



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

26/Apr/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 26/Apr/2010 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	97.467	2845.108	1) Madhya Pradesh	59.642	1372.775
2) Hydro	33.675	794.382	2) Gujrat	29.115	703.074
3) Gas	15.087	398.514	3) Goa	-7.466	-176.392
Total MSGENCO	146.229	4038.004	4) TAPS 1&2 (Inj.)	7.069	162.571
B) OTHERS			5) Pench (Excess)	-0.688	-9.358
1) RGPPL Gas	36.180	943.366	# Total Cent. Sector	87.672	2052.670
2) Wind Generation	7.459	196.826	F) Other Exchanges		
3) CPP	4.754	122.312	1) With TPCL (Excess)	-9.729	-177.156
4) PENCH (MS)	0.688	9.358	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	7.448	176.124
1) TPCL Thermal	32.357	816.399	Include PX	0.000	18.072
2) TPCL Hydro	6.076	122.808	2) MUMBAI Bilateral	10.063	192.804
TOTAL TPCL	38.433	939.207	Include PX	2.817	24.266
3) REL Thermal	12.478	325.766	3) MUMBAI Schedule	10.243	194.839
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	142.302	3987.273	1) MSEDCL	273.253	7185.380
2) Hydro (A2+B3+C2)	40.439	926.548	2) TPCL	39.280	931.738
3) Gas (A3+B1)	51.267	1341.880	3) REL	21.356	510.350
4) Wind (B2)	7.459	196.826	TOTAL STATE	333.889	8627.468
5) CPP (B3)	4.754	122.312			
TOTAL STATE	246.221	6574.839			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	4020	4086	4019
MSGENCO Hydro	1328	1885	1046
MSGENCO Gas	502	662	685
MSGENCO Total Generation	5850	6633	5750
Central Sector Receipt	4029	3843	3110
RGPPL	1525	1517	1538
WIND	276	277	399
CPP	205	207	201
Exchange with TPCL	-542	-770	-224
MSEDCL DEMAND MET	11389	11753	10799
Load Shedding	3996	3996	2100
MSEDCL DEMAND (INCL. LS)	15385	15749	12899
TPCL GENERATION	1780	1778	1349
REL GENERATION	522	519	523
TPCL+REL DEMAND	2844	3067	2096
STATE DEMAND MET	14233	14820	12895
STATE DEMAND (INCL. LS)	18229	18816	14995
Frequency (Hz)	49.20	49.29	49.16
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			5637 MW at 16.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			109.28 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.21 Hz at 18.05 Hrs	48.79 Hz at 05.26 Hrs	49.26	12.11 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 26/Apr/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.74	43.46	79	62	80
Unit 2	1.63	26.41	78	61	75
Unit 3	0.00	37.48	0	0	0
Unit 4	0.00	38.00	0	0	0
Unit 5	2.73	74.79	144	89	130
Unit 6	2.91	77.60	139	76	125
Unit 7	3.02	101.73	146	105	130
	12.02	399.48			540
Bhusawal					
Unit 1	0.56	19.89	24	22	25
Unit 2	4.19	100.39	186	147	195
Unit 3	3.10	93.05	188	48	70
	7.84	213.33			290
Parli					
Unit 1	0.58	14.12	25	24	22
Unit 2	0.56	12.80	24	22	22
Unit 3	4.16	28.46	186	149	180
Unit 4	3.11	93.01	164	102	170
Unit 5	4.09	107.66	183	140	180
Unit 6	5.91	153.08	254	232	250
Unit 7	3.82	21.56	176	144	
	22.22	430.68			824
Chandrapur					
Unit 1	0.00	23.81	0	0	0
Unit 2	0.00	48.63	0	0	0
Unit 3	3.97	81.44	189	121	180
Unit 4	4.22	111.60	190	155	190
Unit 5	0.00	150.03	0	0	0
Unit 6	0.00	0.32	0	0	0
Unit 7	0.00	246.36	0	0	0
	8.18	662.19			370
Paras					
Unit 2	1.07	21.39	49	40	46
Unit 3	5.65	131.99	243	225	250
Unit 4	4.77	55.68	220	170	
	11.49	209.05			296
Khaparkheda					
Unit 1	4.68	127.10	213	159	210
Unit 2	4.16	114.05	182	156	180
Unit 3	4.41	108.31	193	165	190
Unit 4	4.09	116.94	188	158	190
	17.34	466.40			770
Nasik					
Unit 1	2.19	51.61	99	81	95
Unit 2	2.13	54.72	101	68	90
Unit 3	4.68	115.15	205	170	200
Unit 4	4.64	119.71	207	174	210
Unit 5	4.74	122.78	207	170	210
	18.37	463.97			805
Koyna					
Stage 1-2	8.00	174.24	565	50	600
Stage 4	18.14	399.53	1134	0	250
Stage 3	5.74	121.49	316	0	320
	31.88	695.26			1170
Kovna 12&4 Total	26.14	573.77			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.09	398.51	702	489	660
		15.09	398.51			660
Hydro						
KDPH		0.00	11.36	0	0	0
VTRNA		0.00	18.83	0	0	0
TILLARI		0.37	9.35	60	0	60
BHTGR/VEER		0.48	8.73	20	20	10
BHIRA T.R.		0.25	6.49	80	0	80
RNGR+BHTSA		0.29	7.48	12	12	11
BHANDARDRA		0.00	10.41	0	0	0
ELDARY		0.00	1.07	0	0	0
SMLHY PTN		0.40	18.82	25	15	10
GHATGHAR		0.00	6.58	0	0	0
		1.79	99.12			171
PENCH (MS)						
Pench (MS)		0.69	9.36	50	0	
		0.69	9.36			
Wind						
MalharPeth		0.15	5.08			
Vankuswadi		0.44	11.40			
ATIT		0.21	4.89			
Kale		0.20	5.24			
Satara		0.38	7.78			
Shirala		0.15	4.54			
K Mahankal		0.13	3.86			
Supa		0.17	4.43			
Vita		1.17	22.02			
Dondaicha		2.61	80.29			
Sakri		0.41	13.46			
Nandurbar		0.33	10.70			
Khadakale		0.76	13.58			
Khaparale		0.34	9.56			
		7.46	196.83			
CPP						
TOTAL CPP		4.75	122.31			
		4.75	122.31			
Dabhol						
RGPPL		36.18	943.37	1560	1388	1500
		36.18	943.37			1500
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		9.96	258.94	415	415	420
Trombay 6		12.11	289.89	510	450	500
Trombay 7A		2.73	72.41	117	103	120
Trombay 7B		1.56	40.82	66	60	60
Trombay 8		6.00	154.34	255	240	250
TATA Hydro		6.08	122.81	461	0	447
		38.43	939.21			1797
REL						
1&2		12.48	325.77	523	515	500
		12.48	325.77			500
Cent Sect						
Share						3351
						3351
MS PG CL	Thermal	97.47	2845.11			3895
	Thml+Gas	112.55	3243.62			4555
	Hydro	33.68	794.38			1341
	Total	146.23	4038.00			5896
State Total		246.22	6574.84			13044

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 26/Apr/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4061	1522	683	6266	1531	435	196	3121	3358	-343	-337	11474	1827	13301	2257	15558	49.13
2	4019	1046	685	5750	1538	399	201	3003	3110	-225	-224	10799	2100	12899	2096	14995	49.16
3	4025	1108	689	5822	1545	456	192	2943	3181	-178	-151	11070	2060	13130	2019	15149	49.24
4	4033	1188	690	5911	1548	454	194	2807	3215	-125	-108	11214	1988	13202	1936	15138	49.22
5	3992	1347	692	6031	1551	458	195	2756	3414	-72	-29	11620	2081	13701	1851	15552	49.24
6	3938	1810	694	6442	1550	418	194	2678	2934	7	10	11548	2327	13875	1859	15734	49.12
7	3964	652	702	5318	1559	415	189	2854	3206	-6	32	10719	3519	14238	1845	16083	49.39
8	3996	133	598	4727	1560	223	195	2934	3920	-86	-66	10559	3802	14361	1956	16317	49.49
9	3960	445	524	4929	1546	225	195	2999	3500	-157	-152	10243	3997	14240	2204	16444	49.34
10	4008	766	512	5286	1532	229	197	3515	4133	-537	-536	10843	4071	14914	2618	17532	49.24
11	4020	1328	502	5850	1525	276	205	3534	4029	-537	-542	11389	3996	15385	2844	18229	49.20
12	4068	1574	489	6131	1506	222	195	3646	3718	-655	-670	11148	4077	15225	2998	18223	48.99
13	4132	1871	494	6497	1510	191	197	3740	4147	-750	-729	11859	3794	15653	3060	18713	49.14
14	4080	1862	500	6442	1501	161	204	3738	4282	-750	-725	11912	3647	15559	3022	18581	49.12
15	4066	1948	564	6578	1500	176	201	3736	4014	-797	-771	11745	3776	15521	3087	18608	49.10
16	4031	1864	654	6549	1506	165	200	3619	3937	-881	-791	11613	4116	15729	3130	18859	49.17
17	4086	1885	662	6633	1517	277	207	3496	3843	-668	-770	11753	3996	15749	3067	18816	49.29
18	4124	1328	671	6123	1531	340	188	3581	3839	-750	-725	11306	4123	15429	2943	18372	49.53
19	4161	901	676	5738	1535	377	178	3241	3598	-484	-445	11006	4277	15283	2730	18013	49.61
20	4128	1427	677	6232	1500	330	187	3355	3813	-470	-429	11683	4025	15708	2732	18440	49.41
21	4146	1817	681	6644	1420	379	213	3158	3665	-360	-338	12033	4069	16102	2672	18774	49.36
22	4155	1928	684	6767	1390	279	203	3296	3678	-413	-352	12015	3641	15656	2583	18239	49.31
23	4145	1973	684	6802	1391	260	205	3368	3689	-484	-419	11978	2969	14947	2589	17536	49.25
24	4133	1952	680	6765	1388	315	223	3349	3449	-523	-462	11728	2885	14613	2542	17155	49.15
MUs	97.47	33.68	15.09	146.23	36.18	7.46	4.75	78.47	87.67	-10.24	-9.73	273.26	81.16	354.42	60.64	415.06	49.26

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 26/Apr/2010

Position as on 6.30 Hrs of 27/Apr/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 6	500	01/04/2010	01.15		Continued.	Annual Overhaul	16/06/2010
Cent_Sect NTPC(K-1)	210	01/04/2010	23.52	27/04/2010	16.41	Annual Overhaul	
Chandrapur Unit 1	210	08/04/2010	08.36		Continued.	Annual Overhaul	03/05/2010
Dabhol 2B	230	15/04/2010	01.40		Continued.	Control System modification work	15/06/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	15/06/2010
Chandrapur Unit 2	210	18/04/2010	21.38		Continued.	Clinker Formation.	03/05/2010
Chandrapur Unit 7	500	25/04/2010	00.23		Continued.	Water Balancing Problem.	30/06/2010
Cent_Sect NTPC (V-1)	210	25/04/2010	23.30		Continued.	Annual O/H.	20/05/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Tata Trombay 4	150	01/12/2009	19:16		Continued.	W/Dn.	
Koradi Unit 3	105	23/04/2010	17.26		Continued.	Hydrogen Leakage.	29/04/2010
Koradi Unit 4	115	25/04/2010	13.46		Continued.	BLR T/L.	29/04/2010
Uran Unit 7	108	26/04/2010	07.32	26/04/2010	13.14	Filter replacement	
Koyna Unit 6	75	26/04/2010	11.30	26/04/2010	17.50	Generator cooler leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/Apr/2010

Position as on 6.30 Hrs of 27/Apr/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule-Sar'Sarovar - I	27/04/2010	00.22	27/04/2010	11.42	Oil leakage problem.
Padgha-Tarapur CKT I	27/04/2010	09.20	27/04/2010	19.32	Maintenance work.
Dhule-Sar'Sarovar - II	27/04/2010	12.18		Continued.	Work at SSP end.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Dhule-Sar'Sarovar - I	26/04/2010	14.09	26/04/2010	18.23	MVAR reactor commissioning work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - I	09/04/2010	13.00		Continued.	To control Aurangabad ICT loading.
Akola - Wardha - I	13/04/2010	00.43		Continued.	Hand Tripped For Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Mudshingi-Ponda	27/04/2010	05.45	27/04/2010	11.10	Directional earth fault.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dabhol - Nagothane - I	15/04/2010	08.42		Continued.	For Diversion of Dabhol-Nagothane-I.
Koradi - Akola	26/04/2010	09.13	26/04/2010	22.18	Relay testing work.
400/220KV,315MVA ICT-I at Karad	27/04/2010	11.25	27/04/2010	17.19	Fixing of New WT and OT meter.
N.Koyna-jaigad-I	27/04/2010	13.00	27/04/2010	22.06	CVT Replacement
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV,100 MVA ICT-I At Kalmeshwar	20/02/2010	10.34		Continued.	ICT replacement work.
220/132 KV,150 MVA ICT At Theur.	04/04/2010	13.05		Continued.	Augmentation of ICT by new 200 MVA.
220/132 KV 100 MVA ICT-II @ Chikali	07/04/2010	17.50		Continued.	Outage for replacement by 200 MVA ICT
220/132 KV,100 MVA T/F-II @ Malegaon	08/04/2010	08.55		Continued.	ICT to be replaced with new 200MVA ICT
220 KV BusCoupler at Kharghar	21/04/2010	07.51		Continued.	O/H of SF6 Breaker
Padghe - Nashik - II	23/04/2010	08.25	26/04/2010	20.11	Conductor Replacement Work.
Lonikand-Khadki	23/04/2010	11.19		Continued.	Overhauling of Breaker.Line on TBC.
220KV Bus section-II at Trombay	25/04/2010	08.25	26/04/2010	11.24	Attending Red Hot on ICT-III rejumping of BUS SEC Isolator.
125MV ICT 3 @TROMBAY	25/04/2010	08.28	26/04/2010	14.41	Attending Red Hot Spot.
Trombay - Tifil	25/04/2010	08.43	26/04/2010	12.05	Replacement of old conductor.
Padgha-Boiser(PGCIL)	26/04/2010	07.08	26/04/2010	18.37	Maintenance Work.
Parly - Harangul - I	27/04/2010	07.04	27/04/2010	13.16	Q.M.Work.
220 KV TBC Bay @ Kalwa - II	27/04/2010	09.27	27/04/2010	17.06	R.M.Work.
Kharghar-TSS	27/04/2010	10.26	27/04/2010	19.42	Commissioning of Auto recloser scheme.
Main Bus at 220 KV Hinganghat	27/04/2010	11.20	27/04/2010	16.45	Main Bus Isolator work.
220/132 KV,100 MVA ICT @ Virur.	27/04/2010	12.25	27/04/2010	13.30	To remove oil filtration M/C pipe
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Bhigwan-Kurkum	26/04/2010	10.30	26/04/2010	12.35	Insulator replacement work.
K'gaon-Dasturi	27/04/2010	08.25	27/04/2010	10.17	Attending Red Hot.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/Apr/2010

Position as on 6.30 Hrs of 27/Apr/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Nasik-Bablsr Ckt II	27/04/2010	09.15	27/04/2010	11.50	Attending Red Hot.
220/110 KV 62.5 MVA T/F - I @ Oglewadi	27/04/2010	11.30	27/04/2010	13.40	Attending Hot Spot.
Voltage Level : 100KV			Outage Type FORCED OUTAGE		
KALWA-SALSET I	27/04/2010	02.22	27/04/2010	07.25	Attending Red Hot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Khadka - Deepnagar - II	31/03/2010	16.13		Continued.	Handtripped
Bhusawal- Aurangabad	09/04/2010	20.45		Continued.	To control A'Bad ICT Loading
Voltage Level : 220KV			Outage Type HAND TRIPPED		
220/22 KV 50 MVA T/F - I @ Airoli	02/04/2010	23.02		Continued.	Hand Tripped.
Chandrapur - Warora - II.	24/04/2010	11.30		Continued.	To Control C'pur ICT-I Loading.
Chandrapur-Warora - I	24/04/2010	11.37		Continued.	To Control C'pur ICT-I Loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Buldhana-Motala	07/04/2010	10.00		Continued.	To control load ICT-I at 220KV Chikhali
Mehkar - Malegaon	07/04/2010	17.26		Continued.	Outage of ICT-II at Chikhali
Chikhali - Khamgaon	18/04/2010	17.35		Continued.	To Control Chikali ICT Loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV,315 MVA ICT-II at Chandrapur	24/04/2010	04.26		Continued.	Tripped Due to Y Ph L V Side Bushing Burst.
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph bushing burst and caught fire.
Jejuri-Koyna STG-IV	26/04/2010	17.18	26/04/2010	20.32	Main-I and II prot.operated.
Chandrapur-B' vati II	26/04/2010	18.00	26/04/2010	18.47	Tripped.
Voltage Level : 220KV			Outage Type TRIPPED		
Finolex-New Koyna	26/04/2010	23.25	27/04/2010	14.15	Distance Protection.
Peth-Wategaon	27/04/2010	05.45	27/04/2010	06.55	Tripped.
Mudsingi-Karad II	27/04/2010	05.45	27/04/2010	06.20	Distance protection.
Talangade-Mudshingi-II	27/04/2010	05.45	27/04/2010	11.25	Directional earth fault.
220/132 KV,50 MVA T/F at Peth	27/04/2010	05.45	27/04/2010	06.43	Tripped.
Talangade - Mudshingi - I	27/04/2010	05.45	27/04/2010	06.35	Tripped on back up protection.
Peth-Mudsingi-I	27/04/2010	05.45	27/04/2010	06.40	Tripped on back up protection
Karad-Mudsingi-IV	27/04/2010	05.45	27/04/2010	07.05	Tripped.
Karad - Mudshingi - III	27/04/2010	05.45	27/04/2010	07.05	Tripped.
Talandge - Sawantwadi	27/04/2010	13.40	27/04/2010	15.20	Distance Protection
Momewadi -Halkarni	27/04/2010	17.52	27/04/2010	18.32	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
132/3.3 KV 6 MVA Stn T/F @ Paras	15/03/2010	16.16		Continued.	B Ph C T Burst.
132 KV Capaciter Bank @ Nanded	24/04/2010	21.45		Continued.	Capaciter Bank Breaker Burst.
Yawal-chopda	27/04/2010	10.35	27/04/2010	10.45	Distance Protection.
Ambazari-Arvi	27/04/2010	14.48	27/04/2010	16.47	Tripped on back up protection.
Talegaon-Arvi	27/04/2010	14.48	27/04/2010	14.55	Tripped.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 27/Apr/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	75
Unit 2	105	65
Unit 3	105	0
Unit 4	105	0
Unit 5	200	140
Unit 6	210	150
Unit 7	210	140
	1040	570
Bhusawal		
Unit 1	58	25
Unit 2	210	190
Unit 3	210	195
	478	410
Parli		
Unit 1	30	22
Unit 2	30	22
Unit 3	210	155
Unit 4	210	160
Unit 5	210	145
Unit 6	250	250
Unit 7	250	
	1190	754
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	180
Unit 4	210	190
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	370
Paras		
Unit 2	55	46
Unit 3	250	250
Unit 4	250	
	555	296
Khaparkheda		
Unit 1	210	210
Unit 2	210	180
Unit 3	210	190
Unit 4	210	190
	840	770
Nasik		
Unit 1	120	95
Unit 2	120	90
Unit 3	210	170
Unit 4	210	170
Unit 5	210	170
	870	695
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	670

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	670
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	10
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	12
GHATGHAR	250	0
	611	172
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1500
	960	1500
Tata		
Trombay 4	150	0
Trombay 5	500	415
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1792
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3166
	3143	3166