

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 26/Jan/2024 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	144.953	4198.434	1) Gujrat	-2.819	-110.384
2) Hydro	5.975	248.992	2) Madhya Pradesh	-1.262	68.946
3) Gas	7.202	177.677	3) Chattisgarh	4.920	141.120
Total MSPGCL	158.130	4625.103	4) Maharashtra	149.409	4487.751
B) 1) APLM	53.680	1439.333	5) Goa (Amona)	-1.479	-41.718
2) JSWEL	23.672	641.093	Total	148.769	4545.715
3) VIPL	0.000	0.000	a) Mumbai Schedule	24.203	740.861
4) RPL(AMT)	29.122	703.034	b) Mumbai Drawl	24.283	834.654
5) SWPGPL	11.521	312.749	c) MSEDCL Bilateral *	64.997	1760.614
6) Other IPP	44.724	1121.031	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	24.203	740.409
C) 1) TPCL Thermal	10.582	311.285	Include PX	0.000	0.000
2) TPCL Hydro	3.052	103.111	Standby	0.000	0.452
3) TPCL Gas	2.946	71.434	H) ENERGY CATERED (MUs)		
4) AEML Thermal	6.023	154.008	1) MSEDCL	460.194	12905.640
D) STATE			2) Mumbai Discoms	46.886	1474.479
1) Thermal	324.277	8880.967	3) Other Discoms	10.353	266.823
(A1+C1+C4+(B1-B6))			TOTAL STATE	517.433	14646.942
2) Hydro	9.027	352.103			
(A2+C2)					
3) Gas	10.148	249.111			
(A3+B7+C3)					
4) Wind	9.589	262.395			
6) SOLAR	15.623	356.664			
TOTAL STATE	368.664	10101.240			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	6686	5595	6565	5244
MSPGCL Hydro	250	247	300	202
MSPGCL Gas	297	282	293	304
MSPGCL Total Generation	7233	6124	7158	5750
Central Sector Receipt	6584	7508	5648	6008
WIND	287	167	152	329
CPP / IPP Thermal	7119	6589	7161	5758
CPP / IPP Gas	0	0	0	0
SOLAR	1996	2311	1	0
Exchange with Mumbai	-1177	-1415	-1062	-1047
MSEDCL DEMAND MET	21590	20856	18591	16362
Load Shedding	0	0	0	0
MSEDCL DEMAND	21590	20856	18591	16362
TPCL GENERATION	705	543	893	580
AEML GENERATION	251	249	251	251
MUMBAI DEMAND	2133	2207	2206	1878
OTHER DISCOM DEMAND	452	428	467	436
STATE DEMAND MET	24175	23491	21264	18676
STATE DEMAND	24175	23491	21264	18676
Frequency (Hz)	49.95	50.03	50.04	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.25 Hz at 14.04 Hrs	49.81 Hz at 06.09 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 26/Jan/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.90	111.28	190	120
Unit 8	13.52	312.21	657	375
Unit 9	11.46	334.67	565	372
Unit 10	12.95	353.08	614	390
Total	41.83	1111.24		
Bhusawal				
Unit 3	1.36	39.42	150	0
Unit 4	8.16	251.72	500	280
Unit 5	8.27	243.92	500	280
Total	17.78	535.07		
Parli				
Unit 6	3.62	114.29	201	140
Unit 7	3.72	102.85	209	140
Unit 8	3.64	92.80	232	143
Total	10.97	309.94		
Chandrapur				
Unit 3	3.10	85.79	147	113
Unit 4	0.00	47.55	0	0
Unit 5	7.57	217.09	430	285
Unit 6	6.90	191.76	320	264
Unit 7	5.49	135.06	300	0
Unit 8	7.84	231.47	424	280
Unit 9	8.20	255.84	464	278
Total	39.11	1164.55		
Paras				
Unit 3	4.33	138.38	220	138
Unit 4	4.59	145.60	238	145
Total	8.92	283.99		
Khaparkheda				
Unit 1	3.36	92.04	180	110
Unit 2	0.00	27.92	0	0
Unit 3	3.52	99.31	175	130
Unit 4	3.79	111.08	193	132
Unit 5	9.62	266.41	490	290
Total	20.28	596.76		
Nasik				
Unit 3	0.00	24.60	0	0
Unit 4	3.15	87.18	183	119
Unit 5	2.90	85.10	133	115
Total	6.05	196.88		
Uran				
All Units	7.20	177.68	316	281
Total	7.20	177.68		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.50	9.36	50	0
Total	0.50	9.36		
Koyna				
Stage 1-2	1.28	59.46	175	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.00	54.03	0	0
Stage 3	0.28	24.82	160	0
Total	1.57	138.32		
Hydro				
KDPH	0.86	17.87	36	36
VTRNA	0.16	2.54	60	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.88	60.52	126	111
GHATGHAR	0.00	20.38	0	0
Total	3.90	101.31		
Wind				
Total	9.59	262.40	0	0
Total	9.59	262.40		
CPP				
APML(Mus)	53.68	1439.33	0	0
JSWEL(Mus)	23.67	641.09	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	29.12	703.03	0	0
SWPGPL-Mus	11.52	312.75	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.01	132.22	267	152
Other(Mus)	39.71	964.66	0	0
JPL	0.00	24.15	0	0
Total	162.72	4217.24		
SOLAR				
Total	15.62	356.66	0	0
Total	15.62	356.66		
Tata				
Trombay 5	10.58	216.11	471	265
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.75	42.91	108	36
Trombay 7B	1.20	28.52	65	33
TATA Hydro	3.05	103.11	253	36
Trombay 8	0.00	95.17	0	0
Total	16.58	485.83		
AEML				
DTPS U-1&2	6.02	154.01	252	249
Total	6.02	154.01		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	144.95	4198.43	MSPGCL Total	158.13	4625.10
			MSPGCL Thml+Gas	152.16	4376.11	Koyna 1,2 & 4 Total	1.28	113.50
			MSPGCL Hydro	5.98	248.99	State Total	368.66	10101.24

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 26/Jan/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5761	201	310	6272	467	6694	0	0	6222	5809	-862	17977	0	0	17977	1782	403	20162	50.02
2	5741	202	310	6253	609	6696	0	0	6067	5725	-643	18271	0	0	18271	1656	370	20296	49.99
3	5585	211	310	6106	810	6699	0	0	5992	5843	-632	18485	0	0	18485	1564	341	20390	49.98
4	5635	211	312	6158	915	6750	0	0	5944	5628	-642	18441	0	0	18441	1537	368	20346	49.99
5	6056	206	313	6575	928	6749	0	0	5922	6043	-657	19275	0	0	19275	1541	363	21179	49.99
6	6963	207	313	7483	887	7063	0	0	6342	6406	-681	20764	0	0	20764	1639	394	22797	49.94
7	7348	465	314	8127	786	7477	0	0	6149	6232	-717	21488	0	0	21488	1759	417	23664	49.98
8	7148	468	316	7932	654	7562	0	180	6288	6149	-803	21243	0	3	21243	1832	431	23506	50.00
9	6997	267	311	7575	461	7508	0	818	6118	6155	-978	21107	0	1	21107	1988	431	23527	50.01
10	6737	250	308	7295	323	7278	0	1416	6205	6424	-1099	21188	0	16	21188	2092	450	23729	49.96
11	6686	250	297	7233	287	7119	0	1996	6289	6584	-1177	21590	0	19	21590	2133	452	24175	49.95
12	6157	255	286	6698	235	6995	0	2238	6531	6723	-1268	21171	0	26	21171	2197	450	23818	50.04
13	5595	247	282	6124	167	6589	0	2311	7486	7508	-1415	20856	0	22	20856	2207	428	23491	50.03
14	5121	225	281	5627	121	6136	0	2203	7600	7646	-1306	19979	0	13	19979	2132	448	22559	50.09
15	5145	196	283	5624	135	6036	0	1929	7488	7556	-1282	19549	0	8	19549	2066	449	22064	50.02
16	5486	217	284	5987	84	6763	0	1458	7117	6810	-1312	19301	0	7	19301	2040	489	21829	49.94
17	5672	203	286	6161	97	6882	0	848	6320	6084	-1223	18379	0	0	18379	2022	470	20871	50.00
18	6071	253	292	6616	107	7038	0	225	5489	5045	-1042	17532	0	0	17532	2072	458	20061	50.05
19	6565	300	293	7158	152	7161	0	1	5788	5648	-1062	18591	0	0	18591	2206	467	21264	50.04
20	6682	303	297	7282	232	7179	0	0	5719	5421	-1109	18533	0	0	18533	2252	471	21257	50.02
21	5969	221	299	6489	255	6975	0	0	5430	5122	-1062	17315	0	0	17315	2194	464	19973	50.01
22	5340	204	300	5844	274	5793	0	0	6063	6134	-1128	16465	0	0	16465	2103	452	19020	49.98
23	5249	211	301	5761	274	5819	0	0	6042	6066	-1136	16332	0	0	16332	1994	452	18778	50.01
24	5244	202	304	5750	329	5758	0	0	5988	6008	-1047	16362	0	0	16362	1878	436	18676	50.01
MUs	144.95	5.98	7.20	158.13	9.59	162.72	0.00	15.62	150.60	148.77	-24.28	460.19	0.00	0.12	460.19	46.89	10.35	517.43	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) ELR Carried out due to 132 kV BBLR To Rahuri Line overload- 510 Amp/101 MW at 132 kV Rahuri S/stn.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 26/Jan/2024

Position as on 6.30 Hrs of 27/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	15/02/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	Capital Overhaul	29/02/2024
MSPGCL	Khaparkhedha Unit 2	210	10/01/2024	23:30		Continued.	Annual Overhaul	06/02/2024
Total Capacity MSPGCL		398						
TPC-G								
TPC-G	Trombay 8	250	21/01/2024	21:28		Continued.	Annual Overhaul	21/02/2024
Total Capacity TPC-G		250						
IPP								
IPP	Adani U-3	660	31/12/2023	23:59		Continued.	COH activities	05/02/2024
Total Capacity IPP		660						
CENT.SECTOR								
CENT.SECTOR	Tarapur 3	540	11/01/2024	21:45		Continued.	Annual Overhaul	29/02/2024
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1848						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Bhusawal Unit 3	210	11/01/2024	23:56	26/01/2024	11:30	work Seal liner outage	27/01/2024
MSPGCL	Uran Unit 6	108	16/01/2024	20:29		Continued.	For open cycle No schedule from MSEDCL.	
MSPGCL	Chandrapur Unit 4	210	18/01/2024	08:32		Continued.	Boiler Tube Leakage	27/01/2024
MSPGCL	Ghatghar Unit-1	125	18/01/2024	16:00		Continued.	Governor heavy fault & SFC heavy fault.	31/01/2024
MSPGCL	Nasik Unit 3	210	18/01/2024	16:56		Continued.	Tolling	
MSPGCL	Chandrapur Unit 7	500	25/01/2024	05:24	26/01/2024	03:00	Due to UAT-D Earth fault	26/01/2024
MSPGCL	Uran Unit B0	120	27/01/2024	01:56	27/01/2024	05:01	Generator Protection (Under Excitation).	
Total Capacity MSPGCL		1603						
TPC-G								
TPC-G	Trombay 7B	60	27/01/2024	23:14		Continued.	Due to leak on FG line on Gas turbine CCR.	28/01/2024
TPC-G	Trombay 7A	120	27/01/2024	23:21		Continued.	Due to leak on FG line on Gas turbine CCR.	28/01/2024
Total Capacity TPC-G		180						
AEML								
AEML	AEML Unit 2	250	25/01/2024	16:09	27/01/2024	12:12	Boiler Tube Leakage	27/01/2024
Total Capacity AEML		250						
IPP								

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 26/Jan/2024

Position as on 6.30 Hrs of 27/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	JPL Unit 1	150	13/01/2024	01:00		Continued.	Due to low net sale realisation.	31/01/2024
Total Capacity IPP		150						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2503						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 27/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Trippings							
TIE BAY (405) OF SWITCHING SS CKT - 2 & NANDED - 1 @ CHANDRAPUR 2	IntraState	16/01/2024	11:43			PO	replacement of non pir breker with pir breaker
400 KV MAINBAY Outages/Trippings							
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1)Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
MAIN BAY (407) OF STATION TF 8B @ CHANDRAPUR SWG S/S	IntraState	25/01/2024	18:51	26/01/2024	00:51	T	Tripped on DC leakage.
400 KV LINE Outages/Trippings							
400KV-PARLI NEW-PARLI-M-2	InterState	20/12/2023	12:11			HT	For ongoing project of "Upgradation of 400kV Line Bays (02 Nos) of Parli (PG) I&II at Parli (MSETCL) from existing current rating of 2000A to 3150A to suit the reconductoring with Twin HTLS�
400KV-PARLI NEW-PARLI-M-1	InterState	27/01/2024	12:28	27/01/2024	14:25	T	Due to main bus 1 busbar operated at 400 kV Parli ss
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	26/11/2023	19:17			HT	HT Load Management
TARAPUR - BOISAR (PG) CKT - 1	IntraState	24/01/2024	08:43			PO	Bullet Train Diversion works. Simultaneous outage of 400KV Tarapur- Boisar # 1 & 2 are required. Dia to be kept open at both ends.
TARAPUR - BOISAR (PG) CKT - 2	IntraState	24/01/2024	09:15			PO	Bullet Train Diversion works. Simultaneous outage of 400KV Tarapur- Boisar # 1 & 2 are required. Dia to be kept open at both ends.
PADGHE - KALWA CKT - 2	IntraState	26/01/2024	00:12		Continued.	PO	Work of replacement of existing conductor by HTPL conductor inside 400kV Padgha S/S premises including 400kV Padgha -Babhleshwar Ckt.1- & 2-line crossing (Loc 2A to 2B), ICT LV 220KV line crossing (Loc 1 to 2) & Gantry to loc-1.
KHADKA-AURANGABAD (WALUJ)	IntraState	26/01/2024	17:33	27/01/2024	07:43	HT	H/T For Voltage Management.
JAIGAD - KARAD CKT - 2	IntraState	26/01/2024	18:08	27/01/2024	08:42	HT	H/T For voltage Management.
LONIKAND I - KOYNA STAGE-IV	IntraState	26/01/2024	21:14	27/01/2024	21:00	HT	H/T for voltage management.
PARLI - KUMBHARGAON (NANDED) CKT - 1	IntraState	27/01/2024	12:28	27/01/2024	14:56	T	Due to Main bus 1 operated at Parli ss
PARLI - KARJAT CKT - 1	IntraState	27/01/2024	12:28	27/01/2024	14:45	T	Due to main bus 1 busbar operated at 400 kV Parli ss
PARLI-SOLAPUR (LAMBOTI)	IntraState	27/01/2024	12:28	27/01/2024	14:35	T	Due to main bus 1 busbar operated at 400 kV Parli ss
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	30/12/2023	23:20			T	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 27/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	30/12/2023	23:21			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	30/12/2023	23:22			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400KV/21KV GT - 3 @ TIRORA	IntraState	01/01/2024	10:45			PO	Annual Maintenance & Testing Transformer. Annual maintenance of main bay and tie bay equipments.
400/220 KV 500 MVA ICT - 5 @ PADGHE	IntraState	26/01/2024	03:49	26/01/2024	23:01	HT	Emergency Outage to attend Oil leakage of Y Ph OLTC Top plate & Y Ph TCIV of NIFPS System and for HTLS stringing work of 400KV Kalwa-Padghe Ckt-II at loc. no.1&2.
400/220/33 KV 500 MVA ICT - 3 @ PARLI	IntraState	27/01/2024	12:28	27/01/2024	14:58	T	Due to main bus 1 busbar operated at 400 kV Parli ss
400/220 KV 3X105 MVA ICT - 1 @ KHARGHAR	IntraState	27/01/2024	23:05		Continued.	T	Tripped on OLTC Buchholz
400 KV BR Outages/Trippings							
400KV 125MVAR BUS REACTOR @ KARAD	IntraState	06/01/2024	11:55			PO	Existing 125 MVAR Reactor CB Have mechanical problem and need to replace
220 KV LINE Outages/Trippings							
BAPGAON - KALWA	IntraState	31/12/2023	18:05			T	Distance Protection
CHEMBUR (AEML) - NERUL (M)	IntraState	18/01/2024	23:29			PO	LILo removal by Bunching at Tower No 720 .Post this Line shall be configured as MSETCL NERUL-MSETCL TROMBAY Line. LILo arrangement shall be normalized on 09.02.2024 after debunching
TROMBAY (M) - CHEMBUR CKT - 3	IntraState	18/01/2024	23:36				LILo removal by Bunching at Tower No 720 . Post this Line shall be configured as MSETCL NERUL-MSETCL TROMBAY Line. LILo arrangement shall be normalized on 09.02.2024 after debunching
SAHARA-URSE	IntraState	25/01/2024	23:18	26/01/2024	06:02	HT	Hand for load management, due to planned outage on 220KV Urse -Talegaon Ckt-I
URSE - TALEGAON (AMBI) CKT 1	IntraState	25/01/2024	23:23	26/01/2024	05:59	PO	S/Stn End:- Half yearly maintenance and Diagnostic Testing work. LMU Work:- Chemical washing of insulators.
BABLESHWAR AHAMADNAGAR-II	IntraState	25/01/2024	23:35	26/01/2024	00:15	T	Line tripped on distance protection from Nagar end only
WAGHIVALI - DHARAVI 8	IntraState	26/01/2024	06:46	26/01/2024	08:40	PO	Work in Vicinity of 220 kv Spare Circuit
VALVE-JAMDE	IntraState	26/01/2024	09:04	26/01/2024	11:37	PO	DAIGONISTIC TESTING WORK
TROMBAY - VIKHROLI (GIS) CKT - 2	IntraState	26/01/2024	09:45	26/01/2024	19:00	PO	 220 kV Spare Circuit Bay at Trombay end  220 kV Trombay 2 KVTL Vikhroli Line 2,  110 KV Dharavi Vikhroli Line 1 & 2 simultaneously (work in vicinity)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 27/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
RAYMOND - TKEC	IntraState	26/01/2024	11:00	26/01/2024	17:35	PO	Annual Maintenance work at consumer premises
TROMBAY - VIKHROLI (GIS) CKT - 1	IntraState	26/01/2024	11:04			PO	Disconnect loops towards cross jumper side and close main loops at loc. 34. Remove cross jumper between loc. 52(TS) to 49(TDS). Loop closing at loc. 52(TS). Loop closing at loc. 48, 49 & 52 of TDS
BABLESHWAR AHAMADNAGAR-II	IntraState	26/01/2024	21:40	26/01/2024	22:30	T	Distance Protection
SAHARA-URSE	IntraState	26/01/2024	22:50	27/01/2024	06:19	HT	HT for Load Management
URSE - TALEGAON (AMBI) CKT 2	IntraState	26/01/2024	22:58	27/01/2024	06:16	PO	S/Stn end:- Y-ph LA replacement work, DT & Half yearly maintenance. LMU Work:- Chemical washing of insulators.
220 KV PARLI (OLD GCR)-GIRWALI (400 KV) CKT 3	IntraState	27/01/2024	10:31	27/01/2024	15:36	PO	For OPGW installation work
220 KV PARLI (OLD GCR)-GIRWALI (400 KV) CKT 4	IntraState	27/01/2024	10:31	27/01/2024	15:37	PO	For OPGW installation work
EKLAHARE (GCR) - GHATGHAR	IntraState	27/01/2024	10:39	27/01/2024	20:44	PO	Distance Protection Relay Replacement work
CHITEGAON- CHITEPIMPALGAON (PG) CKT - 2	IntraState	27/01/2024	11:18	27/01/2024	17:31	PO	LINE BAY AMP WORK
WALUJ - CHITEGAON II	IntraState	27/01/2024	11:18	27/01/2024	17:31	PO	Line Bay AMP work
LONIDEOKAR TAP ON WALCHANDNAGAR- BHIGWAN CKT	IntraState	27/01/2024	11:33	27/01/2024	16:35	PO	Y Ph flashover insulator string replacement at CP Loc. 62 and cold line cleaning from Loc. 1-17 & 45-63
220 KV CHALISGAON - KHADKA CKT -3	IntraState	27/01/2024	12:23	27/01/2024	15:57	PO	Line maintenance work
KHARGHAR - SONKHAR	IntraState	27/01/2024	23:05		Continued.	T	Tripped on Distance protection.
KHARGHAR - BORIVALI CKT - 2	IntraState	27/01/2024	23:05		Continued.	T	Tripped on Distance protection.
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/132 KV 150 MVA ICT @ BOISAR-II	IntraState	23/01/2024	07:15			PO	Scheme work of replacement of 150MVA 220/132kV ICT by new 200MVA 220/132kV ICT.
220/33 KV 25MVA PTR 3 @ BARAMATI	IntraState	26/01/2024	10:00	26/01/2024	14:20	PO	TF�s Painting work
220/22KV 50MVA PTR 2 @ CHAKAN PHASE II	IntraState	26/01/2024	16:54	26/01/2024	18:16	PO	Hot spot attending work and Yearly maintenance
220 / 110 / 33kV 250MVA ICT 8 @ DHARAVI	IntraState	27/01/2024	07:30	27/01/2024	08:57	PO	A phase oil bushing top up
220/33KV 50MVA PTR 2 @ BARAMATI	IntraState	27/01/2024	11:18	27/01/2024	12:30	PO	TF's Painting work
220/132 KV 150 MVA ICT 2 @ SATANA	IntraState	27/01/2024	12:26	27/01/2024	16:45	PO	For LV side B-ph CT Oil leakage work, OSR Relay replacement work & Testing work.
220/33KV 50MVA PTR NO 1 @ BARAMATI	IntraState	27/01/2024	14:10	27/01/2024	16:05	PO	TF's Painting work
220/33 KV 50 MVA PTR 3 @ KHARGHAR	IntraState	27/01/2024	23:05		Continued.	T	Tripped
220 KV BUSBAR Outages/Trippings							
BUS-1@GIS BHANDUP	IntraState	23/01/2024	19:58			PO	220kV GIS -Bhandup-Borivali Line is on 220kV Bus Section 1. Outage is required for Replacement of 800/1A CT to 1600/1A CT & Additional Cable Bushing chamber Installation at Borivali Line Bay.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 27/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
KALYAN KALWA SALSETTE 2	IntraState	06/01/2024	07:25			PO	Conductor replacement in span Kalyan to Loc 15 and Kalwa at loc. 71

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage