

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 26/Feb/2025 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	167.539	3904.018	1) Gujrat	-1.562	-11.166
2) Hydro	11.006	382.973	2) Madhya Pradesh	6.948	198.750
3) Gas	3.803	175.278	3) Chattisgarh	4.890	111.920
Total MSPGCL	182.348	4462.269	4) Maharashtra	221.601	5660.841
B) 1) APLM	72.824	1755.189	5) Goa (Amona)	-2.697	-67.991
2) JSWEL	27.824	657.132	Total	229.180	5892.354
3) VIPL	0.000	0.000	a) Mumbai Schedule	38.094	918.952
4) RPL(AMT)	25.520	780.354	b) Mumbai Drawl	41.387	989.275
5) SWPGPL	11.277	298.969	c) MSEDCL Bilateral *	117.085	2781.276
6) Other IPP	33.670	1034.242	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	38.094	918.411
C) 1) TPCL Thermal	13.310	233.349	Include PX	0.000	0.000
2) TPCL Hydro	2.543	75.441	Standby	0.000	0.541
3) TPCL Gas	0.895	75.487	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.791	213.676	1) MSEDCL	567.058	14380.910
D) STATE			2) Mumbai Discoms	66.919	1587.220
1) Thermal	360.755	8876.929	3) Other Discoms	12.654	323.170
(A1+C1+C4+(B1-B6))			TOTAL STATE	646.631	16291.300
2) Hydro	13.549	458.414			
(A2+C2)					
3) Gas	4.698	250.765			
(A3+B7+C3)					
4) Wind	13.055	188.346			
6) SOLAR	25.401	624.500			
TOTAL STATE	417.458	10398.954			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	7170	6569	7515	6505
MSPGCL Hydro	897	346	688	235
MSPGCL Gas	141	135	253	149
MSPGCL Total Generation	8208	7050	8456	6889
Central Sector Receipt	9465	9602	9256	9683
WIND	801	730	327	449
CPP / IPP Thermal	7262	6283	7491	7171
CPP / IPP Gas	0	0	0	0
SOLAR	3101	3550	0	0
Exchange with Mumbai	-2175	-2287	-1541	-1332
MSEDCL DEMAND MET	26098	24372	23420	22444
Load Shedding	0	0	0	0
MSEDCL DEMAND	26098	24372	23420	22444
TPCL GENERATION	609	598	1035	542
AEML GENERATION	338	316	500	302
MUMBAI DEMAND	3122	3201	3076	2176
OTHER DISCOM DEMAND	564	556	569	416
STATE DEMAND MET	29784	28129	27065	25036
STATE DEMAND	29784	28129	27065	25036
Frequency (Hz)	49.99	50.00	50.03	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.29 Hz at 15.02 Hrs	49.75 Hz at 13.50 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 26/Feb/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.02	104.45	175	134
Unit 8	0.00	311.65	0	0
Unit 9	13.39	357.39	585	515
Unit 10	13.10	251.59	565	530
Total	30.51	1025.08		
Bhusawal				
Unit 3	3.18	88.82	155	125
Unit 4	8.68	209.68	490	275
Unit 5	8.38	237.82	480	275
Unit 6	14.66	59.62	636	538
Total	34.90	595.95		
Parli				
Unit 6	4.06	109.82	250	140
Unit 7	4.02	97.16	248	140
Unit 8	3.92	99.72	207	145
Total	12.00	306.70		
Chandrapur				
Unit 3	4.18	93.58	196	125
Unit 4	3.44	80.88	157	123
Unit 5	8.35	221.30	405	280
Unit 6	8.16	46.43	395	285
Unit 7	8.82	190.60	433	284
Unit 8	11.46	274.61	495	425
Unit 9	0.00	0.00	0	0
Total	44.41	907.40		
Paras				
Unit 3	5.06	128.31	233	165
Unit 4	5.74	131.42	251	203
Total	10.81	259.73		
Khaparkheda				
Unit 1	3.74	95.48	160	140
Unit 2	3.78	83.46	182	134
Unit 3	3.69	95.33	161	149
Unit 4	3.48	100.45	151	138
Unit 5	10.51	216.88	460	410
Total	25.21	591.62		
Nasik				
Unit 3	3.16	83.98	159	120
Unit 4	3.24	44.51	158	114
Unit 5	3.31	89.05	172	119
Total	9.70	217.54		
Uran				
All Units	3.80	175.28	253	134
Total	3.80	175.28		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.11	7.46	21	0
Total	0.11	7.46		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	1.61	58.17	255	40
Stage 4	2.90	139.77	633	0
Stage 3	0.97	42.54	160	0
Total	5.48	240.48		
Hydro				
KDPH	0.82	21.22	34	34
VTRNA	0.22	4.08	59	0
TILLARI	0.50	8.27	61	0
BHIRA T.R.	0.12	3.40	40	0
SMLHY_PTN	3.87	94.15	183	155
GHATGHAR	0.00	11.38	0	0
Total	5.52	142.49		
Wind				
Total	13.06	188.35	0	0
Total	13.06	188.35		
CPP				
APML(Mus)	72.82	1755.19	0	0
JSWEL(Mus)	27.82	657.13	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.52	780.35	0	0
SWPGPL-Mus	11.28	298.97	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.99	118.71	268	223
Other(Mus)	25.68	860.89	0	0
JPL	2.01	54.64	123	75
Total	171.12	4525.89		
SOLAR				
Total	25.40	624.50	0	0
Total	25.40	624.50		
Tata				
Trombay 5	9.11	137.43	432	352
Trombay 6	0.00	0.00	0	0
Trombay 7A	0.71	45.12	113	0
Trombay 7B	0.18	30.37	66	0
TATA Hydro	2.54	75.44	292	20
Trombay 8	4.20	95.92	224	162
Total	16.75	384.28		
AEML				
DTPS U-1&2	8.79	213.68	500	302
Total	8.79	213.68		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	167.54	3904.02	MSPGCL Total	182.35	4462.27
			MSPGCL Thml+Gas	171.34	4079.30	Koyna 1,2 & 4 Total	4.51	197.94
			MSPGCL Hydro	11.01	382.97	State Total	417.46	10398.95

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 26/Feb/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7368	230	147	7745	149	7241	0	0	9728	9710	-1681	22684	0	0	22684	2605	480	25769	49.98
2	7097	230	147	7474	288	7269	0	0	9843	9536	-1511	22608	0	0	22608	2411	448	25467	49.99
3	6596	230	148	6974	373	7241	0	0	9671	9674	-1393	22439	0	0	22439	2268	430	25137	50.01
4	6505	235	149	6889	449	7171	0	0	9517	9683	-1332	22444	0	0	22444	2176	416	25036	50.01
5	6914	236	150	7300	515	7253	0	0	9394	9580	-1289	22924	0	0	22924	2141	435	25500	50.00
6	7534	245	152	7931	604	7297	0	0	9162	9217	-1177	23410	0	0	23410	2214	462	26086	50.02
7	7685	436	151	8272	770	7493	0	25	8844	8859	-1075	23853	0	0	23853	2310	491	26654	50.04
8	7689	1171	149	9009	711	7524	0	430	8314	8607	-1057	24709	0	0	24709	2433	515	27657	50.02
9	7246	1175	149	8570	627	7324	0	1467	8746	9071	-1353	25157	0	0	25157	2662	549	28368	50.01
10	7104	1176	144	8424	637	7340	0	2420	9024	9645	-1760	26148	0	1	26148	2919	558	29625	50.05
11	7170	897	141	8208	801	7262	0	3101	9874	9465	-2175	26098	0	14	26098	3122	564	29784	49.99
12	6592	745	139	7476	849	6454	0	3480	10058	10457	-2318	25834	0	16	25834	3222	564	29620	50.09
13	6569	346	135	7050	730	6283	0	3550	9747	9602	-2287	24372	0	16	24372	3201	556	28129	50.00
14	6208	246	134	6588	738	5854	0	3364	9691	9610	-2158	23442	0	16	23442	3104	554	27100	49.92
15	6413	255	135	6803	711	6012	0	3048	9680	10247	-2204	24063	0	11	24063	3150	554	27767	50.01
16	6591	229	137	6957	614	6976	0	2455	9997	10010	-2239	24193	0	12	24193	3195	580	27968	50.06
17	6898	246	137	7281	505	7357	0	1516	10039	9918	-2211	23781	0	11	23781	3148	585	27514	49.98
18	6903	349	157	7409	402	7370	0	522	9996	9907	-1985	23034	0	4	23034	3087	591	26712	50.02
19	7197	465	189	7851	327	7419	0	23	9632	9659	-1711	22983	0	0	22983	3072	585	26640	50.08
20	7515	688	253	8456	327	7491	0	0	9462	9256	-1541	23420	0	0	23420	3076	569	27065	50.03
21	7119	437	247	7803	332	7432	0	0	9179	9301	-1689	22619	0	0	22619	2959	560	26138	49.99
22	7010	266	171	7447	386	7394	0	0	9628	9304	-1783	22197	0	0	22197	2854	551	25602	50.01
23	6959	238	150	7347	561	7334	0	0	9508	9466	-1737	22437	0	0	22437	2803	534	25774	49.95
24	6657	235	192	7084	649	7324	0	0	9522	9396	-1721	22208	0	0	22208	2794	524	25526	49.98
MUs	167.54	11.01	3.80	182.35	13.06	171.11	0.00	25.40	228.26	229.18	-41.39	567.06	0.00	0.10	567.06	66.93	12.65	646.64	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

ELR Carried out due to overload of 132kV BBLR - Rahuri line at 132kV Rahuri s/stn.

Maximum Demand scenario for the date 26/Feb/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29784 MW	26148 MW	3222 MW
11 Hrs	10 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 26/Feb/2025

Position as on 6.30 Hrs of 27/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	Turbine Tripped on High Vibrations	27/02/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	06/03/2025
MSPGCL	Ghatghar Unit-1	125	21/02/2025	05:00		Continued.	main PLC heavy fault.	28/02/2025
MSPGCL	Koradi Unit 8	660	23/02/2025	20:57		Continued.	DUE TO RAPH-A TRIPPED.	27/02/2025
MSPGCL	Uran Unit 7	108	25/02/2025	07:55	26/02/2025	17:16	Due to less Gas allocation.	
MSPGCL	Uran Unit 7	108	26/02/2025	20:52	26/02/2025	22:42	Turbine bearing Vabration high	
Total Capacity MSPGCL		1746						
TPC-G								
TPC-G	Trombay 7B	60	25/02/2025	17:38	26/02/2025	20:41	Gas shortage	
TPC-G	Trombay 7A	120	25/02/2025	17:50	26/02/2025	17:07	Gas shortage	
Total Capacity TPC-G		180						
IPP								
IPP	RPL(AMT) U-4	270	24/02/2025	10:30		Continued.	Bottom Ash Evacuation Problem.	27/02/2025
Total Capacity IPP		270						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2516						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	20/02/2025	10:30		Continued.	No Schedule from MSEDCL	
MSPGCL	Uran Unit 6	108	21/02/2025	07:56		Continued.	Due to Zero Schedule given by MSEDCL.	
Total Capacity MSPGCL		216						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 26/Feb/2025

Position as on 6.30 Hrs of 27/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		366						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Tripping for 26/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 27/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Tripping							
TBC @ PADGHE	IntraState	25/02/2025	12:48			PO	1) Replacement of 29 B Bus PG Isolator under LES Scheme. 2) Bay Maintenance work. 3) Diagonostic Testing work. 4) TBC will not be available during outage period.
400 KV MAINBAY Outages/Tripping							
MAIN BAY (417) OF 500 MVA ICT - 1 @ DEEPNAGAR	IntraState	25/02/2025	23:56	26/02/2025	01:10	EO	Attending low SF-6 gas pressure of R-ph main breaker of 400/220kV ICT-1 HV side due to low SF-6 pressure alarm appered on scada. The main breaker will be of while ICT-1 will be in service through tie breaker (418).
Main Bay (418) of Chandrapur 2 ckt - 1 @ Chandrapur switching s/s	IntraState	27/02/2025	09:46			PO	Tie CB Mechanism Overhauling work
400 KV LINE Outages/Tripping							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	25/01/2025	09:38	27/02/2025	09:29	HT	Control loading of Talegaon-chakan ckt.
DHULE- - BABLESHWAR CKT - 2	IntraState	26/02/2025	09:54			PO	Replacement of Grading Capacitor
MAIN BUS - 2 @ CHAKAN	IntraState	26/02/2025	11:35	26/02/2025	13:36	PO	Routine Maintenance and DT
NAGOTHANE - DABHOL CKT - 2	IntraState	26/02/2025	14:00	26/02/2025	16:23	T	Tripped on distance protection.
400 KV ICT Outages/Tripping							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
STATION TRANSFORMER - 8A @ CHANDRAPUR SWITCHING SS	IntraState	20/02/2025	12:09	26/02/2025	18:21	EO	Station T/F 8A RATING-80MVA, VOLTAGE LV1-11.5KV,LV2-6.9KV (Main Bay 410 & Tie Bay
STATION TRANSFORMER - 8A @ CHANDRAPUR SWITCHING SS	IntraState	20/02/2025	12:09	26/02/2025	18:21	PO	degassing/filtration of transformer oil and for checking and testing of STATION TRANSFORMER 8A
400/220/33 KV 500 MVA ICT - 1 @ LAMBOTI	IntraState	24/02/2025	10:15			PO	Outage is required to carry out the overhauling work of LV side circuit breaker of ICT I (220kV side). ICT I will remain in service through TBC.
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400220KV 167MVA SPARE ICT @ DEEPNAGAR	IntraState	26/02/2025	11:25	26/02/2025	12:53	PO	N2 Cylinder replacement work

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 27/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220/33 KV 500MVA ICT - 2 @ DEEPNAGAR	IntraState	26/02/2025	13:10	26/02/2025	16:05	PO	Replacement of Nitrogen gas cylinder due to low N2 pressure alarm low appearing on NIFPS system in live condition
400/220/33 KV 500MVA ICT - 2 @ LONIKAND 2	IntraState	26/02/2025	14:12	27/02/2025	01:55	EO	FCC repairing work. (Presently cooling system out of service.)
220 KV TIEBAY Outages/Trippings							
BUS COUPLER @ PHURSUNGI	IntraState	26/02/2025	10:02	26/02/2025	22:13	HT	Load management
220 KV TBC Outages/Trippings							
BUS COUPLER @ CHEMBUR	IntraState	26/02/2025	23:39	27/02/2025	00:37	PO	Charging of 220 kV Chembur-BKC-1 & 220 kV Chembur-BKC-2 Cable line through Bus-1 1. All elements of Bus-1, except 220 kV Chembur - MSETCL Trombay Line 1 will be transferred to Bus-2. 2. 220 kV Chembur-BKC-1 line will be charged first then 220 kV Chembur-BKC-2 will be charged. With this 220 kV GIS Bus-1 & Bus -2 at BKC will be charged. 3. 125 MVA TR-1 & TR-2 to be charged one by one at BKC dt on 27.04.2025
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 27/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
EKLAHARE (OCR) - PADGHE	IntraState	11/02/2025	18:35			HT	H/T for load management.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	21/02/2025	17:39			HT	Load management
TALOJA II - OCIL 1	IntraState	25/02/2025	09:14	26/02/2025	22:15	PO	"Outage is proposed by consumer end. Preventive Maintenance,Busbar connections tightness,Isolator Maintenance & LA Replacement work at consumer end. Diagnostic testing and R&M work at 220kV Taloja End."
MALEGAON-SATANA	IntraState	26/02/2025	04:28	26/02/2025	18:19	HT	Load management
HINJAWADI I- CHINCHWAD	IntraState	26/02/2025	07:30	27/02/2025	02:25	HT	Load management
ALEPHATA-PARGAON(KATHAPUR)	IntraState	26/02/2025	07:40	26/02/2025	21:05	HT	Load management
TROMBAY - VIKHROLI (GIS) CKT - 2	IntraState	26/02/2025	09:13	26/02/2025	11:45	PO	Work in vicinity of Tower 48 Metro4 project work
VITA - MIRAJ	IntraState	26/02/2025	10:10	26/02/2025	17:40	PO	Main bus isolator maintenance work by separating R,Y, B-Ph jump of main bus to isolator palm with the help of HLU Ogalewadi
GHATODI-NANDED	IntraState	26/02/2025	10:20	26/02/2025	18:25	PO	Replacement of faulty strings
BIDRI - SAWANTWADI	IntraState	26/02/2025	10:50	26/02/2025	18:04	PO	For ariel patrolling from tower loc no. 330 to 374.
KHAREPATAN -PAWAS LINE	IntraState	26/02/2025	11:05	26/02/2025	17:50	PO	For chemical washing line insulator strings.
WAGHIVALI - DHARAVI 8	IntraState	26/02/2025	11:32	26/02/2025	14:48	EO	ATTENDING OIL LEAKAGE
132 KV PADEGAON - CANPACK I	IntraState	26/02/2025	13:22	26/02/2025	20:02	EO	Hotspot Attending work
BOISAR II - BOISAR (PG) CKT - 1	IntraState	27/02/2025	00:30	27/02/2025	05:05	PO	Bay Maintenance & Equipment Testing.
BORIVALI - BOISAR II LINE	IntraState	27/02/2025	05:08			T	Tripped on distance protection
GHODBUNDER - MSETCL BOISAR	IntraState	27/02/2025	05:08			T	Tripped on distance protection
PEDHAMBE ONI LINE	IntraState	27/02/2025	10:52			PO	For chemical washing of line insulators.
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/132 KV 200 MVA ICT 3 @ PADEGAON	IntraState	26/02/2025	10:03	26/02/2025	16:53	PO	Oil leakage attending work
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 27/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
SOLAPUR 2(BALE)-NALDURG	IntraState	25/02/2025	22:37	26/02/2025	08:26	HT	To Control Loading on Naldurg - Tuljapur Line
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
DHARAVI VIKHROLI CKT - 1	IntraState	22/02/2025	13:12			PO	METRO-4 PROJECT WORK
DHARAVI - VIKHROLI CKT - 2	IntraState	23/02/2025	11:16			PO	METRO-4 PROJECT WORK

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage