



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

26/Mar/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 26/Mar/2013 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	127.802	2978.950	1) Gujrat	20.568	481.286
2) Hydro	10.828	497.749	2) Madhya Pradesh	21.316	541.102
3) Gas	10.188	228.435	3) Chattisgarh	8.100	232.120
Total MSGENCO	148.818	3705.134	4) Maharashtra	77.102	2146.685
B) 1) JSW JAIGAD	21.371	519.603	5) Goa	-6.437	-163.300
2) WPCL	8.791	213.414	6) TAPS 1&2 Injection	0.000	12.630
3) ADANI	14.830	60.160	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	8.189	238.601	8) Pench (Excess)	-0.235	-5.687
5) Wind Generation	6.737	149.356	# Total Cent. Sector	120.414	3244.836
6) PENCH (MS)	0.235	5.687	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-13.576	-285.496
1) TPCL Thermal	26.834	678.653	G) Bilateral Power *		
2) TPCL Hydro	3.270	109.514	1) MSEDCL Bilateral	38.204	1013.155
TOTAL TPCL	30.104	788.167	Include PX	11.550	361.669
3) REL Thermal	12.619	321.235	2) MUMBAI Bilateral	16.112	342.455
D) STATE			Include PX	4.653	58.373
1) Thermal (A1+C1+C3)	167.255	3978.838	3) MUMBAI Schedule	16.112	347.904
2) Hydro (A2+B5+C2)	14.333	612.950	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.188	228.435	1) MSEDCL	315.809	7851.295
4) Wind (B4)	6.737	149.356	2) TPCL	37.274	920.539
5) CPP (B1+B2+B3)	53.181	986.448	3) REL	19.024	474.346
TOTAL STATE	251.694	5956.027	TOTAL STATE	372.107	9246.180

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5442	5353	5244
MSGENCO Hydro	915	681	184
MSGENCO Gas	415	429	422
MSGENCO Total Generation	6772	6463	5850
Central Sector Receipt	6015	5260	4491
WIND	17	485	143
CPP / IPP	2205	2208	2220
Exchange with Mumbai	-903	-961	-28
MSEDCL DEMAND MET	14106	13500	12676
Load Shedding	799	442	69
MSEDCL DEMAND	14905	13942	12745
TPCL GENERATION	1506	1279	1097
R-INFRA GENERATION	519	525	528
TPCL+R-INFRA DEMAND	2928	2765	1653
STATE DEMAND MET	17034	16265	14329
STATE DEMAND	17833	16707	14398
Frequency (Hz)	50.05	50.25	50.09

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.65 Hz at 17:04 Hrs	49.66 Hz at 22:32 Hrs	50.03	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 26/Mar/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	4.17	86.48	180	165	160
Unit 7	4.06	105.89	190	140	170
Total	8.23	192.36			330
Bhusawal					
Unit 2	3.68	91.01	170	140	150
Unit 3	3.72	95.08	165	135	160
Unit 4	7.43	188.86	365	210	409
Unit 5	6.20	73.53	290	210	0
Total	21.03	448.48			719
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.29	85.67	140	135	145
Unit 2	3.86	71.53	166	152	160
Unit 3	4.70	123.46	204	178	200
Unit 4	4.34	119.05	192	165	180
Unit 5	9.21	252.50	410	360	400
Unit 6	10.48	188.28	450	420	425
Unit 7	9.37	252.40	427	295	425
Total	45.24	1092.89			1935
Paras					
Unit 3	5.52	130.63	257	195	230
Unit 4	6.05	142.33	263	237	250
Total	11.57	272.96			480
Khaparkheda					
Unit 1	4.40	97.94	205	150	190
Unit 2	4.23	102.05	194	150	190
Unit 3	4.47	102.87	203	152	200
Unit 4	4.75	121.75	211	181	200
Unit 5	10.91	266.72	530	325	450
Total	28.76	691.32			1230
Nasik					
Unit 3	4.60	78.64	200	180	195
Unit 4	4.38	109.12	190	174	185
Unit 5	4.00	93.17	193	7	195
Total	12.97	280.94			575
Uran					
All Units	10.19	228.44	450	411	410
Total	10.19	228.44			410
PENCH (MS)					
Pench (MS)	0.24	5.69	53	0	0
Total	0.24	5.69			0
Koyna					
Stage 1-2	3.20	127.54	445	40	520
Stage 4	2.00	192.33	435	0	250
Stage 3	0.96	68.89	158	0	240
Kovna 12&4 Total	5.20	319.86			770

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	6.16	388.75			1010
Hydro					
KDPH	0.91	16.30	38	37	38
VTRNA	0.95	18.40	61	0	61
TILLARI	0.18	3.06	58	0	60
BHTGR/VEER	0.05	0.58	2	2	4
BHIRA T.R.	0.12	6.17	49	0	80
RNGR+BHTSA	0.30	8.86	14	2	15
BHANDARDRA	0.26	6.43	44	0	30
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.99	24.83	42	41	12
GHATGHAR	0.91	22.91	250	0	0
Total	4.67	107.54			300
Wind					
MalharPeth	0.39	8.17			
Vankuswadi	0.60	12.33			
ATIT	0.08	3.29			
Kale	0.24	4.21			
Satara	1.31	17.88			
Shirala	0.23	5.62			
K Mahankal	0.02	10.68			
Supa	0.14	3.19			
Vita	0.66	18.14			
Dondaicha	1.95	40.37			
Sakri	0.29	5.60			
Nandurbar	0.21	4.10			
Khandke	0.23	9.32			
Khaparale	0.38	6.45			
Total	6.74	149.36			
CPP					
JSW JAIGAD	21.37	519.60	894	888	809
WARDHA	8.79	213.41	370	360	369
Adani	14.83	60.16	630	610	
Other CPPs	8.19	238.60			
Total	53.18	1031.78			1178
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.99	304.74	502	495	500
Trombay 6	4.22	113.37	255	149	500
Trombay 7A	2.98	74.52	126	122	120
Trombay 7B	1.61	41.54	68	66	60
Trombay 8	6.03	144.49	253	250	250
TATA Hydro	3.27	109.51	356	0	447
Total	30.10	788.17			1877
REL					
1&2	12.62	321.24	528	519	500
Total	12.62	321.24			500
Cent Sect					
Share					5080
Total					5080

MS PG CL	Thermal	127.80	2978.95			5269
	Thml+Gas	137.99	3207.38			5679
	Hydro	10.83	497.75			1310
	Total	148.82	3705.13			6989
State Total		251.69	5956.03			15624

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 26/Mar/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5057	849	418	6324	214	2214	4448	4585	-490	-378	12959	23	12982	2018	15000	49.93
2	5099	211	420	5730	219	2223	4602	4733	-459	-196	12709	55	12764	1829	14593	49.89
3	5171	174	420	5765	191	2221	4423	4562	-453	-90	12649	57	12706	1721	14427	49.99
4	5244	184	422	5850	143	2220	4213	4491	-430	-28	12676	69	12745	1653	14398	50.09
5	5346	219	421	5986	120	2226	4169	4507	-419	-26	12813	100	12913	1648	14561	50.04
6	5421	456	424	6301	100	2225	4222	4501	-415	-106	13021	345	13366	1730	15096	50.01
7	5362	559	427	6348	85	2231	4148	4488	-447	-201	12951	930	13881	1837	15718	50.01
8	5452	499	425	6376	77	2229	4509	4884	-460	-350	13216	944	14160	1976	16136	50.03
9	5441	610	421	6472	84	2225	4653	4889	-583	-517	13153	874	14027	2267	16294	49.97
10	5512	1072	418	7002	73	2206	5132	5437	-732	-681	14037	634	14671	2600	17271	50.02
11	5516	939	412	6867	37	2216	5803	6004	-877	-837	14287	689	14976	2845	17821	49.93
12	5442	915	415	6772	17	2205	5871	6015	-932	-903	14106	799	14905	2928	17833	50.05
13	5472	491	415	6378	57	2218	6001	6107	-932	-909	13851	924	14775	2889	17664	50.03
14	5389	224	412	6025	181	2216	5821	6195	-872	-891	13726	698	14424	2779	17203	50.09
15	5352	366	411	6129	248	2212	5679	6010	-887	-874	13725	513	14238	2829	17067	49.94
16	5360	848	414	6622	318	2217	5581	5974	-905	-921	14230	467	14697	2825	17522	50.09
17	5353	681	429	6463	485	2208	5069	5260	-883	-961	13500	442	13942	2765	16707	50.25
18	5366	233	422	6021	578	2219	4519	4261	-771	-858	12261	309	12570	2659	15229	50.27
19	5418	238	438	6094	885	2224	4522	4143	-758	-873	12523	0	12523	2571	15094	50.11
20	5340	266	439	6045	667	2204	4731	4940	-817	-815	13094	0	13094	2614	15708	50.03
21	5246	198	439	5883	639	2214	4762	4736	-779	-711	12788	0	12788	2538	15326	49.99
22	5172	210	440	5822	536	2214	4616	4614	-642	-573	12613	5	12618	2396	15014	50.09
23	5130	204	450	5784	417	2200	4461	4474	-592	-471	12404	0	12404	2242	14646	49.93
24	5141	182	436	5759	366	2194	4334	4604	-577	-406	12517	0	12517	2140	14657	49.95
MUs	127.80	10.83	10.19	148.82	6.74	53.18	116.29	120.41	-16.11	-13.58	315.81	8.88	324.69	56.30	380.98	50.03

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 26/Mar/2013

Position as on 6.30 Hrs of 27/Mar/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.,Generator Stator Replacement.	12/04/2013
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP Adani U1	660	31/01/2013	17:05		Continued.	400kV Tirora-Warora isolator sparking	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 3X	290	21/02/2013	23.04		Continued.	Gas shortage.	
Dabhol 3B	230	21/02/2013	23.08		Continued.	Gas shortage.	
CPP JSW (J) U1	300	27/02/2013	21:15		Continued.	Bearing Vibration Problem.	
Cent_Sect Tarapur 1	80	04/03/2013	05.30		Continued.	Pressure Pump Seal Leakage.	
Uran Unit 5	108	16/03/2013	00.26	26/03/2013	18.33	Gas Shortage.	
Nasik Unit 5	210	23/03/2013	21.15	26/03/2013	00.55	Boiler Tube Leakage.	
Uran Unit 7	108	27/03/2013	05.24	27/03/2013	09.32	Feed Water Pump card failure	
Uran Unit 8	108	27/03/2013	05.24	27/03/2013	16.04	Feed Water Pump card failure	
Uran Unit B0	120	27/03/2013	05.24	27/03/2013	15.01	Feed Water Pump card failure	
CPP Adani U-2	660	27/03/2013	19.33		Continued.	Due to tripping of TDBFP	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Mar/2013

Position as on 6.30 Hrs of 27/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Lamboti - Solapur (PGCIL)	27/03/2013	12.24	27/03/2013	19.05	Tan Delta Measurement
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Warora - Deoli - II	08/03/2013	13.07		Continued.	Hand Tripped,Charged Upto Dead End Tower @ 12.52 Hrs on 8.3.2013.
Seoni-Wardha-II 765KV.	17/03/2013	17.46		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	24/03/2013	15.46	26/03/2013	11.34	Over Voltage.
Kolhapur - Mapusa - I	25/03/2013	16.41	26/03/2013	08.52	Over Voltage.
Dhule - S'Sarovar- II	26/03/2013	00.38	26/03/2013	07.24	Over Voltage.
Kolhapur-Mapusa-II	26/03/2013	17.06		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	26/03/2013	21.57		Continued.	Over Voltage.
Dhule - S'Sarovar- II	26/03/2013	23.17		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Warora - Tiroda - II	18/03/2013	16.15		Continued.	Over Voltage,while charging Warora-Tiroda I first time charge.
Karad - Solapur (PGCIL)	27/03/2013	18.01	27/03/2013	19.14	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Koradi-Khaparkheda-I	14/03/2013	10.05		Continued.	Erection of 3 No's of 400KV CT,CT Testing & CB Trials,Tie Bkr @ K'kheda Out.Line in Service.
Bus Coupler @ Kharghar	26/03/2013	08.40	26/03/2013	16.49	Relay testing work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 200 MVA ICT-I @ Padgha	06/03/2013	11.41		Continued.	Isolator replacement work(Up to 30/3/13)
220/100KV 200MVA ICT-IV at Kalwa	20/03/2013	08.24		Continued.	Repl.of LV Bkr,up to 31.03.2013
Ghodbhundar - Gorai	21/03/2013	11.15	27/03/2013	03.09	Relocation of Tower(Up to 25-3-13)
Ghodbandar-Versova-II	21/03/2013	12.10	27/03/2013	02.53	Relocation of Tower(Up to 25-3-13)
Padgha-Vasai	25/03/2013	15.12		Continued.	On TBC at Padgha for Bkr repl. work.
Butibori MIDC-VIPL-II	26/03/2013	08.18	26/03/2013	12.52	For connecting jumper of Butibori-I.
Kandalgaon - Dasturi	26/03/2013	08.20	26/03/2013	22.50	For commissioning of 3 Nos. of ICTs under JICA-II.
Pedambe-Newkoyna	26/03/2013	08.23	26/03/2013	17.25	Preventive bay maint.work.
Butibori-III- VIPL -I	26/03/2013	14.30	26/03/2013	14.40	First time charged.
Butibori MIDC-VIPL-II	26/03/2013	14.30	26/03/2013	14.40	First time charged.
Paras-Balapur-I	26/03/2013	15.40	26/03/2013	15.50	First time charged.
Paras-Balapur-II	26/03/2013	15.41	26/03/2013	15.51	First time charged.
Paras-Balapur-III	26/03/2013	15.43	26/03/2013	15.53	First time charged.
Paras-Balapur-IV	26/03/2013	15.44	26/03/2013	15.54	First time charged.
Girwali - Parbhani	26/03/2013	17.25	26/03/2013	20.43	Replacement of line isolator.
Jeur-Kurkumbh	27/03/2013	13.10	27/03/2013	19.26	Testing work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Whirlpool - Ismit	08/03/2013	08.45		Continued.	Erection of Tower & D/C String of New Conductor Outage Upto 30/3/2013.
Voltage Level : 400KV			Outage Type HAND TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/Mar/2013

Position as on 6.30 Hrs of 27/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Khadka - Deepnagar - II	07/03/2013	06.17		Continued.	Over Voltage.
Aurangabad-Deepnagar-II	21/03/2013	11.15		Continued.	Hand Tripped
Bhusawal- Aurangabad	25/03/2013	17.06	26/03/2013	09.54	Over Voltage.
Karad - Kolhapur - I	25/03/2013	17.27	26/03/2013	07.06	Over Voltage.
Dabhol - Nagothane - I	26/03/2013	00.36	26/03/2013	07.36	Over Voltage.
Dabhol - New Koyna - I	26/03/2013	10.23		Continued.	Over Voltage.(Ready for charging from 19.35 Hrs.)
Bhusawal- Aurangabad	26/03/2013	17.07		Continued.	Over Voltage.
Karad - Kolhapur - I	27/03/2013	16.05		Continued.	Over Voltage
Lonikand- Koyna Stage IV	27/03/2013	22.41		Continued.	Over Voltage
Karad-Jaigad I	27/03/2013	22.44		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Borivali(M)-Borivali(Rel) 1	12/03/2013	04.09		Continued.	Hand Tripped
Borivali(M)-Borivali(Rel)2	12/03/2013	04.19		Continued.	Hand Tripped
Ghodbandar - Bhoisor (MSETCL)	23/03/2013	20.23	27/03/2013	03.15	To Control DTPS Boisar Dahanu L/L.
Lonand - Bothe (Surwadi)	25/03/2013	19.22		Continued.	H/T
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Karad - Kolhapur - I	26/03/2013	16.33	27/03/2013	07.08	Over Voltage.
Karad - Kolhapur - II	26/03/2013	17.03	27/03/2013	08.48	Over Voltage.
400/220 KV 600 MVA ICT - IV @ Padgha	26/03/2013	18.06	27/03/2013	13.00	ICT-4 R ph.LV CT Burst.
Karad-Kolhapur-II	27/03/2013	17.05		Continued.	Over Voltage
Karad - Newkoyna - I	27/03/2013	17.09		Continued.	Over Voltage
Padgha - Nagothane- II	27/03/2013	17.11	27/03/2013	19.11	Over Voltage
Parli - Solapur	27/03/2013	17.49	27/03/2013	18.47	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Padgha- II	26/03/2013	18.06	26/03/2013	18.28	ICT-4 R ph.LV CT Burst.
Padgha-Vasai	26/03/2013	18.06	26/03/2013	18.52	ICT-4 R ph.LV CT Burst.
Padgha-Wada	26/03/2013	18.06	26/03/2013	18.30	ICT-4 R ph.LV CT Burst.
Padgha - Temghar - II	26/03/2013	18.06	26/03/2013	18.31	ICT-4 R ph.LV CT Burst.
Padgha-Jambhul II	26/03/2013	18.06	26/03/2013	18.31	ICT-4 R ph.LV CT Burst.
220/100KV 200 MVA ICT- II @ Padgha	26/03/2013	18.06	26/03/2013	18.33	ICT-4 R ph.LV CT Burst.
220/100 KV 200 MVA ICT - IV @ Padgha.	26/03/2013	18.06	26/03/2013	18.36	ICT-4 R ph.LV CT Burst.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Mar/2013

Position as on 6.30 Hrs of 27/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Padgha-Vasai	26/03/2013	20.39	26/03/2013	21.45	Relay burnt.
Lamboti - Pandharpur	27/03/2013	12.47	27/03/2013	13.02	Distance Protection
P'pur-Malinagar	27/03/2013	12.47	27/03/2013	13.15	Over Voltage
Bale - Tuljapur	27/03/2013	17.49	27/03/2013	18.12	Over Current
Bale-Usmanabad	27/03/2013	17.49	27/03/2013	18.13	Over Current
Voltage Level : 132KV			Outage Type TRIPPED		
Paras-Patur	26/03/2013	09.23	26/03/2013	09.38	Distance protection.
Kawalewada-Gondia-I	27/03/2013	05.14	27/03/2013	05.49	Transformer LA burst.
Kawlewada-Gondia-II	27/03/2013	05.14	27/03/2013	05.50	Transformer LA burst.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 27/Mar/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	198
Unit 7	210	185
	620	383
Bhusawal		
Unit 2	210	150
Unit 3	210	160
Unit 4	500	310
Unit 5	500	0
	1420	620
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	145
Unit 2	210	160
Unit 3	210	200
Unit 4	210	180
Unit 5	500	410
Unit 6	500	425
Unit 7	500	400
	2340	1920
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	170
Unit 2	210	170
Unit 3	210	190
Unit 4	210	195
Unit 5	500	350
	1340	1075
Nasik		
Unit 3	210	195
Unit 4	210	185
Unit 5	210	195
	630	575
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	520
Stage 4	1000	250
Stage 3	320	240
	1920	1010
Hydro		
KDPH	40	38
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	58
BHTGR/VEER	21	2
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	32
ELDARY	23	0
SMLHY PTN	12	12
GHATGHAR	250	0
	611	297
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	805
WARDHA	405	360
Adani	660	
Other CPPs	0	
	2265	1165
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4203
	3455	4203

	19660	8 of 8 14575
--	--------------	---------------------