.21	40.03	102	80	85
Unit 2	2.26	24.39	104	90	85
Unit 3	4.42	98.38	210	165	180
Unit 4	0.00	0.00	0	0	0
Unit 5	4.37	96.06	203	170	190
	13.27	258.87			540
Koyna					
Stage 1-2	1.36	63.56	145	40	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.78	17.08	160	0	320
	2.15	80.64			920
Kovna 12&4 Total	1.36	63.56			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		14.19	372.30	651	454	640
		14.19	372.30			640
Hydro						
KDPH		0.46	4.26	20	19	18
VTRNA		0.00	0.00	0	0	0
TILLARI		0.37	9.35	60	0	60
BHTGR/VEER		0.00	2.03	0	0	2
BHIRA T.R.		0.27	4.30	73	0	80
RNGR+BHTSA		0.33	8.44	17	12	16
BHANDARDRA		0.00	2.17	0	0	0
ELDARY		0.19	4.96	14	4	0
SMLHY PTN		0.59	6.70	32	21	0
GHATGHAR		1.18	22.37	150	0	0
		3.39	64.61			176
PENCH (MS)						
Pench (MS)		0.45	16.34	53	0	
		0.45	16.34			
Wind						
MalharPeth		0.05	3.52			
Vankuswadi		0.20	8.19			
ATIT		0.02	2.68			
Kale		0.04	3.12			
Satara		0.16	6.11			
Shirala		0.05	3.65			
K Mahankal		0.00	3.20			
Supa		0.04	1.99			
Vita		0.20	13.86			
Dondaicha		0.54	26.36			
Sakri		0.08	4.00			
Nandurbar		0.10	3.38			
Khandke		0.12	5.53			
Khaparale		0.01	3.74			
		1.63	89.33			
CPP						
TOTAL CPP		5.98	310.84			
		5.98	310.84			
Dabhol						
RGPPL		35.13	883.08	1548	1331	1560
		35.13	883.08			1560
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.15	279.59	490	375	500
Trombay 6		7.96	186.40	500	150	500
Trombay 7A		2.68	72.14	124	4	120
Trombay 7B		1.33	40.07	68	0	60
Trombay 8		5.46	134.39	252	155	250
TATA Hydro		4.04	53.37	459	0	447
		32.62	765.96			1877
REL						
1&2		12.46	298.14	523	511	500
		12.46	298.14			500
Cent Sect						
Share						3588
						3588
MS PG CL	Thermal	110.35	2602.96			4621
	Thml+Gas	124.53	2975.26			5261
	Hydro	5.54	145.25			1096
	Total	130.08	3120.50			6357
State Total		218.34	5484.19			13882

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 25/Oct/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4538	110	648	5296	1462	84	437	3035	2701	-284	-430	9601	72	9673	1826	11499	49.96
2	4554	110	649	5313	1387	113	195	2916	2650	-237	-303	9380	0	9380	1756	11136	49.95
3	4468	255	649	5372	1331	120	196	2845	2560	-181	-80	9524	0	9524	1557	11081	50.06
4	4530	230	651	5411	1400	109	192	2799	2633	-158	-138	9627	0	9627	1507	11134	50.16
5	4540	130	650	5320	1464	123	194	2802	2933	-248	-189	9865	14	9879	1505	11384	50.04
6	4633	130	651	5414	1462	95	195	2802	3268	-158	-208	10252	945	11197	1593	12790	49.82
7	4635	111	650	5396	1463	82	185	3072	2502	-319	-274	9381	1900	11281	1785	13066	49.91
8	4775	110	648	5533	1463	65	194	3095	2487	-319	-306	9436	1983	11419	1861	13280	49.97
9	4854	161	644	5659	1463	45	188	3212	2954	-454	-431	9878	2078	11956	2174	14130	50.01
10	4856	264	648	5768	1548	49	194	3336	2784	-569	-557	9786	1815	11601	2508	14109	50.05
11	4712	413	595	5720	1502	62	185	3391	3049	-632	-604	9914	1460	11374	2756	14130	50.10
12	4704	414	552	5670	1459	39	182	3475	3507	-689	-656	10201	1265	11466	2820	14286	50.06
13	4415	406	554	5375	1459	35	186	3494	3698	-689	-566	10187	1562	11749	2808	14557	49.98
14	4335	370	549	5254	1460	37	191	3500	3547	-666	-481	10008	1766	11774	2687	14461	50.00
15	4382	298	546	5226	1458	29	191	3519	3817	-666	-403	10318	1854	12172	2657	14829	49.86
16	4441	185	538	5164	1459	31	194	3508	3426	-661	-401	9900	1799	11699	2646	14345	49.89
17	4405	101	520	5026	1458	36	192	3517	3955	-661	-393	10301	1852	12153	2639	14792	49.87
18	4472	194	536	5202	1458	63	191	3629	3724	-638	-378	10287	1907	12194	2641	14835	49.82
19	4714	446	596	5756	1493	89	193	3542	3753	-637	-382	10929	2901	13830	2700	16530	49.98
20	4701	299	527	5527	1545	82	219	3721	3738	-693	-397	10741	2952	13693	2637	16330	50.06
21	4812	180	552	5544	1547	81	312	3697	3612	-670	-393	10756	2602	13358	2523	15881	50.10
22	4817	274	454	5545	1472	67	434	3650	3697	-622	-373	10861	2208	13069	2301	15370	50.17
23	4577	243	597	5417	1457	56	559	3425	3056	-594	-335	10235	1991	12226	2198	14424	50.06
24	4476	108	583	5167	1458	37	577	3184	2938	-587	-365	9837	1840	11677	2039	13716	50.08
MUs	110.35	5.54	14.19	130.08	35.13	1.63	5.98	79.17	76.99	-12.04	-9.04	241.20	36.77	277.97	54.12	332.10	50.00

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 25/Oct/2010

Position as on 6.30 Hrs of 26/Oct/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	24/10/2010
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	11/11/2010
Cent_Sect Tarapur 1	80	10/10/2010	21.30		Continued.	Fuel refuelling.	12/11/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/10/2010
Uran Unit 5	108	24/10/2010	02.30		Continued.	CTO Temp.High.	
Uran Unit A0	120	24/10/2010	02.30	25/10/2010	11.32	CTO Temp.High.	
Koradi Unit 7	210	24/10/2010	23.28	25/10/2010	03.24	Furnace pressure high.	
CPP JSW_JAIGAD	300	25/10/2010	00.43	25/10/2010	20.11	Bus fault at New Koyna.	
Tata Trombay 7B	60	25/10/2010	01.39	25/10/2010	05.22	Kite string removed.	
Tata Trombay 7A	120	25/10/2010	02.12	25/10/2010	03.40	Kite string removed.	
Parli Unit 7	250	25/10/2010	12.32	25/10/2010	15.32	Trip Loss of fuel.	
Khaparkheda Unit 3	210	26/10/2010	00.37		Continued.	Economiser tube leakage.	28/10/2010
Chandrapur Unit 2	210	26/10/2010	03.38		Continued.	Control cable of boiler burnt.	28/10/2010

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Oct/2010

Position as on 6.30 Hrs of 26/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule-Sar'Sarovar - I	22/10/2010	10.49		Continued.	To attend the work of E/W refixing in clamp.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	08/10/2010	17.55		Continued.	Normal Changeover.
Akola - Aurangabad - I	22/10/2010	14.43		Continued.	Changeover.
Kolhapur - Mapusa - II	24/10/2010	22.28		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha - Boisar (PGCIL)	21/10/2010	13.24		Continued.	Hand Tripped (To Transfer Load to PGCIL)
Voltage Level : 220KV			Outage Type TRIPPED		
Halkarni -Tillary	25/10/2010	15.30	25/10/2010	16.22	Distance protection.
Halkarni -Tillary	25/10/2010	17.00	25/10/2010	17.20	Distance protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus - II @ Koyna Stg - IV	26/09/2010	10.45		Continued.	Maintenance Work.(Expected on 30.10.2010)
Jejuri-Koyna STG-IV	14/10/2010	09.25		Continued.	Bunching.
STG IV-New Koyna-II	14/10/2010	10.00		Continued.	Bunching.
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	15/10/2010	12.25		Continued.	Attending Red Hot on R-Ph HV side Bushing.
400/220 KV 600 MVA ICT-II @ Kalwa	25/10/2010	02.33	25/10/2010	06.52	To attend hot spot.
400/220KV 315 MVA ICT-I @ Talangade	25/10/2010	10.06	25/10/2010	16.55	Q.M.Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.(Expected on 30.10.2010)
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Tifil-Trombay	08/10/2010	10.18		Continued.	Erection & Stringing of M/C Towers (Loc.22-40) & Dismantling of Old Towers upto 6.11.2010.
Karad-.Kolhapur-III	13/10/2010	13.39		Continued.	Breaker replacement.on TBC.(Expected on 28.10.2010)
Raymond-Washala	14/10/2010	10.40		Continued.	Line on TBC Bkr O/H Work.Line on own breaker 18.00 Hrs.)
220/7 KV 35 MVA Station T/F - I @ Parly	21/10/2010	10.20		Continued.	Replacement of Aux.& Bus Side Isolator.
Khaperkheda - Ambazari - II	25/10/2010	09.19	25/10/2010	17.55	Laying of earth wire from Loc.No.74 to 85.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
132 KV Bus P T - II @ Pardi	20/10/2010	13.00		Continued.	Replacement of Bus PT-II Under LES.
Parbhani-Parthur	25/10/2010	08.41	25/10/2010	21.24	Q.M. Work.
Ambazari-Manakapur Ckt.II	25/10/2010	09.09	25/10/2010	15.40	Replacement of WT and CC under LES.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Oct/2010

Position as on 6.30 Hrs of 26/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Main breaker of New Koyna-Karad-I Ckt.	24/10/2010	00.05		Continued.	Main breaker problem.Line on TBC.
Newkoyna - Jaigad - I	25/10/2010	12.33	25/10/2010	16.10	Clamp replacement work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Karad - Kolhapur - II	14/10/2010	23.19		Continued.	Over Voltage.
Karad-Lamboti	26/10/2010	01.32	26/10/2010	05.46	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Borivali-Tata Borivali 4	19/10/2010	16.41		Continued.	To control ICT Kalwa loading.
Bhugaon-Wardha	23/10/2010	22.30		Continued.	To control Wardha-Warora line loading.
Warora - Wardha Power - II	24/10/2010	14.44	25/10/2010	03.59	Due to improper B Ph.Voltage at WPCL end.
Bhugaon-Wardha	25/10/2010	00.24	25/10/2010	07.04	To control O/L Chandrapur-Warora Ckt.I.
Kalwa - Ghatghar	25/10/2010	08.30	25/10/2010	09.25	H/T at Ghatghar end to control Kalwa ICT loading.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	05/10/2010	15.44		Continued.	ICT overlading at Kalwa.
Voltage Level : 400KV			Outage Type TRIPPED		
Khadka - Deepnagar - II	29/09/2010	20.53		Continued.	DT Received @ Khadka.
400/220 KV 500 MVA ICT-II at Lamboti	10/10/2010	15.28		Continued.	Y-Ph Buchloz.
400/220 KV 600 MVA ICT-I @ Kalwa	19/10/2010	16.15		Continued.	Fire in 200 MVA ICT.
Newkoyna - Jaigad - I	25/10/2010	00.39	25/10/2010	05.13	IPS tube between 'C' & D isolator of 400KV Jaigad-I line fall on ground.(Taken on TBC)
New Koyna-Jejuri	25/10/2010	00.39	25/10/2010	12.04	Main Bus-II fault at New Koyna.
New Koyna - Dabhol - II	25/10/2010	00.39	25/10/2010	03.04	Main Bus-II fault at New Koyna.
400/220KV 315MVA ICT-II @ New Koyna	25/10/2010	00.39	25/10/2010	03.41	Main Bus-II fault at New Koyna
New Koyna-Karad-II	25/10/2010	00.39	25/10/2010	09.02	Main Bus-II fault at New Koyna.
400/220KV, 315MVA ICT-I @ New Koyna.	25/10/2010	00.39	25/10/2010	02.52	Main Bus-II fault at New Koyna
New Koyna - Karad - I	25/10/2010	00.39	25/10/2010	01.52	Main Bus-II fault at New Koyna.Tripped from Karad end only.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @ APTA	15/08/2010	21.10		Continued.	Diff.Prot.CTR system operated.
Voltage Level : 132KV			Outage Type TRIPPED		
Giravali-Gangakhed	22/10/2010	23.11		Continued.	Dist.Protection operated,Z-I.
Kalmeshwar-Katol	25/10/2010	03.57	25/10/2010	04.06	Distance protection.
Voltage Level : 100KV			Outage Type TRIPPED		
Chinchwad - Talegaon	26/10/2010	00.39		Continued.	Distance protection Z-1(Decl.faulty.)

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 26/Oct/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	74
Unit 2	105	68
Unit 3	105	64
Unit 4	105	0
Unit 5	200	121
Unit 6	210	135
Unit 7	210	133
	1040	595
Bhusawal		
Unit 1	58	50
Unit 2	210	160
Unit 3	210	160
	478	370
Parli		
Unit 1	30	20
Unit 2	30	20
Unit 3	210	140
Unit 4	210	120
Unit 5	210	165
Unit 6	250	165
Unit 7	250	150
	1190	780
Chandrapur		
Unit 1	210	100
Unit 2	210	0
Unit 3	210	130
Unit 4	210	100
Unit 5	500	250
Unit 6	500	400
Unit 7	500	350
	2340	1330
Paras		
Unit 2	55	40
Unit 3	250	200
Unit 4	250	100
	555	340
Khaparkheda		
Unit 1	210	200
Unit 2	210	200
Unit 3	210	0
Unit 4	210	170
	840	570
Nasik		
Unit 1	120	95
Unit 2	120	95
Unit 3	210	180
Unit 4	210	0
Unit 5	210	180
	870	550
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	18
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	173
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1560
	960	1560
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3670
	3143	3670

	17376	7 of 7	13875
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