



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

26/Jul/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 26/Jul/2013 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	58.097	1858.491	1) Gujrat	4.819	279.441
2) Hydro	15.542	280.109	2) Madhya Pradesh	14.617	425.944
3) Gas	10.815	256.746	3) Chattisgarh	5.530	172.030
Total MSGENCO	84.454	2395.346	4) Maharashtra	44.947	1343.997
B) 1) JSW JAIGAD	26.009	571.976	5) Goa	-4.169	-116.063
2) WPCL	7.390	188.205	6) TAPS 1&2 Injection	5.654	92.535
3) ADANI	27.700	610.680	7) RGPPL Injection	0.000	93.175
4) Other CPP / IPP	3.987	191.816	8) Pench (Excess)	-0.504	-8.515
5) Wind Generation	32.381	698.768	# Total Cent. Sector	70.894	2282.544
6) PENCH (MS)	0.504	8.515	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-17.533	-427.019
1) TPCL Thermal	18.422	548.844	G) Bilateral Power *		
2) TPCL Hydro	7.561	144.360	1) MSEDCL Bilateral	-4.190	647.796
TOTAL TPCL	25.983	693.204	Include PX	-14.963	-109.477
3) REL Thermal	10.857	281.872	2) MUMBAI Bilateral	16.071	353.146
D) STATE			Include PX	2.242	51.739
1) Thermal (A1+C1+C3)	87.376	2689.207	3) MUMBAI Schedule	16.071	353.146
2) Hydro (A2+B5+C2)	23.607	432.984	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.815	256.746	1) MSEDCL	235.786	6520.831
4) Wind (B4)	32.381	698.768	2) TPCL	35.896	921.781
5) CPP (B1+B2+B3)	65.086	979.697	3) REL	18.474	480.267
TOTAL STATE	219.265	5057.402	TOTAL STATE	290.156	7922.879

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 9 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	2517	2382	2593
MSGENCO Hydro	963	1015	335
MSGENCO Gas	451	448	440
MSGENCO Total Generation	3931	3845	3368
Central Sector Receipt	2886	3808	2265
WIND	1443	1212	1262
CPP / IPP	2858	2789	2710
Exchange with Mumbai	-598	-709	-428
MSEDCL DEMAND MET	10543	10972	9204
Load Shedding	50	53	50
MSEDCL DEMAND	10593	11025	9254
TPCL GENERATION	1163	1348	810
R-INFRA GENERATION	524	522	392
TPCL+R-INFRA DEMAND	2285	2579	1630
STATE DEMAND MET	12828	13551	10834
STATE DEMAND	12878	13604	10884
Frequency (Hz)	49.99	50.03	50.24

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.44 Hz at 06.05 Hrs	49.7 Hz at 15.39 Hrs	50.09	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 26/Jul/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.98	60.92	131	110	130
Unit 6	3.20	61.53	150	85	145
Unit 7	3.69	50.29	180	100	170
Total	9.87	172.74			445
Bhusawal					
Unit 2	0.00	75.80	0	0	0
Unit 3	3.15	69.62	150	110	125
Unit 4	4.22	136.68	230	135	215
Unit 5	0.00	12.40	0	0	
Total	7.37	294.50			340
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	2.61	31.89	203	0	250
Total	2.61	31.89			250
Chandrapur					
Unit 1	1.09	76.64	108	0	80
Unit 2	1.62	67.14	82	49	60
Unit 3	0.69	58.84	71	0	40
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	67.99	0	0	0
Unit 6	0.00	91.97	0	0	0
Unit 7	0.00	101.99	0	0	0
Total	3.40	464.56			180
Paras					
Unit 3	3.85	97.85	195	134	160
Unit 4	2.42	105.26	213	59	85
Total	6.27	203.11			245
Khaparkheda					
Unit 1	2.92	55.92	155	65	160
Unit 2	3.02	73.81	165	85	160
Unit 3	3.66	80.36	159	143	180
Unit 4	3.50	98.65	156	132	180
Unit 5	7.26	155.87	375	230	300
Total	20.36	464.60			980
Nasik					
Unit 3	4.12	107.65	195	165	190
Unit 4	0.00	25.26	0	0	0
Unit 5	4.10	94.18	175	163	180
Total	8.23	227.09			370
Uran					
All Units	10.82	256.75	461	437	460
Total	10.82	256.75			460
PENCH (MS)					
Pench (MS)	0.50	8.52	27	10	
Total	0.50	8.52			
Koyna					
Stage 1-2	3.32	77.48	435	40	600
Stage 4	2.96	58.57	472	0	250
Stage 3	1.98	56.91	240	0	240
Kovna 12&4 Total	6.28	136.05			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	8.26	192.96			1090
Hydro					
KDPH	0.86	8.97	36	35	36
VTRNA	1.18	3.93	61	0	60
TILLARI	1.41	8.26	60	56	60
BHTGR/VEER	0.20	2.21	9	8	5
BHIRA T.R.	0.24	12.60	41	0	80
RNGR+BHTSA	0.43	3.12	18	18	18
BHANDARDRA	1.10	7.98	47	45	30
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.34	17.50	56	55	18
GHATGHAR	0.53	22.58	125	0	0
Total	7.28	87.15			307
Wind					
MalharPeth	1.48	32.26			
Vankuswadi	1.77	50.29			
ATIT	0.37	10.13			
Kale	0.86	18.99			
Satara	10.13	201.42			
Shirala	0.88	18.94			
K Mahankal	0.17	6.23			
Supa	0.45	7.78			
Vita	4.06	83.08			
Dondaicha	7.00	165.50			
Sakri	1.18	26.16			
Nandurbar	0.51	15.58			
Khandke	2.02	32.24			
Khaparale	1.48	30.17			
Total	32.38	698.77			
CPP					
JSW JAIGAD	26.01	571.98	1155	1013	1058
WARDHA	7.39	188.20	332	240	330
Adani	27.70	610.68	1230	850	1234
Other CPPs	3.99	191.82			
Total	65.09	1562.68			2622
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	8.43	229.89	486	316	500
Trombay 6	0.00	67.70	0	0	0
Trombay 7A	2.96	76.59	124	122	120
Trombay 7B	1.64	42.29	69	68	60
Trombay 8	5.39	132.37	254	188	250
TATA Hydro	7.56	144.36	459	72	447
Total	25.98	693.20			1377
REL					
1&2	10.86	281.87	526	390	500
Total	10.86	281.87			500
Cent Sect					
Share					3180
Total					3180

MS PG CL	Thermal	58.10	1858.49			2810
	Thml+Gas	68.91	2115.24			3270
	Hydro	15.54	280.11			1397
	Total	84.45	2395.35			4667
State Total		219.26	5057.40			12346

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 26/Jul/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	2564	405	437	3406	1297	2850	2119	2530	-493	-592	9518	77	9595	1755	11350	50.13
2	2593	335	440	3368	1262	2710	1964	2265	-429	-428	9204	50	9254	1630	10884	50.24
3	2582	265	448	3295	1445	2445	1932	2599	-397	-352	9442	50	9492	1551	11043	50.19
4	2570	345	448	3363	1479	2378	1918	2578	-380	-323	9485	50	9535	1523	11058	50.14
5	2572	299	452	3323	1354	2378	1958	2660	-417	-380	9345	50	9395	1543	10938	50.25
6	2630	922	456	4008	1263	2390	2154	2909	-570	-431	10166	51	10217	1647	11864	50.12
7	2589	1167	461	4217	1508	2694	2106	3013	-584	-489	10969	51	11020	1791	12811	50.26
8	2511	730	460	3701	1384	2837	2245	3356	-585	-568	10736	51	10787	1970	12757	50.17
9	2517	963	451	3931	1443	2858	2269	2886	-585	-598	10543	50	10593	2285	12878	49.99
10	2453	906	454	3813	1437	2860	3009	2905	-744	-852	10173	50	10223	2613	12836	49.98
11	2438	547	455	3440	1400	2889	3350	3081	-929	-1017	9813	50	9863	2804	12667	50.09
12	2346	390	457	3193	1352	2781	3173	3138	-1008	-1094	9390	50	9440	2871	12311	50.06
13	2267	360	455	3082	1303	2654	2924	3014	-1000	-1045	9018	102	9120	2823	11943	50.05
14	2266	322	451	3039	1386	2706	2761	2814	-863	-911	9050	52	9102	2684	11786	50.12
15	2147	320	449	2916	1475	2785	2752	2812	-845	-1052	8959	52	9011	2698	11709	50.08
16	2220	518	450	3188	1289	2798	2670	2698	-841	-1103	8890	52	8942	2686	11628	49.96
17	2185	607	450	3242	1355	2780	2654	2879	-831	-1072	9211	52	9263	2672	11935	50.08
18	2209	710	451	3370	1300	2776	2808	2981	-754	-1053	9400	53	9453	2628	12081	50.00
19	2356	602	454	3412	1197	2766	3164	3375	-723	-938	9839	53	9892	2587	12479	50.02
20	2382	1015	448	3845	1212	2789	3200	3808	-741	-709	10972	53	11025	2579	13604	50.03
21	2410	1265	448	4123	1308	2786	3111	3323	-647	-589	10978	52	11030	2504	13534	50.01
22	2386	1251	445	4082	1292	2734	2837	3107	-568	-565	10676	52	10728	2343	13071	50.06
23	2429	920	447	3796	1306	2720	2837	3071	-568	-655	10261	52	10313	2193	12506	50.03
24	2475	378	448	3301	1334	2722	3098	3092	-568	-717	9748	52	9800	1993	11793	50.15
MUs	58.10	15.54	10.82	84.45	32.38	65.09	63.01	70.89	-16.07	-17.53	235.79	1.31	237.09	54.37	291.47	50.09

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 26/Jul/2013

Position as on 6.30 Hrs of 27/Jul/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Cent_Sect NTPC(V-10)	500	06/06/2013	00.01		Continued.	A/OH.	
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
Nasik Unit 4	210	07/07/2013	02.00		Continued.	C.O.H.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	15/07/2013	15.10		Continued.	Gas Shortage	
CPP Adani U-2	660	15/07/2013	22.24		Continued.	Boiler Tube Leakage	
CPP VIPL	300	17/07/2013	12.03		Continued.	Turbine.	
Chandrapur Unit 6	500	19/07/2013	14.49		Continued.	UAT Problem.	
Chandrapur Unit 7	500	19/07/2013	15.49		Continued.	CEP Problem.	
CPP WPCL U-1	135	19/07/2013	16.17		Continued.	Wet coal problem.	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Uran Unit 8	108	22/07/2013	06.47		Continued.	Gas Shortage.	
CPP INDIABULLS	270	22/07/2013	10:35		Continued.	Fuel Loss.	
Bhusawal Unit 2	210	25/07/2013	10.47		Continued.	ID Fan Problem.	
Chandrapur Unit 1	210	26/07/2013	07.03	26/07/2013	17.14	High furnace Pressure.	
Chandrapur Unit 3	210	26/07/2013	09.10	26/07/2013	17.07	L.P.T Problem.	
Parli Unit 7	250	26/07/2013	13.41	26/07/2013	23.02	Emergency board supply failure.	
CPP JSW (J) U2	300	27/07/2013	05.00		Continued.	C.T.L.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/Jul/2013

Position as on 6.30 Hrs of 27/Jul/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli (PGCIL)-Bhadravati-II	17/07/2013	21.02		Continued.	Over Voltage.
Parly(PG)- Solapur(PG) - I	20/07/2013	04.35		Continued.	Over Voltage
Solapur - Solapur (PG)	22/07/2013	13:11	26/07/2013	09.28	Over Voltage.
Dabhol - NewKoyna - II	23/07/2013	12.35		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	24/07/2013	17.17		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	25/07/2013	21.46		Continued.	Over Voltage
Solapur - Solapur (PG)	26/07/2013	17.13		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	14/06/2013	02.02		Continued.	Over Voltage.(RFC 24.06.13, 18.40Hrs)
Kolhapur - Mapusa - II	13/07/2013	03.30		Continued.	Over Voltage.
Chandrapur - Bhadravati - IV	19/07/2013	15.56		Continued.	Over Voltage.
Chandrapur-Bhadravati II	26/07/2013	00.03		Continued.	Over Voltage.
Akola-Aurangabad--II	27/07/2013	02.02	27/07/2013	04.22	Over Voltage.
Kolhapur-Solapur(PGCIL)- I	27/07/2013	02.02	27/07/2013	06.35	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT- I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
Dabhol-Nagothane - II	09/07/2013	12.08		Continued.	Taking A/R in to service at N'thane end(Ready for Charging 19.48Hrs)
400KV Tie Bay (Indiabull-Wardha Ckt.II)	26/07/2013	10.10	26/07/2013	16.32	Q.M.Work & Testing Work.
400/220 KV 315 MVA ICT - I @ Aurangabad	26/07/2013	10.48	26/07/2013	15.41	Q.M.Work
New Koyna - Dabhol - II	26/07/2013	10.56		Continued.	Opp.outage.RFC 18.17Hrs.
Kalwa - Talegaon	26/07/2013	15.55	26/07/2013	18.28	To Repl.of R-Ph support string of WT.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
220/132 KV 200 MVA ICT - II @ Malegaon	26/07/2013	10.02	26/07/2013	13.03	Q.M.Work
Nasik-Padgha- II	26/07/2013	10.06		Continued.	Conversion of existing control & prot sys,to S/S automation sys based on by control units.
Butibori MIDC - VIPL - I	26/07/2013	10.55	26/07/2013	12.57	For modification of earth switch.
Apta - Taloja	26/07/2013	11.30	26/07/2013	15.52	Hot Spot.
220/100KV 200MVA ICT-II at Kalwa	26/07/2013	14.45	26/07/2013	15.45	To connect Y-Ph LA counter cable.
Pophali-New Koyna	26/07/2013	16.43	26/07/2013	18.15	Repl of damaged cond.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Ahmadnagar - Pathardi	18/07/2013	08.49		Continued.	Stringing of 132KV Aranvihra-Pathardi Line (Wind).
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA	12/07/2012	07.11		Continued.	Main Buchholz prot.operated

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Jul/2013

Position as on 6.30 Hrs of 27/Jul/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Spare Unit @ Koradi					
Karad - Newkoyna - I	23/06/2013	16.36		Continued.	Over Voltage
Karad - Kolhapur - II	11/07/2013	21.40		Continued.	Over Voltage.
400/220KV 315MVA ICT-III at Karad.	20/07/2013	17.05		Continued.	Handtripped from LV side
Bhusawal- Aurangabad	23/07/2013	10.42		Continued.	Over Voltage.
Deepnagar-Aurangabad-I	23/07/2013	14.46		Continued.	Over Voltage.
Karad - Kolhapur - I	24/07/2013	13.05		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	25/07/2013	22.59	26/07/2013	08.14	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid,Handtripped @ Chikhali End Only.
220/132KV 200MVA ICT-III at BBLSR	26/07/2013	20.50		Continued.	LV H/T to control O/V.
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC Pole II Padgha	26/07/2013	00.41	26/07/2013	02.28	High Pressure Tap Change Alarm @ Padgha.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty
Koradi-Khaparkheda-I	15/07/2013	02.31		Continued.	Over Voltage
Chandrapur - Parli - III	19/07/2013	16.57		Continued.	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	22/07/2013	23:00		Continued.	Over Voltage.
Parli-Lonikand - II	26/07/2013	01.18	26/07/2013	07.42	Over Voltage
Akola - Bhusawal	27/07/2013	02.02		Continued.	Over Voltage.
Karad-Jaigad I	27/07/2013	04.58		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Butibori-Abhijeet ckt.	19/07/2013	19.29		Continued.	Rain Water Entered in SwitchYard & C/R.
Boiser-Versova	25/07/2013	16.51	26/07/2013	11.17	Distance Protection Due to B Ph. Conductor Snapped @ Loc.-3 Boiser End.
Murud-Tuljapur	26/07/2013	16.32	26/07/2013	23.42	Dist Prot.
Voltage Level : 132KV			Outage Type TRIPPED		
Ambazari - Hingna - I	26/07/2013	14.52		Continued.	WT bursted at A'zari end & cond.snapped.
Hingna I - Mankapur CKT.	26/07/2013	14.52	26/07/2013	15.24	WT bursted at A'zari end & cond.snapped.
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa - Kalyan	26/07/2013	07.42	26/07/2013	07.53	Dist Prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 27/Jul/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	115
Unit 6	210	130
Unit 7	210	130
	620	375
Bhusawal		
Unit 2	210	0
Unit 3	210	125
Unit 4	500	215
Unit 5	500	
	1420	340
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	230
	1130	230
Chandrapur		
Unit 1	210	90
Unit 2	210	90
Unit 3	210	100
Unit 4	210	0
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	280
Paras		
Unit 3	250	180
Unit 4	250	210
	500	390
Khaparkheda		
Unit 1	210	125
Unit 2	210	130
Unit 3	210	180
Unit 4	210	150
Unit 5	500	300
	1340	885
Nasik		
Unit 3	210	200
Unit 4	210	0
Unit 5	210	200
	630	400
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	8
BHIRA T.R.	80	41
RNGR+BHTSA	20	18
BHANDARDRA	45	25
ELDARY	23	0
SMLHY PTN	12	23
GHATGHAR	250	0
	611	272
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	784
WARDHA	405	330
Adani	1320	1234
Other CPPs	300	
	3225	2348
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3828
	3455	3828