

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 26/Jan/2025 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	130.657	3704.451	1) Gujrat	-4.469	-67.428
2) Hydro	8.091	313.173	2) Madhya Pradesh	1.911	74.512
3) Gas	6.817	183.496	3) Chattisgarh	4.290	132.410
Total MSPGCL	145.565	4201.120	4) Maharashtra	200.863	5228.141
B) 1) APML	55.364	1577.763	5) Goa (Amona)	-0.872	-62.505
2) JSWEL	20.710	613.790	Total	201.723	5305.130
3) VIPL	0.000	0.000	a) Mumbai Schedule	32.334	889.558
4) RPL(AMT)	30.980	755.926	b) Mumbai Drawl	35.312	989.548
5) SWPGPL	10.775	301.615	c) MSEDCL Bilateral *	88.129	2322.295
6) Other IPP	46.539	1162.906	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	32.334	886.810
C) 1) TPCL Thermal	3.769	107.870	Include PX	0.000	0.000
2) TPCL Hydro	1.570	81.869	Standby	0.000	2.748
3) TPCL Gas	3.779	107.222	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.038	231.871	1) MSEDCL	492.574	13436.136
D) STATE			2) Mumbai Discoms	53.468	1518.368
1) Thermal	307.832	8456.192	3) Other Discoms	11.582	317.486
(A1+C1+C4+(B1-B6))			TOTAL STATE	557.624	15271.990
2) Hydro	9.661	395.042			
3) Gas	10.596	290.718			
4) Wind	4.744	280.493			
6) SOLAR	23.068	544.427			
TOTAL STATE	355.901	9966.872			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	5299	4699	5730	5298
MSPGCL Hydro	273	307	765	266
MSPGCL Gas	282	265	286	293
MSPGCL Total Generation	5854	5271	6781	5857
Central Sector Receipt	8887	8833	7914	7908
WIND	192	184	284	176
CPP / IPP Thermal	6466	6043	7196	6462
CPP / IPP Gas	0	0	0	0
SOLAR	2870	3271	0	0
Exchange with Mumbai	-1573	-1811	-1578	-1565
MSEDCL DEMAND MET	22199	21281	20074	18345
Load Shedding	0	0	0	0
MSEDCL DEMAND	22199	21281	20074	18345
TPCL GENERATION	375	318	401	397
AEML GENERATION	407	308	499	310
MUMBAI DEMAND	2355	2437	2478	2272
OTHER DISCOM DEMAND	497	510	523	493
STATE DEMAND MET	25051	24228	23075	21110
STATE DEMAND	25051	24228	23075	21110
Frequency (Hz)	49.92	50.01	49.99	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.31 Hz at 14.01 Hrs	49.78 Hz at 18.49 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 26/Jan/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.92	104.14	170	131
Unit 8	0.02	307.95	18	0
Unit 9	12.75	84.44	605	443
Unit 10	12.33	334.31	575	415
Total	29.02	830.84		
Bhusawal				
Unit 3	3.24	88.30	170	125
Unit 4	7.90	206.18	495	275
Unit 5	6.69	220.78	465	0
Total	17.83	515.26		
Parli				
Unit 6	3.75	105.80	228	137
Unit 7	3.73	92.38	248	130
Unit 8	1.16	103.86	207	0
Total	8.63	302.05		
Chandrapur				
Unit 3	3.50	99.34	185	120
Unit 4	0.00	59.32	0	0
Unit 5	7.55	209.07	375	275
Unit 6	0.00	0.00	0	0
Unit 7	8.82	186.90	449	282
Unit 8	9.58	242.38	446	295
Unit 9	0.00	120.87	0	0
Total	29.45	917.89		
Paras				
Unit 3	4.54	102.66	219	146
Unit 4	5.33	129.14	246	146
Total	9.87	231.81		
Khaparkheda				
Unit 1	3.82	96.34	180	120
Unit 2	3.85	102.90	195	123
Unit 3	4.08	90.76	195	134
Unit 4	3.89	100.66	182	131
Unit 5	10.39	282.20	475	378
Total	26.03	672.86		
Nasik				
Unit 3	3.28	75.88	152	123
Unit 4	3.24	72.47	158	120
Unit 5	3.30	85.40	160	117
Total	9.83	233.75		
Uran				
All Units	6.82	183.50	301	260
Total	6.82	183.50		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.55	11.21	24	21
Total	0.55	11.21		
Koyna				
Stage 1-2	2.20	66.65	380	35

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.53	71.69	261	0
Stage 3	0.75	29.70	160	0
Total	3.47	168.03		
Hydro				
KDPH	0.67	20.54	36	18
VTRNA	0.00	0.04	0	0
TILLARI	0.44	11.84	61	0
BHIRA T.R.	0.16	4.26	40	0
SMLHY_PTN	3.36	93.48	146	133
GHATGHAR	0.00	14.97	0	0
Total	4.62	145.14		
Wind				
Total	4.74	280.49	0	0
Total	4.74	280.49		
CPP				
APML(Mus)	55.36	1577.76	0	0
JSWEL(Mus)	20.71	613.79	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	30.98	755.93	0	0
SWPGPL-Mus	10.78	301.62	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.09	128.79	241	168
Other(Mus)	39.67	977.86	0	0
JPL	1.78	56.26	75	72
Total	164.37	4412.00		
SOLAR				
Total	23.07	544.43	0	0
Total	23.07	544.43		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.31	67.04	109	58
Trombay 7B	1.47	40.18	65	49
TATA Hydro	1.57	81.87	202	17
Trombay 8	3.77	107.87	192	128
Total	9.12	296.96		
AEML				
DTPS U-1&2	9.04	231.87	499	281
Total	9.04	231.87		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	130.66	3704.45	MSPGCL Total	145.56	4201.12
			MSPGCL Thml+Gas	137.47	3887.95	Koyna 1,2 & 4 Total	2.72	138.34
			MSPGCL Hydro	8.09	313.17	State Total	355.90	9966.87

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 26/Jan/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5430	230	289	5949	204	7151	0	0	8312	8538	-1392	19986	0	0	19986	2157	464	22607	50.00
2	5476	227	292	5995	192	7062	0	0	8363	8485	-1323	19980	0	0	19980	2023	431	22434	49.99
3	5521	221	294	6036	144	7015	0	0	8395	8611	-1237	20147	0	0	20147	1925	422	22494	49.99
4	5492	223	295	6010	224	6899	0	0	8448	8757	-1176	20304	0	0	20304	1845	410	22559	50.00
5	5879	222	299	6400	221	7227	0	0	8261	8631	-1167	20893	0	0	20893	1824	419	23136	49.99
6	6116	357	300	6773	237	7680	0	0	8676	8901	-1146	22005	0	0	22005	1902	440	24347	49.97
7	6215	766	301	7282	310	7885	0	5	8966	9130	-1092	23068	0	0	23068	1991	452	25511	50.01
8	6190	689	301	7180	315	7945	0	292	8306	8309	-977	22616	0	0	22616	2041	448	25105	50.03
9	5677	340	293	6310	237	7549	0	1285	8122	8300	-1358	21861	0	1	21861	2183	462	24506	50.03
10	5176	368	291	5835	189	6656	0	2119	8488	8887	-1498	21729	0	7	21729	2284	459	24472	49.98
11	5299	273	282	5854	192	6466	0	2870	8518	8887	-1573	22199	0	26	22199	2355	497	25051	49.92
12	4944	214	267	5425	194	6137	0	3283	8677	8865	-1805	21599	0	45	21599	2416	500	24515	49.98
13	4699	307	265	5271	184	6043	0	3271	8384	8833	-1811	21281	0	40	21281	2437	510	24228	50.01
14	4701	214	262	5177	123	6127	0	3272	8073	8116	-1803	20509	0	38	20509	2413	503	23425	50.09
15	4721	223	260	5204	99	5982	0	2879	8455	8685	-1801	20546	0	37	20546	2364	502	23412	50.10
16	5160	342	261	5763	114	6394	0	2233	8142	8412	-1732	20663	0	31	20663	2340	521	23524	50.00
17	5466	219	265	5950	141	6695	0	1235	8179	8079	-1584	19981	0	2	19981	2314	535	22830	50.01
18	5663	262	268	6193	179	6856	0	322	8009	7799	-1441	19367	0	0	19367	2307	541	22215	50.02
19	5691	497	278	6466	258	7128	0	2	7886	7715	-1507	19528	0	0	19528	2405	534	22467	49.96
20	5730	765	286	6781	284	7196	0	0	7691	7914	-1578	20074	0	0	20074	2478	523	23075	49.99
21	5475	420	291	6186	205	6952	0	0	7451	7836	-1593	19068	0	0	19068	2454	518	22040	50.00
22	5322	243	292	5857	170	6533	0	0	7796	7889	-1569	18377	0	0	18377	2410	503	21290	50.00
23	5316	203	292	5811	152	6328	0	0	7939	8236	-1584	18448	0	0	18448	2328	495	21271	49.97
24	5298	266	293	5857	176	6462	0	0	7705	7908	-1565	18345	0	0	18345	2272	493	21110	49.97
MUs	130.66	8.09	6.82	145.56	4.74	164.37	0.00	23.07	197.24	201.72	-35.31	492.57	0.00	0.23	492.57	53.47	11.58	557.62	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

ELR carried out due to overloading of 132KV Chordiya solar line(520Amp/115MW) at Manmad S/S & overloading of 132 KV BBLR-Rahuri line(488AMP/101.09MW).

Maximum Demand scenario for the date 26/Jan/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
25511 MW	23068 MW	2478 MW
7 Hrs	7 Hrs	20 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 26/Jan/2025

Position as on 6.30 Hrs of 27/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	31/01/2025
MSPGCL	Koyna Unit 9	80	24/01/2025	08:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	
Total Capacity MSPGCL		580						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1120						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/01/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	02/02/2025
MSPGCL	Chandrapur Unit 4	210	24/01/2025	17:28	27/01/2025	04:40	Boiler Tube Leakage	25/01/2025
MSPGCL	Bhusawal Unit 5	500	25/01/2025	15:55	26/01/2025	01:02	APH-B motor problem	
MSPGCL	Koradi Unit 8	660	26/01/2025	00:09		Continued.	Boiler Tube Leakage	29/01/2025
MSPGCL	Parli Unit 8	250	26/01/2025	06:50	27/01/2025	12:48	Air heater problem	27/01/2025
Total Capacity MSPGCL		2365						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	31/01/2025
Total Capacity TPC-G		500						
IPP								
IPP	JSW (J) U4	300	26/01/2025	00:26	27/01/2025	02:53	Due to Condenser Choked.	27/01/2025
Total Capacity IPP		300						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 26/Jan/2025

Position as on 6.30 Hrs of 27/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity FORCED OUTAGE		3485						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	29/12/2024	20:30		Continued.	No schedule. Utilised as per requirement	
MSPGCL	Uran Unit 6	108	25/01/2025	20:00		Continued.	As per LM cell requirement	
Total Capacity MSPGCL		216						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		366						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 27/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Trippings							
400KV TIE BAY 411 STN T/F 2-KORADI CKT @ NANDGAONPETH	InterState	27/01/2025	11:53			PO	Outage required for ST-2 OLTC overhauling is due from commissioning , Relay testing, Breaker maintenance and testing , CT, Sync CVT testing and Isolator maintenance
400 KV MAINBAY Outages/Trippings							
400KV MAIN BAY 410 STN T/F 2 @ NANDGAONPETH	InterState	27/01/2025	11:53			PO	Outage required for ST-2 OLTC overhauling is due from commissioning , Relay testing, Breaker maintenance and testing , CT, Sync CVT testing and Isolator maintenance
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	25/01/2025	09:38			HT	Control loading of Talegaon-chakan ckt.
KHADKA-AURANGABAD (WALUJ)	IntraState	26/01/2025	03:18	26/01/2025	09:05	HT	For voltage management
JEJURI- KOYNA STAGE-IV	IntraState	26/01/2025	17:01	26/01/2025	21:01	PO	Insulator replacement scheme against scheme
KHADKA-AURANGABAD (WALUJ)	IntraState	26/01/2025	20:55	27/01/2025	09:08	HT	H/T For voltage management.
JAIGAD - KARAD CKT - 2	IntraState	26/01/2025	23:21	27/01/2025	08:59	HT	voltage management
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/33 KV 315 MVA ICT - 1 @ CHANDRAPUR	IntraState	20/01/2025	09:43			PO	1. To attend oil leakages by replacing gasket, gate valve, butterfly valve etc. 2. Complete overhauling of OLTC. 3. Replacement of accesseries like Fan/Pump Control cubicle, Neutral CT, cooling fan. Also, painting of ICT. 4. Modification of High Velocity Water Spray system. 5. Routine maintenance of ICT.
400/220/33 KV 500MVA ICT - 2 @ DEEPNAGAR	IntraState	25/01/2025	18:53	26/01/2025	16:08	EO	400/220 kv 501 MVA ICT 2 MV Side (220 kv) on 220 kv TBC for attending Hotspot on Y-Ph Isolator jaw at 400 kv Deepnagar SS

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 27/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220 KV 500 MVA ICT - 5 @ PADGHE	IntraState	26/01/2025	04:35	26/01/2025	19:01	PO	1. For Excavation of gantry foundation and equipment foundation of New ICT-6 below ICT-5 interconnecting line. 2. In case of any emergency ICT-5 will be taken in service within 5 min. 3. As per instruction of Hon'ble DOP ICT-6 to be commission before 15.02.2025.
220/33KV 80MVA T/F 1	IntraState	26/01/2025	10:24	26/01/2025	20:06	HT	Routine maintenance and diagnostic testing work.
STATION TRANSFORMER - 2 @ NANDGAON PETH	IntraState	27/01/2025	11:53			PO	Outage required for ST-2 OLTC overhauling is due from commissioning , Relay testing, Breaker maintenance and testing , CT,LA ,CVT testing and Isolator maintenance
400 KV BUSBAR Outages/Trippings							
TARAPUR 3&4 - 400KV - BUS 1	InterState	27/01/2025	09:45			PO	BUS MAINTENANCE DURING TAPS-4 BSD
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVar) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshtar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
400KV 125MVar BUS REACTOR @ 400KV KUMBHARGAON SS	IntraState	27/01/2025	11:45			PO	Testing of Bus reactor due to High Percentile increase in winding Tan-d value & Moderately Wet results of DFR Test carried out on DT: 8.10.2024. Already Non-OCC outage proposed from DT: 24.01.2025@ 10:00hrs to DT:28.01.2025@20:00 hrs. foe
220 KV TBC Outages/Trippings							
BUS SECTIONALIZER @ NERLE	IntraState	26/01/2025	14:23	26/01/2025	17:39	PO	Diagnostic Testing & Quarterly Maintenance Work
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
AIS 220KV BUS COUPLER @ GHODBUNDER	IntraState	27/01/2025	08:58			PO	"1. Annual Maintenance of Bay & Equipments 2. Tan delta test of IVT (R,Y & B)"
MAIN BUS @ NIWALI	IntraState	27/01/2025	11:36			PO	Routine maintenance work & cold line cleaning at ss end.
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 27/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
PANCHALI TSS - BOISAR (PG)	InterState	25/01/2025	17:19	26/01/2025	04:00	PO	For 220kV Busbar PU/LBB relay retrofitting
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
EKLAHARE (OCR) - PADGHE	IntraState	23/01/2025	08:40			HT	H/T for load management.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	23/01/2025	20:49			HT	For load management
TEMGHAR - KALWA	IntraState	25/01/2025	11:52	26/01/2025	11:09	T	Distance Protection
132 KV PUSAD (220 KV) - JAMBAZAR CKT	IntraState	25/01/2025	21:31			HT	Hotspot on line.
BUS SECTION-6 @ TROMBAY	IntraState	26/01/2025	05:55	26/01/2025	14:12	PO	for Installation of Bus bars between main bus and Isolator of Reactor Bay No 2
TELCO - TATA MOTORS BAY 3 (EHV Consumer Bay)	IntraState	26/01/2025	08:08	26/01/2025	14:20	PO	Maintenance work at 220KV Tata Motors yard.
NERLE - PEDAMBE	IntraState	26/01/2025	08:35	26/01/2025	14:05	PO	Diagnostic Testing & Quarterly Maintenance Work
URAN - ULWE GIS CKT - 2	IntraState	26/01/2025	10:00	26/01/2025	18:37	PO	For Twin Jumpering Work Uran end:- Bay maintenance work
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	26/01/2025	10:39	26/01/2025	20:34	HT	Load Management
EKLAHARA(GCR)(NASIK)-BABLESHWAR 1	IntraState	26/01/2025	10:50	26/01/2025	19:57	PO	Replacement of faulty disc insulator observed in the PID of the disc insulator of the line . Disc insulator to porcelain Long rod replacement under scheme.
TALEGAON (AMBI)-GENERAL MOTORS	IntraState	26/01/2025	12:20	26/01/2025	13:05	T	Bus Fault
URSE - TALEGAON (AMBI) CKT 2	IntraState	26/01/2025	12:20	26/01/2025	14:02	T	Bus Fault
TALEGAON (AMBI)-TALEGAON (PG) CKT 2	IntraState	26/01/2025	12:20	26/01/2025	12:55	T	Bus Fault

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 27/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
ADLABS - PEDAMBE	IntraState	26/01/2025	15:58	26/01/2025	17:10	T	Tripped on distance protection from Pedambe end only.
MAIN BUS @HALKARNI	IntraState	27/01/2025	09:45			PO	Replacement of R-ph & B-ph 220 kV PT at 220 kV Halkarni SStn. Yearly maintenance of all Bus side Isolators.
NEW KOYNA - LOTEPARSHURAM	IntraState	27/01/2025	11:24			PO	TBC Shifting Breaker DCRM & CRM Timing testing work
POPHLI PEDHMBE LINE- 1	IntraState	27/01/2025	11:35			PO	R PHASE CT OIL LEVEL LOW
NEW KOYNA - NIWALI	IntraState	27/01/2025	11:36			PO	Routine maintenance work & cold line cleaning at ss end
MALEGAON - KALWAN CKT-2	IntraState	27/01/2025	12:04			PO	Red hot at Loc no 45 Yph and Routine maintenance work.
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/22KV 50MVA PTR 2 @ TALEGAON (AMBI)	IntraState	26/01/2025	12:20	26/01/2025	12:45	T	Bus Fault
220/33 KV 50 MVA BBL PTR 2 @ MUDSHINGI	IntraState	27/01/2025	10:59			PO	Quarterly maint. Work & to attend hot spot.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
PARBHANI-GANGAKHED	IntraState	26/01/2025	06:07	26/01/2025	08:28	HT	Due to over loading of IBT at Parly old.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage