

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 26/Mar/2025 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	177.537	4461.049	1) Gujrat	0.968	44.537
2) Hydro	27.315	595.031	2) Madhya Pradesh	15.544	341.938
3) Gas	6.609	147.629	3) Chattisgarh	5.330	127.070
Total MSPGCL	211.461	5203.709	4) Maharashtra	230.304	5836.626
B) 1) APLM	65.237	1652.448	5) Goa (Amona)	-2.672	-69.725
2) JSWEL	19.558	588.120	Total	249.474	6280.446
3) VIPL	0.000	0.000	a) Mumbai Schedule	41.717	1004.728
4) RPL(AMT)	31.592	805.338	b) Mumbai Drawl	45.494	1093.048
5) SWPGPL	12.320	322.281	c) MSEDCL Bilateral *	145.144	3402.385
6) Other IPP	18.622	607.806	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	41.717	1004.728
C) 1) TPCL Thermal	10.813	288.184	Include PX	0.000	0.000
2) TPCL Hydro	4.342	87.611	Standby	0.000	0.000
3) TPCL Gas	4.100	100.900	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.134	246.614	1) MSEDCL	587.673	14925.241
D) STATE			2) Mumbai Discoms	74.883	1816.344
1) Thermal	345.813	8971.840	3) Other Discoms	13.514	342.004
(A1+C1+C4+(B1-B6))			TOTAL STATE	676.070	17083.589
2) Hydro (A2+C2)	31.657	682.642			
3) Gas (A3+B7+C3)	10.709	248.529			
4) Wind	13.355	236.765			
6) SOLAR	25.062	663.380			
TOTAL STATE	426.596	10803.156			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6517	6943	7947	7850
MSPGCL Hydro	1757	1758	1266	234
MSPGCL Gas	267	265	276	283
MSPGCL Total Generation	8541	8966	9489	8367
Central Sector Receipt	11030	11321	9416	10610
WIND	243	449	1217	641
CPP / IPP Thermal	5367	5607	6813	6021
CPP / IPP Gas	0	0	0	0
SOLAR	3411	2277	0	0
Exchange with Mumbai	-2657	-2590	-1632	-1344
MSEDCL DEMAND MET	25332	25437	24704	23841
Load Shedding	0	0	0	0
MSEDCL DEMAND	25332	25437	24704	23841
TPCL GENERATION	698	696	1164	625
AEML GENERATION	320	311	487	474
MUMBAI DEMAND	3675	3597	3283	2443
OTHER DISCOM DEMAND	603	593	599	454
STATE DEMAND MET	29610	29627	28586	26738
STATE DEMAND	29610	29627	28586	26738
Frequency (Hz)	49.99	49.98	50.00	49.96

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.28 Hz at 18:01 Hrs	49.82 Hz at 06:13 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 26/Mar/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.43	99.67	173	76
Unit 8	13.04	351.24	590	414
Unit 9	14.12	351.28	612	408
Unit 10	13.84	338.06	605	470
Total	44.42	1140.24		
Bhusawal				
Unit 3	0.58	72.48	140	0
Unit 4	9.99	255.44	490	285
Unit 5	9.12	211.43	460	285
Unit 6	11.49	180.90	640	305
Total	31.18	720.25		
Parli				
Unit 6	4.42	121.03	250	143
Unit 7	4.34	114.79	241	137
Unit 8	4.23	110.02	221	147
Total	13.00	345.84		
Chandrapur				
Unit 3	4.13	108.83	199	120
Unit 4	3.40	71.67	156	120
Unit 5	8.45	189.80	405	270
Unit 6	9.67	214.81	473	285
Unit 7	8.87	234.62	429	274
Unit 8	9.15	266.75	445	280
Unit 9	0.00	0.00	0	0
Total	43.66	1086.48		
Paras				
Unit 3	5.08	131.55	232	153
Unit 4	3.42	108.88	235	0
Total	8.50	240.43		
Khaparkheda				
Unit 1	3.86	97.96	185	115
Unit 2	3.95	100.47	193	124
Unit 3	4.02	96.70	190	130
Unit 4	3.79	97.26	184	122
Unit 5	10.79	277.74	460	415
Total	26.40	670.13		
Nasik				
Unit 3	3.34	80.98	154	121
Unit 4	3.69	94.38	178	124
Unit 5	3.34	82.30	168	114
Total	10.37	257.67		
Uran				
All Units	6.61	147.63	285	264
Total	6.61	147.63		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.35	6.69	33	0
Total	0.35	6.69		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	4.56	73.12	510	40
Stage 4	13.17	287.38	1005	0
Stage 3	3.56	77.22	310	0
Total	21.29	437.72		
Hydro				
KDPH	0.86	21.77	36	36
VTRNA	0.54	12.57	60	0
TILLARI	0.61	11.01	61	0
BHIRA T.R.	0.32	4.41	40	0
SMLHY_PTN	3.68	99.11	160	139
GHATGHAR	0.00	8.45	0	0
Total	6.02	157.31		
Wind				
Total	13.36	236.76	0	0
Total	13.36	236.76		
CPP				
APML(Mus)	65.24	1652.45	0	0
JSWEL(Mus)	19.56	588.12	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.59	805.34	0	0
SWPGPL-Mus	12.32	322.28	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.79	151.98	269	156
Other(Mus)	8.37	343.16	0	0
JPL	4.46	112.67	256	155
Total	147.33	3975.99		
SOLAR				
Total	25.06	663.38	0	0
Total	25.06	663.38		
Tata				
Trombay 5	7.21	191.80	429	269
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.59	63.13	113	104
Trombay 7B	1.51	37.77	65	62
TATA Hydro	4.34	87.61	360	40
Trombay 8	3.60	96.38	223	127
Total	19.26	476.70		
AEML				
DTPS U-1&2	10.13	246.61	499	306
Total	10.13	246.61		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	177.54	4461.05	MSPGCL Total	211.46	5203.71
			MSPGCL Thml+Gas	184.15	4608.68	Koyna 1,2 & 4 Total	17.74	360.50
			MSPGCL Hydro	27.32	595.03	State Total	426.60	10803.16

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 26/Mar/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	8081	234	281	8596	713	6710	0	0	10260	10640	-1725	24416	0	0	24416	3004	518	27938	50.02
2	8071	244	281	8596	829	6722	0	0	10519	10037	-1591	24104	0	0	24104	2755	489	27348	50.01
3	7854	234	281	8369	740	6269	0	0	10717	10424	-1481	23843	0	0	23843	2573	478	26894	50.00
4	7850	234	283	8367	641	6021	0	0	10371	10610	-1344	23841	0	0	23841	2443	454	26738	49.96
5	7721	430	283	8434	567	6492	0	0	10247	10508	-1269	24274	0	0	24274	2397	458	27129	49.98
6	7910	405	285	8600	398	6728	0	0	10575	10702	-1254	24684	0	0	24684	2489	490	27663	49.98
7	7969	1077	284	9330	263	6811	0	66	10212	10295	-1288	24938	0	8	24938	2603	539	28080	49.95
8	7916	1783	284	9983	202	6669	0	632	9663	9320	-1541	24689	0	3	24689	2738	576	28003	50.03
9	6737	1846	278	8861	127	5884	0	1576	10013	10279	-2043	24088	0	0	24088	3061	596	27745	50.00
10	6603	1848	275	8726	169	5465	0	2485	10513	10706	-2313	24642	0	0	24642	3371	596	28609	50.01
11	6596	1828	269	8693	185	5350	0	3144	11138	11123	-2585	25311	0	111	25311	3590	599	29500	49.99
12	6517	1757	267	8541	243	5367	0	3411	11132	11030	-2657	25332	0	97	25332	3675	603	29610	49.99
13	6215	1585	265	8065	213	5099	0	3434	11120	11099	-2631	24682	0	181	24682	3631	597	28910	49.98
14	5788	1449	267	7504	324	5009	0	3262	11114	11257	-2537	24232	0	9	24232	3523	587	28342	49.99
15	6373	1644	264	8281	388	5264	0	2842	11254	11276	-2568	24893	0	5	24893	3564	590	29047	49.97
16	6943	1758	265	8966	449	5607	0	2277	11547	11321	-2590	25437	0	5	25437	3597	593	29627	49.98
17	7489	1869	267	9625	631	5738	0	1399	11351	10955	-2447	25287	0	9	25287	3549	614	29450	49.98
18	7801	1736	269	9806	847	5927	0	508	10761	10266	-2048	24692	0	6	24692	3438	614	28744	50.02
19	7787	1399	276	9462	834	6418	0	26	9759	9668	-1755	24029	0	0	24029	3312	624	27965	50.05
20	7947	1266	276	9489	1217	6813	0	0	9524	9416	-1632	24704	0	0	24704	3283	599	28586	50.00
21	7784	533	272	8589	1032	6690	0	0	9336	9392	-1577	23527	0	0	23527	3179	599	27305	49.95
22	7798	760	279	8837	798	6673	0	0	9278	9538	-1574	23702	0	0	23702	3071	570	27343	49.96
23	7918	700	277	8895	827	6794	0	0	9146	9531	-1419	24047	0	0	24047	3030	581	27658	49.99
24	7869	696	281	8846	718	6809	0	0	9963	10081	-1625	24281	0	0	24281	3007	548	27836	50.03
MUs	177.54	27.31	6.61	211.46	13.35	147.33	0.00	25.06	249.51	249.47	-45.49	587.67	0.00	0.43	587.67	74.88	13.51	676.07	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1)ELR carried out due to 132 kV BBLR-Rahuri line overload at 132kV Rahuri S/stn & 132kV Sonewadi to MIDC line overload at 132kV MIDC A'Nagar S/stn.
- 2)400kV Lonikand-Talegaon line tripped at Lonikand end and auto reclosed at PG end and 400kV Chakan-Talegaon line LTS Stage -I & II operated.

Maximum Demand scenario for the date 26/Mar/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29627 MW	25437 MW	3675 MW
16 Hrs	16 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 26/Mar/2025

Position as on 6.30 Hrs of 27/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	30/04/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	05/04/2025
MSPGCL	Uran Unit 5	108	21/03/2025	17:30		Continued.	DUE TO A1 BOILER RLA TESTING WORK	28/03/2025
MSPGCL	Paras Unit 4	250	26/03/2025	03:58	26/03/2025	12:00	Generator Protection operated	26/03/2025
MSPGCL	Bhusawal Unit 3	210	26/03/2025	04:26		Continued.	Boiler Tube Leakage	29/03/2025
MSPGCL	Koyna STG-IV Unit-1	250	27/03/2025	06:45	27/03/2025	09:45	Unit tripped while converting from condensor to generation mode	
Total Capacity MSPGCL		1551						
IPP								
IPP	JSW (J) U1	300	12/03/2025	14:30		Continued.	Turbine Vibration	30/03/2025
Total Capacity IPP		300						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2171						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 27/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 2	IntraState	26/03/2025	21:30	27/03/2025	00:43	EO	HVDC Pole 2 line connecting IPS Tube(non connecting end) to line at HVDC Terminal Station, Chandrapur
400 KV TIEBAY Outages/Trippings							
TIE BAY (414) OF GT-8 @ CHANDRAPUR SWITCHING SS	IntraState	26/03/2025	06:20	26/03/2025	16:18	PO	Tie CB Mechanism overhauling work
400 KV MAINBAY Outages/Trippings							
400/11.5 KV 110MVA STN T/F 6A @ DEEPNAGAR	InterState	08/03/2025	10:44	26/03/2025	16:47	T	WINDING TEMP TRIPPED, MTR OPTD.
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
AKOLA - WARDHA(PG) CKT - 2	InterState	26/03/2025	07:46	26/03/2025	23:43	PO	Work by PGCIL
AKOLA - WARDHA(PG) CKT - 1	InterState	26/03/2025	07:48	26/03/2025	23:17	PO	Work by PGCIL
LONIKAND I - TALEGAON (PGCIL)	InterState	26/03/2025	12:38	26/03/2025	12:53	T	Tripped from Lonikand end only
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
CHANDRAPUR - KHAPERKHEDA	IntraState	20/03/2025	13:42	26/03/2025	19:50	PO	Height raising work with monopole tower on 400kV Chandrapur-Khaperkheda single ckt line between tower no.34 and 35.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	21/03/2025	00:45	26/03/2025	20:52	HT	IN VIEW OF 400KV TALEGAON - CHAKAN LINE LOADING
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	21/03/2025	00:53			HT	IN VIEW OF 400KV TALEGAON - CHAKAN LINE LOADING
AKOLA - KHADKA (BHUSAWAL)	IntraState	25/03/2025	16:11	26/03/2025	00:01	T	distance protection
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	26/03/2025	21:30			HT	In view of outage on HVDC Pole 2 at Chandrapur
PADGHE - NAGOTHANE CKT - 1	IntraState	27/03/2025	08:49			PO	1) Replacement of old CT & CVT MK Box. 2) Bay Maintenance Work. 3) MTAMC Work. 4) Distance Relay replacement work.
PADGHE - NAGOTHANE CKT - 1	IntraState	27/03/2025	08:49			PO	For Earth wire restringing work & jumper tightening work
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 27/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400/220/33KV 500 MVA ICT - 2 @ KUDUS	IntraState	26/03/2025	14:09	26/03/2025	19:26	EO	Outage required for ICT-2 Relays testing and respective settings changing work with respect to New Future 220 KV LILO lines charging at 400 KV Kudus S/s
400/220kV 105 MVA SPARE ICT @ NEW KOYNA	IntraState	27/03/2025	09:40			PO	Oil leakage attending work
220 KV TIEBAY Outages/Trippings							
TBC @ ALEPHATA	IntraState	26/03/2025	15:35	26/03/2025	16:03	PO	CB CRM, CB Timing & CT Tan delta & General Bay Maintenance.
220 KV TBC Outages/Trippings							
BUS COUPLER @ URAN	IntraState	26/03/2025	13:17	26/03/2025	17:21	EO	Heavy Oil leakage observed from bottem tank on B PH CT of 220kV BUS COUPLER hence Replacement of this B PH CT.
TBC @ JEUR	IntraState	26/03/2025	14:15	26/03/2025	15:15	PO	Outage is required for Quarterly Maintenance
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
220kV REL Life Science (GIS) - NASIK-1	IntraState	13/03/2025	09:38			HT	H/T for load management.
EKLAHARE (OCR) - PADGHE	IntraState	17/03/2025	11:58			HT	HT for load mgmt
KHARGHAR - SONKHAR	IntraState	21/03/2025	12:55			PO	For 220kV stub bus stringing work for new ICT IV bay.
HINJAWADI I- CHINCHWAD	IntraState	24/03/2025	06:12	26/03/2025	00:02	HT	Load management.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 27/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
TEMGHAR - KALWA	IntraState	25/03/2025	19:00	26/03/2025	23:51	PO	1) For line diversion through 6 nos. ERS towers & erection of new monopole in b/w existing TL No. 27-28 below 220kV Kalwa-Temghar line under ORC scheme of line shifting & modification in b/w existing TL No. 25-28 within premises of Lodha at village Mankoli. 2) At 220kV Temghar: i.220kv Kalwa Temghar line ABB make breaker mechanism Overhauling, ii.hot spot attending work iii.Diagnostic testing work at 220kv Temghar ss.
BORIVALI - TARAPUR	IntraState	25/03/2025	21:32	26/03/2025	08:54	EO	For replacement of damage conductor and strengthening thereof in view of 400 kV Kudus LILO.
MALEGAON-SATANA	IntraState	26/03/2025	04:26	26/03/2025	18:11	HT	Load management
ALEPHATA-PARGAON(KATHAPUR)	IntraState	26/03/2025	06:16	26/03/2025	22:04	HT	Load management
PHALTAN MIDC - WALCHANDNAGAR	IntraState	26/03/2025	08:58	26/03/2025	19:25	PO	D/C stringing for LILO on 132kV Lonanad-Phaltan line for 220kV Phaltan MIDC S/stn.
PARLI NEW TPS - BEED CKT 1	IntraState	26/03/2025	09:03	26/03/2025	16:20	PO	Replace bus to isolator Y&B phase jump
EKLAHARA(OCR)-RAYMOND	IntraState	26/03/2025	09:35			HT	H/T for load management.
NERLE - DASGAON	IntraState	26/03/2025	10:00	26/03/2025	18:00	PO	Quarterly Maintenance Work at 220kV Dasgaon S/Stn
220 KV PATODA - MANJARSUMBHA	IntraState	26/03/2025	10:20	26/03/2025	13:17	PO	Diagnostic testing work
TROMBAY - DHARAVI 9	IntraState	26/03/2025	10:47			PO	PROJECT WORK: For shifting of existing cable from Sion Hospital Bridge and reroute through micro tunnelling from Hindu Smashan Bhumi to Dharavi RSS
ALEPHATA-PARGAON(KATHAPUR)	IntraState	26/03/2025	11:15	26/03/2025	15:28	PO	CB CRM, CB Timing & CT Tan delta & General Bay Maintenance
220 KV VIRODA - AMALNER	IntraState	26/03/2025	13:39	26/03/2025	17:46	PO	Replacement of 89L faulty isolator mechnism box and diagnostic testing of bay equipments
KARAD -MUDSHINGI CKT- 4	IntraState	26/03/2025	16:47	26/03/2025	20:53	EO	For flashover R ph suspension polymer insulator string replacement at loc no. 161 & R ph tension polymer insulator string at loc no. 162.
220 KV CHALISGAON - KHADKA CKT -3	IntraState	26/03/2025	19:27	26/03/2025	20:45	T	Distance protection
GHATGHAR - BAPGAON	IntraState	26/03/2025	22:52	26/03/2025	23:27	T	Distance Protection
MALEGAON-SATANA	IntraState	27/03/2025	04:21			HT	Load management
SADAWAGHAPUR KARAD CKT 1	IntraState	27/03/2025	04:26			T	Distance Protection
PALGHAR - NALASOPARA	IntraState	27/03/2025	05:08			EO	For shifting the Bunching from TL No.82 Nalasopara side to TL No.82 Palghar Side (Due to Cross arm found Bend at TL No 80 B ph (TOP Phase)
MALEGAON - KALWAN CKT-1	IntraState	27/03/2025	07:05			PO	For replacement of Y & B ph CT to stub bus jump
MUMEWADI -HALKARNI 2 LINE	IntraState	27/03/2025	09:21			PO	For Quarterly Maintenance work
KARAD - DASGAON	IntraState	27/03/2025	10:18			PO	Quarterly Maintenance Work
CHAKAN (400KV) - VOLKSWAGEN	IntraState	27/03/2025	11:27			PO	For 400kv Chakan end CT/CC Diagnostic testing and routine maintenance.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 27/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220 KV ICT Outages/Trippings							
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/132 KV 200 MVA ICT 3 @ BABHLESHWAR	IntraState	26/03/2025	16:16			PO	Quarterly maintenance & diagnostic testing of bay equipments.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132 KV UJANI - BASSK	IntraState	18/03/2025	13:10			T	Distance protection.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
PAREL MAHALAXMI 1	IntraState	22/03/2025	08:29	26/03/2025	12:58	PO	PROJECT WORK- REPLACEMENT OF CABLE
TATA BORIVLI MSETCL BORIVLI 2	IntraState	24/03/2025	09:18			PO	Line to be shift on TBC for Overhauling of Pole and Mechanism of 145 kV Circuit Breaker.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage