

**State Load Despatch Center, Airoli (MSETCL) Statement I**  
**Daily system Report for 26/Feb/2019 TUESDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	132.272	3518.642	1) Gujrat	2.358	47.852
2) Hydro	7.101	210.165	2) Madhya Pradesh	15.884	373.032
3) Gas	7.007	180.329	3) Chattisgarh	5.010	155.520
<b>Total MSPGCL</b>	<b>146.380</b>	<b>3909.136</b>	4) Maharashtra	107.598	2640.958
B) 1) APLM	70.559	1645.204	5) Goa (Amona)	-0.660	-13.332
2) JSWEL	21.928	546.963	<b>Total</b>	<b>130.190</b>	<b>3204.030</b>
3) VIPL	0.000	0.000	a) Mumbai Schedule	17.685	424.524
4) RPL(AMT)	0.000	0.000	b) Mumbai Drawl	21.524	463.920
5) WPCL	0.000	0.000	c) MSEDCL Bilateral *	9.478	383.928
6) Other IPP	12.764	330.175	Include PX	-4.987	-1.783
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	17.685	423.630
C) 1) TPCL Thermal	13.701	353.951	Include PX	5.349	129.971
2) TPCL Hydro	4.828	88.230	Standby	0.000	0.894
3) TPCL Gas	4.242	106.506	<b>H) ENERGY CATERED (MUs)</b>		
4) AEML Thermal	9.493	251.528	1) MSEDCL	383.263	9599.502
D) STATE			2) Mumbai Discoms	53.788	1264.127
1) Thermal	260.717	6646.463	<b>TOTAL STATE</b>	<b>437.051</b>	<b>10863.629</b>
(A1+C1+C4+(B1-B6))					
2) Hydro	11.929	298.395			
(A2+C2)					
3) Gas	11.249	286.835			
(A3+B7+C3)					
4) Wind	15.307	261.935			
6) SOLAR	7.659	165.979			
<b>TOTAL STATE</b>	<b>306.861</b>	<b>7659.607</b>			

\* Displayed for information, not added in total.

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II**

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	5930	5588	5667	5004
MSPGCL Hydro	360	189	403	95
MSPGCL Gas	283	271	301	305
MSPGCL Total Generation	6573	6048	6371	5404
Central Sector Receipt	5905	5736	5427	5143
WIND	709	981	570	602
CPP / IPP Thermal	4926	4700	4676	3787
CPP / IPP Gas	0	0	0	0
SOLAR	1072	1051	0	0
Exchange with Mumbai	-1108	-1204	-1083	-488
<b>MSEDCL DEMAND MET</b>	<b>18077</b>	<b>17312</b>	<b>15961</b>	<b>14448</b>
Load Shedding	0	0	0	0
MSEDCL DEMAND	18077	17312	15961	14448
TPCL GENERATION	1233	1123	1091	661
AEML GENERATION	487	419	374	374
<b>MUMBAI DEMAND</b>	<b>2828</b>	<b>2746</b>	<b>2548</b>	<b>1523</b>
STATE DEMAND MET	20905	20058	18509	15971
<b>STATE DEMAND</b>	<b>20905</b>	<b>20058</b>	<b>18509</b>	<b>15971</b>
Frequency (Hz)	49.98	50.06	49.98	50.05

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.26 Hz at 13.02 Hrs	49.79 Hz at 16.35 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

## Daily and Progressive Generation, Maximum, Minimum for 26/Feb/2019

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
<b>Koradi</b>				
Unit 6	3.42	57.13	155	130
Unit 7	0.00	0.00	0	0
Unit 8	9.43	265.95	430	341
Unit 9	10.70	288.30	508	386
Unit 10	9.74	268.12	481	350
<b>Total</b>	<b>33.30</b>	<b>879.50</b>		
<b>Bhusawal</b>				
Unit 3	0.00	0.00	0	0
Unit 4	9.44	256.24	505	350
Unit 5	9.37	224.08	500	350
<b>Total</b>	<b>18.80</b>	<b>480.32</b>		
<b>Parli</b>				
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	0.00	0.00	0	0
<b>Total</b>	<b>0.00</b>	<b>0.00</b>		
<b>Chandrapur</b>				
Unit 3	4.36	113.13	197	163
Unit 4	4.24	87.23	191	165
Unit 5	9.20	190.60	415	365
Unit 6	0.00	167.41	0	0
Unit 7	7.86	246.68	370	278
Unit 8	10.20	237.21	480	370
Unit 9	9.85	272.77	450	360
<b>Total</b>	<b>45.72</b>	<b>1315.04</b>		
<b>Paras</b>				
Unit 3	0.00	0.00	0	0
Unit 4	5.63	108.73	250	198
<b>Total</b>	<b>5.63</b>	<b>108.73</b>		
<b>Khaparkhedda</b>				
Unit 1	3.36	93.30	160	125
Unit 2	3.84	96.04	160	160
Unit 3	3.98	90.00	183	160
Unit 4	3.90	98.20	175	155
Unit 5	9.65	250.46	445	375
<b>Total</b>	<b>24.74</b>	<b>628.00</b>		
<b>Nasik</b>				
Unit 3	0.00	0.00	0	0
Unit 4	4.09	43.60	204	160
Unit 5	0.00	63.45	0	0
<b>Total</b>	<b>4.09</b>	<b>107.06</b>		
<b>Uran</b>				
All Units	7.01	180.33	311	267
<b>Total</b>	<b>7.01</b>	<b>180.33</b>		
<b>PGPL</b>				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
<b>Total</b>	<b>0.00</b>	<b>0.00</b>		
<b>PENCH (MS)</b>				
Pench (MS)	0.00	0.71	0	0

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
<b>Total</b>	<b>0.00</b>	<b>0.71</b>		
<b>Koyna</b>				
Stage 1-2	2.12	59.82	205	40
Stage 4	0.43	28.33	212	0
Stage 3	0.72	19.67	146	0
<b>Total</b>	<b>3.28</b>	<b>107.82</b>		
<b>Hydro</b>				
KDPH	0.44	10.73	19	18
VTRNA	0.84	17.27	60	0
TILLARI	0.12	6.38	60	0
BHTGR/VEER	0.00	0.00	0	0
BHIRA T.R.	0.24	4.40	80	0
RNGR+BHTSA	0.29	7.80	13	12
BHANDARDRA	0.48	4.82	42	10
ELDARY	0.00	0.00	0	0
SMLHY_PTN	0.31	13.32	13	12
GHATGHAR	1.10	37.61	250	0
<b>Total</b>	<b>3.82</b>	<b>102.34</b>		
<b>Wind</b>				
Total	15.31	261.94	0	0
<b>Total</b>	<b>15.31</b>	<b>261.94</b>		
<b>CPP</b>				
APML(Mus)	70.56	1645.20	0	0
JSWEL(Mus)	21.93	546.96	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT(Mus)	0.00	0.00	0	0
WPCL(Mus)	0.00	0.00	0	0
Other(Mus)	12.76	330.18	0	0
<b>Total</b>	<b>105.25</b>	<b>2522.34</b>		
<b>SOLAR</b>				
Total	7.66	165.98	0	0
<b>Total</b>	<b>7.66</b>	<b>165.98</b>		
<b>Tata</b>				
Trombay 5	8.44	219.06	480	310
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.68	66.74	117	83
Trombay 7B	1.56	39.76	67	57
Trombay 8	5.26	134.89	236	201
TATA Hydro	4.83	88.23	439	0
<b>Total</b>	<b>22.77</b>	<b>548.69</b>		
<b>AEML</b>				
DTPS U-1&2	9.49	251.53	501	372
<b>Total</b>	<b>9.49</b>	<b>251.53</b>		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	132.27	3518.64	MSPGCL Total	146.38	3909.14
			MSPGCL Thml+Gas	139.28	3698.97	Koyna 1,2 & 4 Total	2.55	88.15
			MSPGCL Hydro	7.10	210.16	State Total	306.86	7659.61

# State Load Despatch Center, Airoli (MSETCL)

# Annexure-2

## Hourly Load Data As on 26/Feb/2019

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDING	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	5077	154	306	5537	609	3941	0	0	5504	5395	-653	14829	0	14829	1766	16595	49.99
2	5033	204	294	5531	630	3834	0	0	5193	5342	-562	14775	0	14775	1640	16415	49.90
3	5008	100	292	5400	702	3794	0	0	5098	5142	-515	14523	0	14523	1569	16092	49.98
4	5004	95	305	5404	602	3787	0	0	5073	5143	-488	14448	0	14448	1523	15971	50.05
5	5029	105	298	5432	642	3899	0	0	5326	5380	-518	14835	0	14835	1542	16377	50.04
6	5409	95	309	5813	482	4050	0	0	5448	5713	-627	15431	0	15431	1657	17088	49.99
7	5828	410	299	6537	633	4509	0	2	5876	5818	-687	16812	0	16812	1868	18680	49.98
8	6078	404	311	6793	602	4945	0	131	5805	6361	-649	18183	0	18183	2061	20244	49.98
9	5949	479	296	6724	562	4904	0	447	5950	5999	-859	17777	0	17777	2353	20130	49.99
10	5935	378	301	6614	672	4831	0	711	5839	5988	-1097	17719	0	17719	2610	20329	49.95
11	5903	390	288	6581	636	4811	0	928	6025	6029	-1217	17768	0	17768	2774	20542	49.98
12	5930	360	283	6573	709	4926	0	1072	6105	5905	-1108	18077	0	18077	2828	20905	49.98
13	5588	189	271	6048	981	4700	0	1051	5852	5736	-1204	17312	0	17312	2746	20058	50.06
14	5482	155	278	5915	860	4349	0	1039	5534	5406	-1140	16429	0	16429	2594	19023	50.07
15	5392	166	269	5827	727	4220	0	923	5490	5591	-1126	16162	0	16162	2625	18787	50.01
16	5333	422	278	6033	687	4244	0	732	5454	5367	-1105	15958	0	15958	2640	18598	49.97
17	5351	577	267	6195	644	4268	0	450	5134	5192	-1099	15650	0	15650	2626	18276	49.90
18	5510	609	283	6402	656	4231	0	158	4899	4925	-1053	15319	0	15319	2577	17896	49.94
19	5598	329	288	6215	691	4397	0	15	5190	5095	-1067	15346	0	15346	2546	17892	49.96
20	5667	403	301	6371	570	4676	0	0	5275	5427	-1083	15961	0	15961	2548	18509	49.98
21	5594	393	293	6280	480	4765	0	0	4632	4809	-1018	15316	0	15316	2417	17733	50.01
22	5612	353	294	6259	433	4681	0	0	4559	4648	-947	15074	0	15074	2253	17327	50.03
23	5662	153	306	6121	572	4518	0	0	4679	4771	-885	15097	0	15097	2088	17185	50.05
24	5300	178	297	5775	525	3971	0	0	5083	5008	-817	14462	0	14462	1937	16399	50.02
<b>MUs</b>	<b>132.27</b>	<b>7.10</b>	<b>7.01</b>	<b>146.38</b>	<b>15.31</b>	<b>105.25</b>	<b>0.00</b>	<b>7.66</b>	<b>129.02</b>	<b>130.19</b>	<b>-21.52</b>	<b>383.26</b>	<b>0.00</b>	<b>383.26</b>	<b>53.79</b>	<b>437.05</b>	<b>49.99</b>

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

**State Load Despatch Center, Airoli (MSETCL)      Statement-VI**  
**Details of Generating Unit Outages/Trippings for 26/Feb/2019**

Position as on 6.30 Hrs of 27/Feb/2019

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>								
CPP	SWPGL U-3	135	01/11/2018	00.28		Continued.	Annual Overhaul	
<b>FORCED OUTAGE</b>								
TPC-G	Trombay 6	500	15/07/2015	17:08		Continued.	Economic shutdown	
IPP	SWPGL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
MSPGCL	Parli Unit 4	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Parli Unit 5	210	01/04/2016	00.00		Continued.	Economic shutdown	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule	
MSPGCL	Uran Unit 7	108	20/07/2018	12.53		Continued.	Compressor & Turbine Blade Failure.	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	Poor Coal Receipt	
MSPGCL	Uran Unit B0	120	08/09/2018	12.19		Continued.	T/F Shifting Work.	
MSPGCL	Uran Unit 8	108	08/09/2018	22.08		Continued.	Withdrawn Due To B0 & U-7	
MSPGCL	Paras Unit 3	250	15/09/2018	00.55		Continued.	Stator Earth Fault	
IPP	RPL(AMT) U-4	270	20/09/2018	00.01		Continued.	Zero Schedule.	
IPP	SWPGL U-2	135	27/11/2018	00.00		Continued.	No Schedule.	
MSPGCL	Parli Unit 6	250	12/12/2018	00.00		Continued.	Zero Schedule.	
MSPGCL	Parli Unit 7	250	12/12/2018	00.00		Continued.	Zero Schedule. (From Dt-27/01/2019 Converted Zero sch to AOH) and (from dt-15/02/2019 Converted AOH to Zero sch by MSEDCL)	
MSPGCL	Bhusawal Unit 3	210	14/12/2018	03.00		Continued.	Zero Schedule.	
IPP	RPL(AMT) U-3	270	14/12/2018	16.30		Continued.	Zero Schedule.	
CPP	SWPGL U-4	135	15/12/2018	00.00		Continued.	No Schedule	
IPP	RPL(AMT) U-2	270	27/12/2018	19.30		Continued.	Zero Schedule.	
IPP	RPL(AMT) U-5	270	28/12/2018	19.30		Continued.	Zero Schedule.	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage	
MSPGCL	Nasik Unit 3	210	09/01/2019	19.30		Continued.	Zero Schedule	
IPP	Dhariwal	300	12/01/2019	10.15		Continued.	Coal Shortage	
MSPGCL	Parli Unit 8	250	12/01/2019	12.00		Continued.	Zero Schedule by MSEDCL	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal Shortage	
MSPGCL	Koradi Unit 7	210	19/01/2019	18.21		Continued.	Poor Coal Receipt	
IPP	RPL(AMT) U-1	270	27/01/2019	02.17		Continued.	Withdrawn On RSD.	
MSPGCL	Chandrapur Unit 6	500	20/02/2019	22.07		Continued.	Rotor Earth Fault	
MSPGCL	Nasik Unit 5	210	23/02/2019	17.20		Continued.	Swapping with Unit 4	
MSPGCL	Koyana STG-IV Unit-3	250	26/02/2019	10.00		Continued.	Replacement of New NGR	

**State Load Despatch Center, Airoli (MSETCL)      Statement-VI**  
**Details of Generating Unit Outages/Trippings for 26/Feb/2019**

Position as on 6.30 Hrs of 27/Feb/2019

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
AEML	AEML Unit 2	250	27/02/2019	10.51	27/02/2019	12.39	Unit. Tripped due to Genretor panel card malfunction	

**State Load Despatch Center, Airoli (MSETCL)**  
**Details of Line outages/Trippings for 26/Feb/2019**

**Statement-VII**

Position as on 6.30 Hrs of 27/Feb/2019

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
<b>765 KV LINE Outages/Trippings</b>							
Koradi-III - Tirora ckt-II	IntraState	26/02/2019	09.44	27/02/2019	17.42	PO	Annual Maintenance Work
<b>500 KV LINE Outages/Trippings</b>							
Chandrapur - Padghe Hvdc Pole 2	IntraState	24/02/2019	12.23	26/02/2019	18.29	T	High Pressure Pole-2 B-Phase Converter TF Alarm.
Chandrapur - Padghe Hvdc Pole 1	IntraState	26/02/2019	15.49	26/02/2019	18.48	T	Base Filter At Padghe End.
<b>400 KV LINE Outages/Trippings</b>							
Karad Solapur (PG)	InterState	03/05/2017	11:49		Continued.	PO	Line Converted As 220 Kv Solapur (PG)- Jeur From LOC 403
Dhule Sar'Sarovar II	InterState	18/02/2019	18.16	27/02/2019	06.30	HT	Over Voltage
Akola Aurangabad(PG) II	InterState	27/02/2019	17.02		Continued.	PO	Taken on Tie Bay & HT main Bay due to Frequent CB on/off problem
Dhule Sar'Sarovar I	InterState	27/02/2019	17.30		Continued.	HT	Over Voltage
Kalwa - Talegaon(PG)	IntraState	16/02/2019	08.59		Continued.	PO	Construction Work for height raising.
Kalwa - Kharghar	IntraState	16/02/2019	09.46		Continued.	PO	Construction Work for height raising.
Khadka-Aurangabad (Waluj)	IntraState	25/02/2019	17.28	26/02/2019	07.16	HT	Over Voltage
Padghe - Nagothane - II	IntraState	25/02/2019	23.34	26/02/2019	09.10	HT	Over Voltage
Deepnagar Taptitanda	IntraState	26/02/2019	07.29	26/02/2019	18.47	PO	Replacement of Dead End Mid Span.
New Koyna - Dabhol - li	IntraState	26/02/2019	08.25		Continued.	PO	Insulator String Replacement & Cold Washing Insulators.
Khadka-Aurangabad (Waluj)	IntraState	26/02/2019	19.31	27/02/2019	07.01	HT	Over Voltage
Padghe - Nagothane - I	IntraState	26/02/2019	23.40	27/02/2019	09.22	HT	Over Voltage
Deepnagar Taptitanda	IntraState	27/02/2019	07.10	27/02/2019	19.55	PO	Replacement of MID Span Joint
Khadka-Aurangabad (Waluj)	IntraState	27/02/2019	17.15		Continued.	HT	Over Voltage
Padghe - Nagothane - II	IntraState	27/02/2019	23.38		Continued.	HT	Over Voltage
<b>400 KV ICT Outages/Trippings</b>							
400/220/33 Kv 315 Mva ICT 1 @Padghe	IntraState	15/11/2018	10.07		Continued.	T	Differential Protection, Declared Faulty.
<b>220 KV LINE Outages/Trippings</b>							
Talandage - Chikodi	InterState	01/06/2017	00.01		Continued.	PO	No Schedule
Mudshingi - Chikodi	InterState	01/06/2017	00.06		Continued.	PO	No Schedule.
Chandrapur GCR - Warora - I	IntraState	05/04/2015	09.13		Continued.	PO	Bunching of Conductor Loc No 86 Disconnecting of Jumper At Loc No 86 & 107 And De-energising The Line Bet 86 To 107.
Chandrapur GCR - Wani	IntraState	05/04/2015	09.15		Continued.	PO	For Bunching of Conductor At Loc No.86 Disconnecting of Jumper At Loc No.86 To 107 And Deenergising The Line Between Loc No.86 To 107.
BOISAR BORIVALI	IntraState	24/07/2018	13.18		Continued.	HT	To Control Line Loading.
Chandrapur(MIDC)-Ballarshah II	IntraState	26/02/2019	10.05	26/02/2019	13.13	PO	Tan Delta Measurment of CT & CC.
OSMANABAD PARANDA	IntraState	26/02/2019	10.51	26/02/2019	14.13	PO	Quarterly Maintainance Work
Padghe - Nalasopara	IntraState	26/02/2019	20.18	26/02/2019	20.40	T	Distance Protection Operated, Z1, 49.7KM, R-PH, 1.71KA.(Line Tripped at Nalasopara End)
Kandalgaon - ONGC Panvel	IntraState	27/02/2019	05.55	27/02/2019	16.57	T	Distance Protection
Mahad-Kandalgaon	IntraState	27/02/2019	09.05	27/02/2019	17.40	PO	Daignostic Testing work
Wada - Bhaveghar	IntraState	27/02/2019	09.18	27/02/2019	18.12	PO	Daignostic Testing work
BOISAR BORIVALI	IntraState	27/02/2019	09.27	27/02/2019	18.53	PO	Replacement work

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

**State Load Despatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 26/Feb/2019**

**Statement-VII**

Position as on 6.30 Hrs of 27/Feb/2019

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
Eklahara-(Ocr)-Navasari I	IntraState	27/02/2019	09.42	27/02/2019	18.39	PO	Routine Maintenance Work
Butibori-Indorama	IntraState	27/02/2019	10.14		Continued.	PO	CB Overhauling.
OSMANABAD BARSHI	IntraState	27/02/2019	10.21	27/02/2019	14.17	PO	Routine Maintenance Work
Kalwa - Colourchem	IntraState	27/02/2019	13.20	27/02/2019	16.28	PO	Safety purpose
Khadka-Bhadli-1	IntraState	27/02/2019	17.53		Continued.	HT	Breaker Problem At Bhadli End.
Bhosari- Bhosari 2	IntraState	27/02/2019	22.04		Continued.	PO	Attending Y phase CT oil leakage
<b>220 KV ICT Outages/Trippings</b>							
200/100KV 100MVA ICT-1@Satara MIDC	IntraState	26/02/2019	10.30	26/02/2019	17.44	PO	Routine Maintenance Work
220/100 Kv 100 MVA ICT II @Kandalgaon	IntraState	26/02/2019	11.30	26/02/2019	18.45	PO	Diagnostic Testing Work.
220/100 Kv 200 Mva Vijai Ict 3 @Trombay	IntraState	27/02/2019	09.34	27/02/2019	20.59	PO	Routine Maintenance Work
<b>132 KV LINE Outages/Trippings</b>							
Mansar Pench	InterState	22/10/2018	18.40		Continued.	HT	CB Closed At Pench & In view Of Outage On 132kv Kanhan-Mansar Line.
Kanhan-Pench	IntraState	22/01/2019	18.44		Continued.	HT	After Completion of Outage.

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage