



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

26/Jan/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 26/Jan/2013 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	117.549	3162.051	1) Gujrat	2.785	215.640
2) Hydro	13.317	230.724	2) Madhya Pradesh	14.906	385.070
3) Gas	9.539	289.595	3) Chattisgarh	9.250	240.960
Total MSGENCO	140.405	3682.370	4) Maharashtra	60.117	1632.544
B) 1) JSW JAIGAD	22.536	669.221	5) Goa	-4.595	-139.412
2) WPCL	8.445	228.653	6) TAPS 1&2 Injection	3.784	85.103
3) ADANI	8.900	232.560	7) RGPPL Injection	2.742	159.409
4) Other CPP / IPP	8.963	250.617	8) Pench (Excess)	-0.509	-5.211
5) Wind Generation	2.616	88.476	# Total Cent. Sector	88.480	2574.103
6) PENCH (MS)	0.509	5.211	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-10.116	-219.479
1) TPCL Thermal	17.135	529.463	G) Bilateral Power *		
2) TPCL Hydro	0.308	110.513	1) MSEDCL Bilateral	29.350	997.661
TOTAL TPCL	17.443	639.976	Include PX	0.000	-1.428
3) REL Thermal	10.523	310.402	2) MUMBAI Bilateral	7.519	236.947
D) STATE			Include PX	-2.869	-57.431
1) Thermal (A1+C1+C3)	145.207	4001.916	3) MUMBAI Schedule	7.519	236.947
2) Hydro (A2+B5+C2)	14.134	346.448	H) ENERGY CATERED (MUs)		
3) Gas (A3)	9.539	289.595	1) MSEDCL	270.738	7511.732
4) Wind (B4)	2.616	88.476	2) TPCL	25.094	779.154
5) CPP (B1+B2+B3)	48.844	1157.391	3) REL	12.995	390.964
TOTAL STATE	220.340	5883.826	TOTAL STATE	308.827	8681.850

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 8 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5082	4890	4617
MSGENCO Hydro	1456	807	138
MSGENCO Gas	410	402	402
MSGENCO Total Generation	6948	6099	5157
Central Sector Receipt	3843	3640	3659
WIND	82	122	218
CPP / IPP	2108	1985	1879
Exchange with Mumbai	-114	-882	-220
MSEDCL DEMAND MET	12920	11018	10693
Load Shedding	114	80	60
MSEDCL DEMAND	13034	11098	10753
TPCL GENERATION	822	676	661
R-INFRA GENERATION	529	391	391
TPCL+R-INFRA DEMAND	1465	1949	1272
STATE DEMAND MET	14385	12967	11965
STATE DEMAND	14499	13047	12025
Frequency (Hz)	49.67	49.97	49.95

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.67 Hz at 23.59 Hrs	49.48 Hz at 06.43 Hrs	49.93	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 26/Jan/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	2.45	69.02	124	82	90
Unit 7	2.82	74.75	130	109	115
Total	5.27	143.77			205
Bhusawal					
Unit 2	3.90	68.36	180	140	180
Unit 3	4.04	101.30	195	155	165
Unit 4	9.64	160.94	475	340	450
Unit 5	0.00	33.10	0	0	
Total	17.58	363.70			795
Parli					
Unit 3	3.52	80.05	160	137	140
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	89.22	0	0	0
Unit 6	0.00	134.86	0	0	0
Unit 7	0.43	0.43	133	0	0
Total	3.95	304.56			140
Chandrapur					
Unit 1	3.17	94.02	147	112	150
Unit 2	3.26	71.52	149	100	130
Unit 3	4.64	121.16	201	160	200
Unit 4	4.59	105.84	200	165	200
Unit 5	9.49	253.95	420	348	425
Unit 6	10.48	223.10	470	360	450
Unit 7	7.93	231.18	360	310	350
Total	43.55	1100.77			1905
Paras					
Unit 3	5.24	128.62	238	181	240
Unit 4	5.02	139.33	225	183	240
Total	10.26	267.95			480
Khaparkheda					
Unit 1	3.22	104.64	155	115	185
Unit 2	3.25	102.03	165	115	185
Unit 3	3.30	101.58	163	118	185
Unit 4	3.18	110.43	160	100	185
Unit 5	11.53	242.51	511	365	500
Total	24.48	661.19			1240
Nasik					
Unit 3	4.19	112.27	185	165	190
Unit 4	4.09	107.36	182	163	185
Unit 5	4.18	100.48	178	169	190
Total	12.46	320.10			565
Uran					
All Units	9.54	289.60	410	382	370
Total	9.54	289.60			370
PENCH (MS)					
Pench (MS)	0.51	5.21	54	0	
Total	0.51	5.21			
Koyna					
Stage 1-2	2.80	63.59	385	40	450
Stage 4	4.38	41.61	621	0	250
Stage 3	1.27	22.31	224	0	240
Kovna 12&4 Total	7.18	105.20			700

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	8.45	127.51			940
Hydro					
KDPH	0.92	12.32	39	38	36
VTRNA	0.00	1.46	0	0	0
TILLARI	0.18	3.72	60	0	60
BHTGR/VEER	0.05	1.80	2	2	7
BHIRA T.R.	0.12	7.19	70	0	80
RNGR+BHTSA	0.36	9.33	15	15	
BHANDARDRA	0.00	0.00	0	0	
ELDARY	0.00	0.06	0	0	
SMLHY PTN	1.06	25.37	51	41	18
GHATGHAR	2.18	41.96	250	0	
Total	4.86	103.21			201
Wind					
MalharPeth	0.14	4.62			
Vankuswadi	0.22	6.74			
ATIT	0.02	2.51			
Kale	0.08	2.09			
Satara	0.32	8.32			
Shirala	0.12	2.95			
K Mahankal	0.00	3.38			
Supa	0.10	1.70			
Vita	0.06	10.35			
Dondaicha	0.92	30.24			
Sakri	0.12	3.91			
Nandurbar	0.10	2.66			
Khandke	0.24	5.16			
Khaparale	0.16	3.83			
Total	2.62	88.48			
CPP					
JSW JAIGAD	22.54	669.22	1036	863	978
WARDHA	8.44	228.65	365	284	360
Adani	8.90	232.56	380	360	
Other CPPs	8.96	250.62			
Total	48.84	1381.05			1338
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	8.06	244.95	495	281	500
Trombay 6	0.00	104.15	0	0	0
Trombay 7A	2.10	74.91	131	67	120
Trombay 7B	1.39	41.85	71	51	60
Trombay 8	5.59	63.61	251	192	250
TATA Hydro	0.31	110.51	56	0	447
Total	17.44	639.98			1377
REL					
1&2	10.52	310.40	531	390	500
Total	10.52	310.40			500
Cent Sect					
Share					4274
Total					4274

MS PG CL	Thermal	117.55	3162.05			5330
	Thml+Gas	127.09	3451.65			5700
	Hydro	13.32	230.72			1141
	Total	140.40	3682.37			6841
State Total		220.34	5883.83			14330

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 26/Jan/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4901	143	397	5441	273	2009	3786	3611	-266	-418	10916	30	10946	1466	12412	49.81
2	4770	138	399	5307	159	1990	3699	3744	-194	-284	10916	60	10976	1328	12304	49.91
3	4617	138	402	5157	218	1879	3677	3659	-69	-220	10693	60	10753	1272	12025	49.95
4	4555	143	400	5098	220	1893	3941	3912	-333	-180	10943	60	11003	1232	12235	49.92
5	4673	137	401	5211	150	1936	3941	4132	-357	-184	11245	75	11320	1238	12558	49.86
6	4894	202	401	5497	125	2065	3689	4252	-169	-172	11767	95	11862	1327	13189	49.73
7	5034	913	409	6356	89	2088	3806	4315	-266	-98	12790	110	12900	1427	14327	49.62
8	5082	1456	410	6948	82	2108	3806	3843	-281	-114	12920	114	13034	1465	14499	49.67
9	5058	1186	408	6652	60	2107	3900	3869	-318	-111	12627	100	12727	1557	14284	49.67
10	5105	807	398	6310	46	2146	4026	4038	-359	-267	12323	90	12413	1678	14091	49.89
11	5090	701	390	6181	85	2147	4067	3913	-371	-299	12080	101	12181	1743	13924	49.85
12	5040	701	385	6126	60	2091	4044	4071	-375	-437	11965	89	12054	1753	13807	49.76
13	5031	1003	382	6416	50	2098	3832	3790	-356	-460	11923	144	12067	1756	13823	49.96
14	4976	754	382	6112	35	2094	3753	3542	-319	-343	11443	88	11531	1679	13210	50.13
15	4938	746	385	6069	35	2096	3643	3574	-272	-537	11237	85	11322	1628	12950	50.15
16	4894	701	385	5980	36	2102	3607	3578	-257	-539	11157	83	11240	1586	12826	50.08
17	4908	262	394	5564	46	2046	3399	3702	-260	-539	10819	80	10899	1592	12491	49.99
18	4841	147	399	5387	92	1998	3437	3435	-281	-574	10345	80	10425	1633	12058	50.09
19	4848	589	401	5838	100	2016	3561	3515	-368	-762	10760	58	10818	1817	12635	50.01
20	4890	807	402	6099	122	1985	3684	3640	-454	-882	11018	80	11098	1949	13047	49.97
21	4887	662	402	5951	145	2011	3521	3273	-452	-887	10546	80	10626	1946	12572	49.99
22	4902	392	403	5697	124	1972	3477	2677	-429	-822	9658	80	9738	1885	11623	50.08
23	4839	336	402	5577	128	1993	3324	3218	-401	-608	10308	58	10366	1672	12038	50.05
24	4776	253	402	5431	136	1974	3247	3177	-309	-379	10339	55	10394	1453	11847	50.23
MUs	117.55	13.32	9.54	140.40	2.62	48.84	88.87	88.48	-7.52	-10.12	270.74	1.96	272.69	38.08	310.78	49.93

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 26/Jan/2013

Position as on 6.30 Hrs of 27/Jan/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Parli Unit 7	250	22/12/2012	20.46	26/01/2013	17.48	w/dn for water shortage	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	15/02/2013
Koyna Unit 4	75	17/01/2013	07.25		Continued.	Injector metal filling.	02/02/2013
Koyna Unit 3	75	17/01/2013	08.15		Continued.	Water Leakage.	02/02/2013
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP WPCL U-4	135	11/01/2013	13.42		Continued.	Bottom ash problem.	
Tata Trombay 6	500	23/01/2013	22.57		Continued.	Economy Shutdown.	
Parli Unit 5	210	24/01/2013	22.45		Continued.	Boiler Tube Leakage.	28/01/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Economiser tube leakage.	
Dabhol 2A	230	26/01/2013	12.07		Continued.	Gas Shortage.	
Dabhol 2X	290	26/01/2013	12.07		Continued.	Gas Shortage.	
Tata Trombay 5	500	27/01/2013	00.52	27/01/2013	10.05	Main turbine bearing vibration.	
Bhusawal Unit 4	500	27/01/2013	09.13		Continued.	Boiler tube leakage.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Jan/2013

Position as on 6.30 Hrs of 27/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Koradi-Satpur	27/01/2013	10.20	27/01/2013	12.42	Work at Sarni end.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Seoni-Wardha-II 765KV.	13/01/2013	17.34		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	17/01/2013	13.49		Continued.	Over Voltage.
Kolhapur - Mapusa - I	19/01/2013	17.39		Continued.	Over Voltage.
Dhule - S'Sarovar - II	22/01/2013	21.55	26/01/2013	07.07	Over Voltage
Dhule-Sar'Sarovar - II	26/01/2013	17.18		Continued.	Over Voltage
Akola-Aurangabad--II	27/01/2013	00.02	27/01/2013	05.20	To control Akola-Wardha L/L.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Bhadravati - IV	20/01/2013	17.07		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	26/01/2013	17.06		Continued.	Over Voltage.
Akola - Wardha - I	26/01/2013	23.54	27/01/2013	05.17	Over Voltage.
Dabhol - NewKoyna - II	27/01/2013	17.56		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Navsari-I	27/01/2013	22.13	27/01/2013	22.42	Distance protection.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC BIPOLE	26/01/2013	08.04	27/01/2013	23.02	Annual maint.Biopole outage for FY 12 -13,Opportunity outage for 400KV Pune(PG) to A'bad D/C crossing work at Loc no.1387 & 1388 Village Taklibhan.(Shrirampur)
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
400/220 KV 600 MVA ICT-II @ Kalwa	18/01/2013	08.29		Continued.	Replacement of R ph.T/F.(Outage upto 03.02.2013)
400 KV Bus Coupler @ Kalwa	24/01/2013	08.48	27/01/2013	13.22	Replacement of 29C Iso.
Main Bus - I @ Kalwa	26/01/2013	08.31	27/01/2013	14.09	Connection hanger between isolator and bus coupler.
Chandrapur HVDC AC Bay	27/01/2013	10.22	27/01/2013	14.44	Opportunity outage.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Babaleshwar - Alephata	13/01/2013	09.52		Continued.	Replacement of faulty insulator.Line on TBC at BBLSR end.
Nigade - Peth	17/01/2013	09.12	27/01/2013	16.46	Repl.of Bkr under JICA Ph-II.
200 MVA ICT - III @ Mudsungi	24/01/2013	11.15		Continued.	Leakages Thro CTR & Topping of Oil Inconserv.Tank.
Bale-Lamboti II	24/01/2013	13.19	26/01/2013	05.53	Conductor replacement work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/Jan/2013

Position as on 6.30 Hrs of 27/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Jejury - Lonand	26/01/2013	10.05	26/01/2013	13.06	Attending oil leakage of B ph.CT.
Main Bus @ Borivali	26/01/2013	23.34	27/01/2013	01.59	Removal of E/W from main bus gantry structure.
220/132KV 200MVA ICT-II at BBLSR	27/01/2013	10.30	27/01/2013	13.50	R ph.CT oil leakage work.
Badnera--Rly.TSS - I	27/01/2013	10.54	27/01/2013	16.13	Replacement of broken disc insulator string.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Palghar-Railway-II	24/01/2013	11.20		Continued.	ABT Meter Testing & C B Leakage.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kalwa - Nocil - II	27/01/2013	07.20		Continued.	Shifting of exsiting Kalwa-Temghar line on Newly erected Tower.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
80MVAR Bus reactor breaker-I at BBLSR	08/01/2013	05.35		Continued.	Air leakage in B phase of CB(Taken on TBC at 17.43Hrs/15-1-2013)
Deepnagar-Aurangabad-I	12/01/2013	13.36		Continued.	Over Voltage.
Bhusawal- Aurangabad	25/01/2013	17.07		Continued.	Over Voltage.
Karad - Kolhapur - II	25/01/2013	20.00		Continued.	Over Voltage.
Padgha - Nagothane - I	26/01/2013	17.11		Continued.	Over Voltage
Lonikand- Koyna Stage IV	27/01/2013	02.15		Continued.	Over Voltage.
Karad - Kolhapur - I	27/01/2013	17.06		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	10/12/2012	21.43		Continued.	Due to Overloading
Wardha-Deoli	24/01/2013	14.30		Continued.	Yawatmal Area Line Loading Control.
Bale - Tuljapur	26/01/2013	07.21	26/01/2013	19.55	To control Parli ICT.
Bale-Osmanbad	26/01/2013	07.24	26/01/2013	19.53	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Bhusawal - Deepnagar - I	06/01/2013	21.22		Continued.	Due to B ph.CT burst.
Karad - Kolhapur - I	25/01/2013	02.00		Continued.	Ocer Voltage.
Karad-Jaigad I	26/01/2013	02.35	26/01/2013	11.43	Over Voltage.
Dabhol - Nagothane - I	26/01/2013	15.06		Continued.	Over Voltage
Karad-Jaigad I	26/01/2013	16.34	27/01/2013	08.27	Over Voltage.
Karad - Newkoyna - I	26/01/2013	17.02	27/01/2013	08.43	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	26/01/2013	23.38	27/01/2013	07.20	Over Voltage at Indiabull end,H/T at Akola end at 23.52Hrs.
New Koyna - Dabhol - II	27/01/2013	01.05		Continued.	Over Voltage.
400/220 KV 600 MVA ICT - IV @ Padgha	27/01/2013	16.32	27/01/2013	17.15	Tripped on 86A and 86B.
Dabhol-Nagothane - II	27/01/2013	17.56	27/01/2013	19.03	Over Voltage.
Karad-Jaigad I	27/01/2013	17.57		Continued.	Over Voltage.
Dabhol - Nagothane - I	27/01/2013	21.57		Continued.	Over Voltage.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 27/Jan/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	120
Unit 7	210	125
	620	245
Bhusawal		
Unit 2	210	180
Unit 3	210	180
Unit 4	500	470
Unit 5	500	0
	1420	830
Parli		
Unit 3	210	150
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	200
	1130	350
Chandrapur		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	200
Unit 4	210	200
Unit 5	500	425
Unit 6	500	460
Unit 7	500	460
	2340	2045
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	150
Unit 2	210	160
Unit 3	210	150
Unit 4	210	150
Unit 5	500	325
	1340	935
Nasik		
Unit 3	210	195
Unit 4	210	185
Unit 5	210	195
	630	575
Uran		
All Units	852	390
	852	390
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	450
Stage 4	1000	250
Stage 3	320	240
	1920	940
Hydro		
KDPH	40	36
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	15
GHATGHAR	250	0
	611	207
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	930
WARDHA	405	360
Adani	660	
Other CPPs	0	
	2265	1290
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	0
Trombay 7A	120	130
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	887
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4108
	3455	4108