



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

25/Dec/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 25/Dec/2010 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	131.340	3167.524	1) Madhya Pradesh	34.467	1198.288
2) Hydro	8.528	181.756	2) Gujrat	22.984	423.602
3) Gas	16.235	389.352	3) Goa	-5.293	-154.111
Total MSGENCO	156.103	3738.632	4) TAPS 1&2 (Inj.)	7.855	193.807
B) OTHERS			5) Pench (Excess)	-0.230	-4.707
1) RGPPL Gas	34.673	860.074	# Total Cent. Sector	59.783	1656.879
2) Wind Generation	1.679	89.824	F) Other Exchanges		
3) CPP / IPP	13.993	329.045	1) With TPCL (Excess)	0.578	-189.008
4) PENCH (MS)	0.230	4.707	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	5.565	86.782
1) TPCL Thermal	23.319	587.066	Include PX	0.000	0.000
2) TPCL Hydro	3.617	81.799	2) MUMBAI Bilateral	-1.733	201.748
TOTAL TPCL	26.936	668.865	Include PX	-2.799	52.557
3) REL Thermal	12.653	260.723	3) MUMBAI Schedule	-1.733	201.748
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	167.312	4015.313	1) MSEDCL	267.039	6490.153
2) Hydro (A2+B3+C2)	12.375	268.262	2) TPCL	26.112	763.396
3) Gas (A3+B1)	50.908	1249.426	3) REL	12.897	354.711
4) Wind (B2)	1.679	89.824	TOTAL STATE	306.048	7608.260
5) CPP (B3)	13.993	329.045			
TOTAL STATE	246.267	5951.870			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5647	5523	5214
MSGENCO Hydro	450	728	180
MSGENCO Gas	666	668	690
MSGENCO Total Generation	6763	6919	6084
Central Sector Receipt	2495	2908	1542
RGPPL	1511	1483	1245
WIND	117	39	102
CPP / IPP	611	564	559
Exchange with Mumbai	60	-61	102
MSEDCL DEMAND MET	11557	11870	9634
Load Shedding	3203	4218	0
MSEDCL DEMAND (INCL. LS)	14760	16088	9634
TPCL GENERATION	1525	1427	794
REL GENERATION	529	529	529
TPCL+REL DEMAND	1994	2017	1221
STATE DEMAND MET	13551	13887	10855
STATE DEMAND (INCL. LS)	16754	18105	10855
Frequency (Hz)	49.65	49.90	50.06
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4334 MW at 19.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			45.76 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.31 Hz at 06.05 Hrs	49.36 Hz at 09.12 Hrs	49.89	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 25/Dec/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.51	37.26	72	55	60
Unit 2	1.63	36.17	80	60	65
Unit 3	1.55	26.47	69	57	65
Unit 4	0.51	15.67	70	0	0
Unit 5	0.47	63.93	118	0	0
Unit 6	2.78	80.21	155	70	135
Unit 7	3.23	85.99	155	115	145
	11.68	345.70			470
Bhusawal					
Unit 1	0.00	13.79	0	0	0
Unit 2	4.24	95.13	195	155	200
Unit 3	4.38	109.68	200	170	200
	8.62	218.59			400
Parli					
Unit 1	0.00	7.29	0	0	0
Unit 2	0.00	5.46	0	0	0
Unit 3	3.99	100.00	178	152	173
Unit 4	4.38	105.73	195	152	185
Unit 5	3.73	6.54	180	135	141
Unit 6	2.87	120.99	240	0	225
Unit 7	5.35	126.80	250	178	240
	20.32	472.80			964
Chandrapur					
Unit 1	3.76	91.37	162	125	160
Unit 2	3.74	89.55	160	141	160
Unit 3	4.79	114.20	207	186	205
Unit 4	4.44	110.77	195	170	200
Unit 5	11.82	263.62	500	470	490
Unit 6	10.75	251.77	491	370	450
Unit 7	10.75	222.06	486	389	425
	50.04	1143.35			2090
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	5.04	118.64	224	188	230
Unit 4	4.59	116.15	227	77	225
	9.63	234.79			455
Khaparkheda					
Unit 1	4.32	116.98	215	0	210
Unit 2	4.50	105.79	204	170	210
Unit 3	4.85	111.19	210	178	200
Unit 4	4.43	94.95	188	180	180
	18.10	428.91			800
Nasik					
Unit 1	1.98	25.44	89	67	90
Unit 2	1.92	2.67	96	64	90
Unit 3	0.00	92.82	0	0	0
Unit 4	4.61	109.54	210	169	190
Unit 5	4.44	92.90	202	164	190
	12.96	323.38			560
Koyna					
Stage 1-2	2.37	56.68	300	30	600
Stage 4	0.00	17.06	0	0	0
Stage 3	0.73	16.96	210	0	240
	3.10	90.70			840
Kovna 12&4 Total	2.37	73.75			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		16.24	389.35	693	642	650
		16.24	389.35			650
Hydro						
KDPH		0.46	5.06	20	19	36
VTRNA		1.09	5.19	61	0	60
TILLARI		0.38	9.39	60	0	60
BHTGR/VEER		0.14	3.17	6	5	7
BHIRA T.R.		0.20	4.74	79	0	80
RNGR+BHTSA		0.38	10.04	16	16	16
BHANDARDRA		0.00	0.93	0	0	0
ELDARY		0.00	3.42	0	0	0
SMLHY PTN		0.99	20.53	49	38	11
GHATGHAR		1.78	28.58	250	0	0
		5.43	91.05			270
PENCH (MS)						
Pench (MS)		0.23	4.71	48	0	
		0.23	4.71			
Wind						
MalharPeth		0.10	4.02			
Vankuswadi		0.33	11.05			
ATIT		0.02	2.35			
Kale		0.01	4.04			
Satara		0.33	5.88			
Shirala		0.05	4.37			
K Mahankal		0.02	7.51			
Supa		0.02	2.20			
Vita		0.49	20.11			
Dondaicha		0.17	15.36			
Sakri		0.02	2.53			
Nandurbar		0.01	1.54			
Khandke		0.09	5.41			
Khaparale		0.01	3.47			
		1.68	89.82			
CPP						
TOTAL CPP		13.99	329.04			
		13.99	329.04			
Dabhol						
RGPPL		34.67	860.07	1574	1240	1550
		34.67	860.07			1550
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		9.66	244.22	490	270	500
Trombay 6		3.60	98.98	150	150	500
Trombay 7A		3.01	74.28	130	122	120
Trombay 7B		1.64	38.99	69	68	60
Trombay 8		5.41	130.59	252	150	250
TATA Hydro		3.62	81.80	459	0	447
		26.94	668.86			1877
REL						
1&2		12.65	260.72	529	502	500
		12.65	260.72			500
Cent Sect						
Share						2942
						2942
MS PG CL	Thermal	131.34	3167.52			5739
	Thml+Gas	147.58	3556.88			6389
	Hydro	8.53	181.76			1110
	Total	156.10	3738.63			7499
State Total		246.27	5951.87			14368

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 25/Dec/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	5269	179	686	6134	1243	86	553	2179	1599	141	52	9667	0	9667	1270	10937	49.90
2	5214	180	690	6084	1245	102	559	2179	1542	141	102	9634	0	9634	1221	10855	50.06
3	5235	176	693	6104	1242	73	558	2179	1720	141	120	9817	0	9817	1174	10991	49.99
4	5351	181	693	6225	1240	57	554	2179	1969	141	143	10188	0	10188	1151	11339	50.07
5	5349	191	687	6227	1241	83	554	2179	2125	141	133	10363	65	10428	1162	11590	49.96
6	5550	146	689	6385	1251	114	582	2462	2245	141	105	10682	437	11119	1202	12321	50.04
7	5638	156	692	6486	1567	133	597	2580	2342	352	253	11378	304	11682	1265	12947	49.98
8	5623	341	693	6657	1574	139	608	2575	2523	359	257	11758	1516	13274	1382	14656	49.89
9	5577	398	693	6668	1568	108	607	2651	2750	271	165	11866	2618	14484	1568	16052	49.82
10	5543	496	690	6729	1544	92	608	2776	2551	265	171	11695	2979	14674	1763	16437	49.72
11	5653	426	681	6760	1530	102	613	2884	2355	156	72	11432	3369	14801	1940	16741	49.78
12	5647	450	666	6763	1511	117	611	2882	2495	156	60	11557	3203	14760	1994	16754	49.65
13	5471	380	659	6510	1502	74	610	2881	2859	156	98	11653	3228	14881	1932	16813	49.69
14	5471	475	654	6600	1509	39	613	3016	3169	13	-33	11914	3244	15158	1800	16958	49.87
15	5388	565	655	6608	1513	29	614	2994	2944	-12	-62	11666	3374	15040	1782	16822	49.84
16	5391	569	656	6616	1512	28	614	2897	2989	-53	-100	11677	3411	15088	1785	16873	49.76
17	5371	550	642	6563	1519	36	620	2912	3163	-69	-120	11789	3330	15119	1774	16893	49.87
18	5434	645	652	6731	1508	27	625	2652	2660	206	147	11698	3598	15296	1817	17113	49.80
19	5523	728	668	6919	1483	39	564	2812	2908	-9	-61	11870	4218	16088	2017	18105	49.90
20	5504	505	660	6669	1483	28	549	2946	2357	-9	-58	11075	4299	15374	2080	17454	49.92
21	5587	235	681	6503	1483	29	562	3279	2906	-305	-316	11215	2923	14138	1954	16092	49.92
22	5618	190	679	6487	1485	35	565	2912	2976	-292	-279	11295	200	11495	1809	13304	50.00
23	5547	195	686	6428	1459	40	520	2644	2540	-188	-181	10832	0	10832	1654	12486	49.92
24	5385	170	689	6244	1461	75	533	2416	2099	-109	-90	10324	0	10324	1515	11839	50.08
MUs	131.34	8.53	16.23	156.10	34.67	1.68	13.99	64.07	59.79	1.73	0.58	267.04	46.32	313.36	39.01	352.37	49.89

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 25/Dec/2010

Position as on 6.30 Hrs of 26/Dec/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Cent_Sect NTPC(K-6)	500	02/12/2010	7:44		Continued.	Annual Overhaul	31/12/2010
Parli Unit 2	30	11/12/2010	23.51		Continued.	Annual Overhaul.	
Koyna ST-IV 1	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna ST - IV 4	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna ST-IV 2	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna ST - IV 3	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna Unit 9	80	22/12/2010	07.40		Continued.	Annual overhaul.	05/01/2011
Koradi Unit 6	210	26/12/2010	09.23		Continued.	Annual Overhaul.	27/01/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Paras Unit 2	55	16/11/2010	23.00		Continued.	Boiler tube validity expired.	
Parli Unit 1	30	15/12/2010	04.31		Continued.	W/Dn.	
Bhusawal Unit 1	58	15/12/2010	10.40		Continued.	Coal Mill problem.	
Koradi Unit 5	200	22/12/2010	19.01	25/12/2010	17.38	Economiser tube leakage.	
Nasik Unit 3	210	24/12/2010	02.20		Continued.	Boiler Tube Leakage.	27/12/2010
Koradi Unit 4	115	24/12/2010	06.54	25/12/2010	15.41	Condensar Tube Leakage.	
Parli Unit 6	250	25/12/2010	13.02	25/12/2010	17.37	Furnance Pressure High.	
Parli Unit 6	250	25/12/2010	18.25	25/12/2010	20.37	Furnance Pressure High.	
Khaparkheda Unit 1	210	25/12/2010	21.56		Continued.	Boiler Tube Leakage.	28/12/2010
Koradi Unit 7	210	26/12/2010	10.39	26/12/2010	13.55	Flame Failure.	
Dabhol 3A	230	26/12/2010	15.39		Continued.	Stopped Due to Gas Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Dec/2010

Position as on 6.30 Hrs of 26/Dec/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Mapusa-II	22/12/2010	18.05		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	24/12/2010	22.31	26/12/2010	09.25	Over Voltage.
Akola - Wardha - II	24/12/2010	23.44		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	25/12/2010	23.16		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	26/12/2010	22.57		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
50 MVAR 400KV Bus Reactor At 400KV Korady	20/12/2010	10.35		Continued.	Oil replacement and filtration of oil.
Parli-Lonikand -I	20/12/2010	10.57		Continued.	Overhauling work.Line on TBC.
Karad-Lamboti	22/12/2010	11.41		Continued.	Servicing O/H CB at Lamboti end.Line on TBC.
New Koyna - Karad - I	22/12/2010	18.50	25/12/2010	17.09	Taken on Own breaker problem at N/Koyna end.
Babaleshwar - Dhule - I	25/12/2010	09.25	26/12/2010	05.25	Y Ph L A Replacement.
Main Bus- I @ New Koyna	25/12/2010	11.01	25/12/2010	16.28	Jumpering Work of 400 KV Jaigad-II.
Kalwa - Padgha - II	26/12/2010	09.02	26/12/2010	20.06	Replacement of Faulty Disc Insulator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalwa-Mahape	27/11/2010	15.17		Continued.	Stringing Work of Mumbai System.
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six Month Outage.)Up to 09.05.2011.
220/132 KV 150MVA ICT-II @ Dhule	21/12/2010	13.34		Continued.	Replacement by 200 MVA ICT UPTO 20.01.11
220 KV TBC At Warora	21/12/2010	14.40		Continued.	Bkr.Y-Ph pole mechanical problem.
220/132KV,100 MVA ICT-I At Peth	22/12/2010	08.00		Continued.	Oil replacement (4 days outage.Outage up to 27.12.2010)
220/100 KV ICT-3 at Borivali	24/12/2010	00.14		Continued.	Augmentation Work by 200 MVA.
Apta-Nagothane	25/12/2010	09.26	25/12/2010	18.22	Replacement of Insulator.
Ranjangaon- Fiat-I	25/12/2010	10.00	25/12/2010	15.05	Q.M.Work.
Borivali-Mulund	25/12/2010	11.30	25/12/2010	16.44	Changing of C T Ratio.
Kandalgaon - Pirangut	26/12/2010	07.21	26/12/2010	18.08	Stringing of Earthwire.
Kandalgaon - Pophali	26/12/2010	11.20	26/12/2010	18.00	Replacement of Insulator String.
Trombay-Salset-II	26/12/2010	11.38	26/12/2010	11.42	Work of Providing 3rd Feed to 220KV Dharavi S/S.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220/33KV,500 MVA ICT-I At Kalwa	21/12/2010	23.20		Continued.	Internal inspection, Gas R-Ph unit.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/11.5KV 90 MVA STN T/F- V @ 400 KV Chandrapur	12/12/2010	08.00		Continued.	To Attend Oil Leakage
Bhusawal- Aurangabad	24/12/2010	19.38	25/12/2010	06.15	Over Voltage

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 25/Dec/2010

Position as on 6.30 Hrs of 26/Dec/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad - Kolhapur - II	24/12/2010	21.43	25/12/2010	08.12	Over Voltage
Lonikand- Koyna Stage IV	25/12/2010	00.16	25/12/2010	07.11	Over Voltage.
New Koyna - Koyna Stage IV - II	25/12/2010	01.11	25/12/2010	07.38	Over Voltage.
New Koyna - StageIV - I	25/12/2010	08.02	25/12/2010	10.00	Bus Outage @ New Koyna.
New Koyna - Karad - I	25/12/2010	09.17	25/12/2010	11.34	Bus Outage @ New Koyna.
400/220 KV 315MVA ICT- II @ Karad	25/12/2010	16.28	25/12/2010	19.34	Attending Red Hot of R Ph C T Stud.
Karad - Kolhapur - I	25/12/2010	22.47	26/12/2010	07.32	Over Voltage.
Lonikand- Koyna Stage IV	26/12/2010	00.10	26/12/2010	06.50	Over Voltage.
Bhusawal- Aurangabad	26/12/2010	00.57	26/12/2010	05.41	Over Voltage.
New Koyna - Koyna Stage IV - II	26/12/2010	01.13	26/12/2010	08.26	Over Voltage.
Lonikand- Koyna Stage IV	26/12/2010	22.53		Continued.	Over Voltage.
Karad - Kolhapur - I	26/12/2010	23.27		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bhira - Dharavi - VIII	26/12/2010	14.21	26/12/2010	23.30	Work of 220KV Trombay-Salset-I Line.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	12/12/2010	16.30		Continued.	Hand Tripped,From Kalwa End.
Voltage Level : 220KV			Outage Type TRIPPED		
220/33 KV 100 MVA ICT IV at Jamde	01/12/2010	12.42		Continued.	T/F Declared as Failed.
Tambati-Pedambe	25/12/2010	10.54	25/12/2010	19.15	Distance Protection.
Ranjangaon - Fiat - II	25/12/2010	10.54	25/12/2010	14.55	Bus Bar Operated.
Ranjangaon- Fiat-I	25/12/2010	19.20	26/12/2010	12.22	With No Indication.(On TBC)
Ranjangaon - Fiat - II	25/12/2010	19.20	25/12/2010	19.27	Trip With No Indication.
Trombay - Salsett - I	26/12/2010	11.38	26/12/2010	23.15	Out for Investigation of fault.
Bhira - Dharavi - VII	26/12/2010	11.38	26/12/2010	12.02	Alongwith Trombay-Salset-I Line.
Voltage Level : 132KV			Outage Type TRIPPED		
Yawat - Janai	25/12/2010	14.45	25/12/2010	16.00	Distance Protection.
Yawat - Janai	26/12/2010	11.52	26/12/2010	11.57	R Ph to Earth.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 26/Dec/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	70
Unit 2	105	70
Unit 3	105	65
Unit 4	105	65
Unit 5	200	140
Unit 6	210	130
Unit 7	210	160
	1040	700
Bhusawal		
Unit 1	58	0
Unit 2	210	179
Unit 3	210	179
	478	358
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	175
Unit 4	210	170
Unit 5	210	170
Unit 6	250	165
Unit 7	250	210
	1190	890
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	205
Unit 4	210	195
Unit 5	500	475
Unit 6	500	450
Unit 7	500	470
	2340	2115
Paras		
Unit 2	55	0
Unit 3	250	230
Unit 4	250	230
	555	460
Khaparkheda		
Unit 1	210	0
Unit 2	210	210
Unit 3	210	200
Unit 4	210	180
	840	590
Nasik		
Unit 1	120	93
Unit 2	120	55
Unit 3	210	0
Unit 4	210	200
Unit 5	210	194
	870	542
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	240
	1920	840
Uran		
All Units	852	660

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	660
Hydro		
KDPH	40	20
VTRNA	60	61
TILLARI	60	60
BHTGR/VEER	21	6
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	254
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1575
	960	1575
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3224
	3143	3224

	17376	7 of 7	14585
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