



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

26/May/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 26/May/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	122.552	2995.115	1) Madhya Pradesh	54.423	1584.280
2) Hydro	21.028	491.943	2) Gujrat	32.189	771.753
3) Gas	15.167	394.754	3) Goa	-7.514	-181.470
Total MSGENCO	158.747	3881.812	4) TAPS 1&2 (Inj.)	7.756	196.222
B) OTHERS			5) Pench (Excess)	-0.138	-3.675
1) RGPPL Gas	31.695	904.521	# Total Cent. Sector	86.716	2367.110
2) Wind Generation	3.876	316.653	F) Other Exchanges		
3) CPP	19.415	537.970	1) With TPCL (Excess)	-13.960	-298.767
4) PENCH (MS)	0.138	3.859	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	14.841	364.984
1) TPCL Thermal	28.762	722.032	Include PX	0.000	20.428
2) TPCL Hydro	4.759	97.668	2) MUMBAI Bilateral	14.870	320.395
TOTAL TPCL	33.521	819.700	Include PX	1.364	-12.309
3) REL Thermal	12.487	325.083	3) MUMBAI Schedule	14.870	320.395
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	163.801	4042.230	1) MSEDCL	286.627	7713.158
2) Hydro (A2+B3+C2)	25.925	593.470	2) TPCL	40.329	952.535
3) Gas (A3+B1)	46.862	1299.275	3) REL	19.639	490.949
4) Wind (B2)	3.876	316.653	TOTAL STATE	346.595	9156.642
5) CPP (B3)	19.415	537.970			
TOTAL STATE	259.879	6789.598			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5308	5223	4819
MSGENCO Hydro	1310	1019	209
MSGENCO Gas	615	631	641
MSGENCO Total Generation	7233	6873	5669
Central Sector Receipt	3638	3921	3835
RGPPL	1302	1315	1346
WIND	166	127	83
CPP	836	746	819
Exchange with Mumbai	-757	-618	-327
MSEDCL DEMAND MET	12418	12381	11425
Load Shedding (LS)	135	0	25
MSEDCL DEMAND (INCL. LS)	12553	12381	11450
TPCL GENERATION	1720	1455	1077
REL GENERATION	521	520	520
TPCL+REL DEMAND	2998	2593	1924
STATE DEMAND MET	15416	14974	13349
Load Management (LM)	1989	3187	1409
Total Load Relief (LS+LM)	2124	3187	1434
UNRESTRICTED STATE DEMAND	17540	18161	14783
Frequency (Hz)	49.65	49.84	50.06

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.44 Hz at 18.02 Hrs	49.2 Hz at 13.28 Hrs	49.87	.06 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 26/May/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	4.16	105.87	180	162	180
Unit 6	4.36	113.36	190	167	160
Unit 7	4.06	111.60	175	160	170
	12.59	330.83			510
Bhusawal					
Unit 2	3.16	77.48	155	0	145
Unit 3	4.32	105.58	190	175	190
Unit 4		0.00	0	0	
	7.48	183.06			335
Parli					
Unit 3	3.32	77.17	152	126	135
Unit 4	3.29	80.78	155	111	135
Unit 5	4.00	76.12	186	146	180
Unit 6	4.48	103.82	232	122	130
Unit 7	4.47	96.46	208	121	200
	19.55	434.36			780
Chandrapur					
Unit 1	3.40	88.37	155	120	135
Unit 2	3.38	71.54	157	114	120
Unit 3	4.34	108.38	196	149	200
Unit 4	4.26	101.14	190	160	160
Unit 5	9.41	235.29	460	315	350
Unit 6	8.93	226.35	415	323	400
Unit 7	10.58	248.12	460	376	450
	44.31	1079.19			1815
Paras					
Unit 3	5.14	102.71	242	164	230
Unit 4	0.00	74.81	0	0	0
	5.14	177.52			230
Khaparkheda					
Unit 1	4.68	113.52	205	185	210
Unit 2	4.57	116.14	195	183	210
Unit 3	4.88	10.33	215	190	200
Unit 4	5.29	134.91	222	208	210
Unit 5		0.00	0	0	
	19.42	374.90			830
Nasik					
Unit 1	1.97	49.93	90	74	74
Unit 2	0.00	36.40	0	0	0
Unit 3	3.68	109.68	180	135	136
Unit 4	4.35	110.64	205	148	153
Unit 5	4.06	108.61	185	122	141
	14.06	415.26			504
Uran					
All Units	15.17	394.75	647	612	620
	15.17	394.75			620
Dabhol					
RGPPL	31.70	904.52	1349	1297	1250
	31.70	904.52			1250
Koyna					
Stage 1-2	4.31	118.64	480	40	600
Stage 4	10.52	219.22	1083	0	250
Stage 3	4.08	75.62	318	0	240
	18.91	413.47			1090
Koyrna 12&4 Total	14.83	337.85			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.38	8.72	16	16	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.09	5.68	4	3	5
BHIRA T.R.	0.29	4.92	81	0	80
RNGR+BHTSA	0.30	8.00	13	12	12
BHANDARDRA	0.47	17.22	20	19	15
ELDARY	0.00	5.29	0	0	0
SMLHY PTN	0.59	20.81	32	21	14
GHATGHAR	0.00	7.85	0	0	
	2.12	78.48			144
PENCH (MS)					
Pench (MS)	0.14	3.86	25	0	
	0.14	3.86			
Wind					
MalharPeth	0.10	7.90			
Vankuswadi	0.18	20.84			
ATIT	0.02	3.94			
Kale	0.06	7.38			
Satara	0.41	16.55			
Shirala	0.07	7.48			
K Mahankal	0.02	11.69			
Supa	0.02	3.98			
Vita	0.51	32.37			
Dondaicha	1.68	130.10			
Sakri	0.39	23.04			
Nandurbar	0.24	17.42			
Khandke	0.09	17.02			
Khaparale	0.09	16.94			
	3.88	316.65			
CPP					
JSW JAIGAD	7.13	216.22	302	250	275
WARDHA	7.80	200.23	335	292	330
Other CPPs	4.49	121.21			
	19.42	537.66			605
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.76	301.37	490	490	490
Trombay 6	6.86	162.17	475	150	500
Trombay 7A	2.85	74.50	121	115	120
Trombay 7B	1.58	41.14	67	65	60
Trombay 8	5.72	142.85	250	155	250
TATA Hydro	4.76	97.67	422	0	447
	33.52	819.70			1867
REL					
1&2	12.49	325.08	522	519	500
	12.49	325.08			500
Cent Sect					
Share					3095
					3095

MS PG CL	Thermal	122.55	2995.12		5004
	Thml+Gas	137.72	3389.87		5624
	Hydro	21.03	491.94		1234
	Total	158.75	3881.81		6858
State Total		259.88	6789.60		14175

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 26/May/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	4869	977	635	6481	1326	238	819	3054	3392	-712	-694	11587	1960	11587	2345	15892	49.86
2	4786	620	638	6044	1326	185	818	2902	3683	-559	-568	11509	1839	11509	2165	15513	49.88
3	4849	296	639	5784	1336	89	823	2769	3912	-420	-417	11527	1351	11552	2014	14892	49.93
4	4819	209	641	5669	1346	83	819	2659	3835	-355	-327	11425	1434	11450	1924	14783	50.06
5	4863	580	642	6085	1342	95	821	2611	3354	-307	-271	11426	1569	11445	1867	14862	49.93
6	4904	1189	647	6740	1346	114	835	2572	3093	-268	-302	11826	1742	11826	1900	15468	49.95
7	5098	1034	647	6779	1349	149	824	2927	3041	-417	-378	11764	2054	11826	1880	15698	50.11
8	5266	503	640	6409	1338	219	821	2927	3545	-417	-387	11945	2191	12144	1949	16085	50.01
9	5316	497	636	6449	1324	198	841	3079	3430	-582	-583	11659	2249	11916	2242	16150	49.86
10	5189	815	627	6631	1318	188	840	3230	3512	-623	-618	11871	2313	12082	2625	16809	49.84
11	5276	928	625	6829	1312	151	840	3398	3972	-727	-735	12369	2118	12460	2897	17384	49.78
12	5308	1310	615	7233	1302	166	836	3454	3638	-786	-757	12418	2124	12553	2998	17540	49.65
13	5273	1595	621	7489	1298	103	840	3396	3398	-730	-719	12409	2225	12650	3001	17635	49.59
14	5295	1505	612	7412	1298	156	835	3368	3309	-701	-644	12366	2207	12589	2933	17506	49.61
15	5240	1737	616	7593	1297	245	831	3376	3370	-717	-727	12609	1995	12841	3000	17604	49.61
16	5245	1382	629	7256	1319	189	827	3323	3864	-742	-692	12763	1908	12982	3031	17702	50.02
17	5155	804	628	6587	1317	219	794	3376	3778	-814	-720	11975	1936	12266	2983	16894	50.11
18	5142	427	639	6208	1316	197	783	3230	3721	-740	-645	11580	2136	11761	2854	16570	50.03
19	5195	232	632	6059	1317	116	747	3130	3672	-712	-587	11324	3058	11474	2665	17047	49.98
20	5177	922	634	6733	1308	89	779	3087	3689	-651	-587	12011	3207	12042	2677	17895	49.75
21	5223	1019	631	6873	1315	127	746	3201	3921	-726	-618	12381	3187	12381	2593	18161	49.84
22	5201	668	628	6497	1314	187	728	3157	4030	-678	-649	12132	3186	12132	2487	17805	49.81
23	5021	853	632	6506	1314	165	780	3207	3755	-721	-650	11895	3186	11895	2471	17552	49.78
24	4842	926	633	6401	1317	211	788	3217	3802	-765	-685	11859	2779	11859	2467	17105	49.84
MUs	122.55	21.03	15.17	158.75	31.70	3.88	19.42	74.65	86.72	-14.87	-13.96	286.63	53.95	289.22	59.97	400.55	49.87

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 26/May/2011

Position as on 6.30 Hrs of 27/May/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect NTPC (V-1)	210	07/05/2011	00.46		Continued.	A/OH	19/06/2011
Cent_Sect NTPC(K-5)	500	10/05/2011	00.00		Continued.	Annual Overhaul	03/06/2011
Koyna Unit 10	80	13/05/2011	00.00	26/05/2011	11.30	Annual Overhaul	
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	20/07/2011
Koyna Unit 1	75	27/05/2011	05.30		Continued.	Urgent Removal of Raft Entargled @ Entrance of Tail race Canel.	
Koyna Unit 2	75	27/05/2011	05.30		Continued.	Urgent Removal of Raft Entargled @ Entrance of Tail race Canel	
Koyna Unit 4	75	27/05/2011	05.30		Continued.	Urgent Removal of Raft Entargled @ Entrance of Tail race Canel	
Koyna Unit 3	75	27/05/2011	05.30		Continued.	Urgent Removal of Raft Entargled @ Entrance of Tail race Canel	
Koyna Unit 5	80	27/05/2011	05.30		Continued.	Urgent Removal of Raft Entargled @ Entrance of Tail race Canel	
Koyna Unit 8	80	27/05/2011	05.30		Continued.	Urgent Removal of Raft Entargled @ Entrance of Tail race Canel.	
Koyna Unit 7	80	27/05/2011	05.30		Continued.	Urgent Removal of Raft Entargled @ Entrance of Tail race Canel	
Koyna Unit 6	75	27/05/2011	05.30		Continued.	Urgent Removal of Raft Entargled @ Entrance of Tail race Canel	
FORCED OUTAGE							
Cent_Sect NTPC(K-7)	500	11/05/2011	01.15		Continued.	Fire in GT	27/05/2011
CPP JSW (J) U1	300	12/05/2011	00.24		Continued.	Annual Overhaul.	27/05/2011
Paras Unit 4	250	17/05/2011	04.50		Continued.	Performance guarantee test for 10 days .	28/05/2011
Dabhol 1X	290	20/05/2011	13.22		Continued.	Unit 1A and 1B out	
Dabhol 1B	230	21/05/2011	02.17		Continued.	High speed.	
CPP WPCL U-4	135	23/05/2011	15:28		Continued.	TRIPPED.	
Nasik Unit 2	125	23/05/2011	22.25		Continued.	Boiler tube leakage.	27/05/2011
Bhusawal Unit 2	210	26/05/2011	21.59		Continued.	Boiler Tube Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/May/2011

Position as on 6.30 Hrs of 27/May/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - II	24/05/2011	02.05	26/05/2011	09.58	Over Voltage.
Dhule-Sar'Sarovar - I	26/05/2011	23.11		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Padgha - Talegaon (PG)	27/05/2011	04.23		Continued.	Distance Protection.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC Pole I Padgha	26/05/2011	05.30	26/05/2011	13.24	Cold Washing of Insulator String of Pole-I.
HVDC Pole II Padgha	27/05/2011	05.08		Continued.	Cold Line Washing of Insulator.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
New Koyna - Dabhol - II	26/05/2011	07.56	26/05/2011	18.55	Cold Washing of Insulator.
Main Bus- I @ Jejuri	26/05/2011	09.34	26/05/2011	17.47	Testing Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
Kharghar-Nerul	06/05/2011	09.32		Continued.	Dismantling and erection of towers(upto 04.06.2011)
Borivali-Mulund	17/05/2011	12.28		Continued.	Cable Termination work of 220KV Bhandup GIS Up to 10-06-2011.
220/132KV 100 MVA ICT-I @ Parbhani	21/05/2011	09.10		Continued.	Augumentation from 100 to 200 MVA.Upto 06/06/2011.
Pophali - KDPH	23/05/2011	13.20		Continued.	MOCB overhauling work at KDPH upto 28/05.2011.
Parbhani-Parli	26/05/2011	06.09	26/05/2011	19.21	Stringing Work OF 400KV Wardha-Parli PG D/C Line Crossing @ Loc. No.337-338.
Parli Ext.-Nanded	26/05/2011	06.29	26/05/2011	19.13	Stringing Work of 400KV Wardha-Parli.
220 KV TBC @ Koradi	26/05/2011	08.30	26/05/2011	17.10	Insulator Washing by Hotline Method.
Auxilary Bus @ Koradi	26/05/2011	08.30	26/05/2011	17.10	Insulator Washing by Hotline Method.
Nasik-Padgha	26/05/2011	08.32		Continued.	Dismantling of Existing 2 Towers & Restrstring on New Tower for Line Diversion Due to Expansion of NH3 Upto 3.6.11.
Apta-Bombay Dyeing	26/05/2011	08.35	26/05/2011	18.31	Overhauling of C B Drive Mechanism.
Kandalgaon - Lonand	26/05/2011	09.00	26/05/2011	14.28	Attending Red Hot Spot.
Jindal - Ghatghar	26/05/2011	09.05		Continued.	Dismantling of Existing 2 Towers & Restrstring on New Tower for Line Diversion Due to Expansion of NH3 Upto 3.6.11.
Kalwa-Mulund II	26/05/2011	09.31	26/05/2011	16.32	Red Hot.
Lonikand -Theur - II	26/05/2011	10.33	26/05/2011	19.50	Shifting of Line on New 220KV M/C Tower.
Bus Section - I @ Pophali	27/05/2011	05.30		Continued.	Uragant Removal of Raft Entangade @ Entrance of Telrace Canel
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Bhusawal - Jalgaon - I	18/05/2011	07.32		Continued.	Replacement of Isolator(Ckt.on TBC)
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Chinchwad - Talegaon	26/05/2011	08.00	26/05/2011	18.59	Maint.Work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/May/2011

Position as on 6.30 Hrs of 27/May/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 500 MVA ICT-I @ Jejuri	26/05/2011	00.09	26/05/2011	06.08	Attending Oil Leakage of Y Ph ICT-I.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Babaleshwar - Ranjangaon	22/05/2011	16.05		Continued.	To control BBLSR ICT loading.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	24/05/2011	21.29	26/05/2011	06.19	Over Voltage
Bhusawal- Aurangabad	26/05/2011	22.07	27/05/2011	04.30	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha-Abhijeet II	05/05/2011	16.51	26/05/2011	06.10	To Control Koradi ICT Load.
Babaleshwar - Bhenda	12/05/2011	11.35		Continued.	To control BBLSR ICT Load
Abhijeet-Wardha-I	16/05/2011	11.38	26/05/2011	06.10	To control Koradi ICT loading.
Chandrapur-Warora - I	19/05/2011	17.18		Continued.	To Control Loading of Warora-Wardha.
BBLSR-Waluj	25/05/2011	13.55		Continued.	To Control Babaleshwar ICT Loading.
Abhijeet-Wardha-I	26/05/2011	08.36		Continued.	To Control Koradi ICT Loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC Pole I Padgha	27/05/2011	06.22		Continued.	Line Fault.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV,500 MVA ICT-III At A'bad.	25/05/2011	22.34	26/05/2011	04.31	Tripped on NDR.
400/220 KV 500 MVA ICT-II at Lamboti	26/05/2011	17.40	26/05/2011	23.46	NDR.
Lonikand- Koyna Stage IV	26/05/2011	18.10	26/05/2011	18.34	Distance Protection.
Kalwa - Lonikand	27/05/2011	03.56		Continued.	Distance Protection.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
220/110KV 200MVA ICT-II at Mudshingi	10/04/2011	18.10		Continued.	Differential Protection, Defective B Phase LA replaced(Kept on Humming at 16.30Hrs on 18/4/11)
Gangapur-Valve	13/05/2011	12.34		Continued.	Tower Bent @ Loc. No.10C,7,8,9,10,11.
Kandalgaon - Sonalloy	26/05/2011	13.17	26/05/2011	13.35	Distance Protection.
Karad-Pedambe	26/05/2011	15.17	26/05/2011	15.57	Pole Discrepancy.
Talangade-Mudshingi-II	26/05/2011	16.58	26/05/2011	18.52	Distance Protection.
Kandalgaon - Pirangut	26/05/2011	19.18	26/05/2011	19.35	Distance Protection.
Pirangut - Hinjewadi - II	26/05/2011	19.18	27/05/2011	01.30	Distance Protection.
Hinjawadi-I - Hinjawadi-II	26/05/2011	19.18	26/05/2011	19.55	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Elichpur - Hingoli	25/05/2011	18.30	26/05/2011	16.00	Dist.Prot.Operated Z-I Y Ph. Dist 22.14.
Ardhapur-Kurunda	26/05/2011	13.15	26/05/2011	16.20	Dist.Prot. Operated R Ph 4.8 KM.
Solapur - Naldurg	26/05/2011	20.37		Continued.	Distance Protection Operated B Ph.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 27/May/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	160
Unit 6	210	170
Unit 7	210	170
	620	500
Bhusawal		
Unit 2	210	0
Unit 3	210	190
Unit 4	0	0
	420	190
Parli		
Unit 3	210	142
Unit 4	210	160
Unit 5	210	160
Unit 6	250	220
Unit 7	250	190
	1130	872
Chandrapur		
Unit 1	210	160
Unit 2	210	140
Unit 3	210	195
Unit 4	210	180
Unit 5	500	450
Unit 6	500	400
Unit 7	500	450
	2340	1975
Paras		
Unit 3	250	230
Unit 4	250	0
	500	230
Khaparkheda		
Unit 1	210	200
Unit 2	210	200
Unit 3	210	200
Unit 4	210	210
Unit 5	0	0
	840	810
Nasik		
Unit 1	120	85
Unit 2	120	0
Unit 3	210	145
Unit 4	210	195
Unit 5	210	176
	870	601
Uran		
All Units	852	620
	852	620
Dabhol		
RGPP	1940	1250
	1940	1250
Koyna		
Stage 1-2	600	0
Stage 4	1000	250
Stage 3	320	320
	1920	570
Hydro		
KDPH	40	18

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	0
BHTGR/VEER	21	4
BHIRA T.R.	80	80
RNGR+BHTSA	20	12
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	144
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	275
WARDHA	405	330
Other CPPs	0	
	1005	605
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1867
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3046
	3455	3046