



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

26/Sep/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 26/Sep/2014 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	105.593	2458.253	1) Gujrat	11.797	104.474
2) Hydro	27.831	512.923	2) Madhya Pradesh	18.434	394.500
3) Gas	9.903	258.432	3) Chattisgarh	9.050	176.330
Total MSGENCO	143.327	3229.608	4) Maharashtra Net	116.897	2351.230
B) 1) JSW JAIGAD	28.595	702.393	(Incl. 765kV Solapur-Raichur)	-13.209	-149.733
2) WPCL	4.743	92.334	5) Goa	-6.418	-166.253
3) ADANI	21.090	505.743	6) TAPS 1&2 Injection	7.166	191.264
4) Other CPP / IPP	19.720	379.937	7) RGPPL Injection	0.000	0.000
5) Wind Generation	2.277	528.115	8) Pench (Excess)	-0.580	-14.886
6) PENCH (MS)	0.580	14.886	# Total Cent. Sector	156.346	3036.659
7) SOLAR	0.777	22.057	F) Other Exchanges		
C) 1) TPCL Thermal	15.929	390.249	1) With TPCL (Excess)	-26.338	-658.429
2) TPCL Hydro	6.799	119.717	G) Bilateral Power *		
TOTAL TPCL	22.728	509.966	1) MSEDCL Bilateral	49.367	689.387
3) REL Thermal	12.511	310.804	Include PX	20.465	79.394
D) STATE			2) MUMBAI Bilateral	25.383	579.862
1) Thermal (A1+C1+C3)	134.033	3159.306	Include PX	6.663	103.350
2) Hydro (A2+B6+C2)	35.210	647.526	3) MUMBAI Schedule	26.143	591.021
3) Gas (A3)	9.903	258.432	H) ENERGY CATERED (MUs)		
4) Wind (B5)	2.277	528.115	1) MSEDCL	351.117	7853.303
5) CPP/IPP (B1+B2+B3+B4)	74.148	1680.407	2) TPCL	39.438	944.736
6) SOLAR (B7)	0.777	22.057	3) REL	22.139	534.446
TOTAL STATE	256.348	6295.843	TOTAL STATE	412.694	9332.485

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 16 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4514	4426	4171
MSGENCO Hydro	1163	1257	960
MSGENCO Gas	414	420	406
MSGENCO Total Generation	6091	6103	5537
Central Sector Receipt	7555	7405	5545
WIND	44	100	123
CPP / IPP	3099	3033	3140
SOLAR	87	63	0
Exchange with Mumbai	-1467	-1292	-656
MSEDCL DEMAND MET	15435	15438	13715
Load Shedding	58	52	50
MSEDCL DEMAND	15493	15490	13765
TPCL GENERATION	1058	1145	660
R-INFRA GENERATION	521	523	524
TPCL+R-INFRA DEMAND	3046	2960	1840
STATE DEMAND MET	18481	18398	15555
STATE DEMAND	18539	18450	15605
Frequency (Hz)	49.92	49.79	49.89

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.29 Hz at 06:02 Hrs	49.61 Hz at 05:14 Hrs	49.88	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 26/Sep/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.05	67.40	135	112	160
Unit 7	3.10	69.93	150	115	160
Total	6.15	137.33			320
Bhusawal					
Unit 2	0.00	8.92	0	0	0
Unit 3	2.98	36.44	135	120	116
Unit 4	0.00	31.84	0	0	0
Unit 5	7.57	220.12	445	230	226
Total	10.56	297.34			342
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	3.70	91.55	160	140	160
Unit 6	5.77	127.83	250	230	230
Unit 7	5.46	119.82	245	201	230
Total	14.92	339.21			620
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	2.97	49.84	142	104	130
Unit 3	3.48	63.86	161	123	160
Unit 4	4.12	86.53	187	158	200
Unit 5	8.49	141.19	420	228	380
Unit 6	8.00	147.79	385	288	300
Unit 7	7.30	171.59	362	245	350
Total	34.36	660.80			1520
Paras					
Unit 3	4.23	73.23	200	159	230
Unit 4	4.36	117.82	195	160	230
Total	8.59	191.04			460
Khaparkheda					
Unit 1	3.68	75.38	170	125	153
Unit 2	3.78	90.22	165	130	153
Unit 3	4.03	99.01	174	153	153
Unit 4	0.00	80.43	0	0	0
Unit 5	7.63	189.27	355	273	329
Total	19.13	534.31			788
Nasik					
Unit 3	4.00	101.40	200	150	190
Unit 4	3.88	92.34	185	145	190
Unit 5	4.01	104.49	191	149	190
Total	11.88	298.23			570
Uran					
All Units	9.90	258.43	420	406	415
Total	9.90	258.43			415
PENCH (MS)					
Pench (MS)	0.58	14.89	27	11	0
Total	0.58	14.89			0
Koyna					
Stage 1-2	4.58	123.62	450	40	600
Stage 4	16.91	213.98	1059	420	250
Stage 3	5.18	81.36	240	152	240
Kovna 12&4 Total	21.49	337.60			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	26.67	418.97			1090
Hydro					
KDPH	0.00	7.40	0	0	0
VTRNA		11.63	0	0	0
TILLARI	0.26	12.00	64	0	0
BHTGR/VEER	0.10	3.46	5	4	6
BHIRA T.R.	0.48	9.80	81	0	80
RNGR+BHTSA	0.00	1.03	0	0	0
BHANDARDRA	0.02	6.12	1	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.31	23.49	20	10	10
GHATGHAR	0.00	19.02	0	0	0
Total	1.16	93.96			96
Wind					
MalharPeth	0.04	16.18			
Vankuswadi	0.10	26.72			
ATIT	0.00	3.52			
Kale	0.02	10.76			
Satara	1.27	241.45			
Shirala	0.04	15.04			
K Mahankal	0.01	1.62			
Supa	0.07	8.49			
Vita	0.26	49.70			
Dondaicha	0.25	91.05			
Sakri	0.02	13.60			
Nandurbar	0.11	16.53			
Khandke	0.06	17.99			
Khaparale	0.01	15.48			
Total	2.28	528.12			
CPP					
JSW JAIGAD	28.60	702.39	1205	1168	1100
WARDHA	4.74	92.33	217	188	215
Adani	21.09	505.74	920	810	930
Other CPPs	19.72	379.94			760
Total	74.15	1680.41			3005
SOLAR					
Total	0.78	22.06			
Total	0.78	22.06			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.93	251.06	501	488	500
Trombay 6	0.00	36.25	0	0	0
Trombay 7A	2.48	63.72	115	95	120
Trombay 7B	1.52	39.22	68	60	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	6.80	119.72	471	6	447
Total	22.73	509.97			1127
REL					
1&2	12.51	310.80	524	519	500
Total	12.51	310.80			500
Cent Sect					
Share					7448
Total					7448
MS PG CL	Thermal	105.59	2458.25		4620
	Thml+Gas	115.50	2716.68		5035
	Hydro	27.83	512.92		1186
	Total	143.33	3229.61		6221
State Total		256.35	6295.84		18301

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 26/Sep/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4200	772	406	5378	90	3173	0	5958	6122	-801	-846	13941	78	14019	2240	16259	49.84
2	4196	714	407	5317	96	3155	0	5721	5747	-645	-580	13759	50	13809	2024	15833	49.82
3	4208	794	408	5410	105	3147	0	5428	5651	-632	-605	13732	50	13782	1906	15688	49.88
4	4171	960	406	5537	123	3140	0	5378	5545	-632	-656	13715	50	13765	1840	15605	49.89
5	4180	1001	420	5601	151	3129	0	5399	5682	-629	-651	13938	50	13988	1828	15816	49.84
6	4290	1470	410	6170	144	3143	0	5531	5813	-622	-610	14684	59	14743	1917	16660	49.78
7	4341	1526	408	6275	175	3148	0	5957	6248	-639	-641	15230	61	15291	2038	17329	49.90
8	4477	1276	408	6161	110	3142	22	6287	6227	-817	-802	14884	61	14945	2173	17118	49.94
9	4479	930	408	5817	73	3130	67	6744	6997	-1122	-1017	15093	59	15152	2485	17637	49.91
10	4393	1213	420	6026	74	3140	81	7172	7038	-1223	-1267	15116	57	15173	2781	17954	49.94
11	4452	1266	420	6138	52	3134	99	7459	7311	-1419	-1418	15342	57	15399	3030	18429	49.88
12	4514	1163	414	6091	44	3099	87	7487	7555	-1472	-1467	15435	58	15493	3046	18539	49.92
13	4595	1147	412	6154	67	3090	111	7239	7402	-1484	-1492	15358	111	15469	3023	18492	49.96
14	4687	1084	413	6184	65	3062	117	7221	7325	-1365	-1428	15351	61	15412	2878	18290	49.95
15	4607	1146	420	6173	83	3020	72	7145	7268	-1362	-1293	15346	54	15400	2933	18333	49.81
16	4426	1257	420	6103	100	3033	63	7137	7405	-1378	-1292	15438	52	15490	2960	18450	49.79
17	4430	1520	412	6362	119	2984	41	6619	6651	-1391	-1344	14839	52	14891	2970	17861	49.89
18	4403	1401	414	6218	127	2987	16	5863	5615	-1379	-1311	13665	52	13717	2940	16657	49.81
19	4519	1060	413	5992	101	3034	1	6321	6391	-1303	-1376	14169	52	14221	2964	17185	49.88
20	4496	1890	413	6799	89	3070	0	6437	6416	-1315	-1417	14984	52	15036	3023	18059	49.98
21	4457	1218	413	6088	53	2995	0	6849	6760	-1248	-1387	14520	52	14572	2861	17433	49.94
22	4457	1007	413	5877	67	3020	0	6352	6462	-1172	-1218	14234	53	14287	2693	16980	49.95
23	4355	916	413	5684	84	3085	0	6289	6337	-1136	-1142	14073	53	14126	2565	16691	49.84
24	4260	1100	412	5772	85	3088	0	6182	6378	-957	-1078	14271	53	14324	2459	16783	49.89
MUs	105.59	27.83	9.90	143.33	2.28	74.15	0.78	154.18	156.35	-26.14	-26.34	351.12	1.39	352.50	61.58	414.08	49.88

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 26/Sep/2014

Position as on 6.30 Hrs of 27/Sep/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna Unit 11	80	23/09/2014	02.30		Continued.	Stator Earth Fault	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Parli Unit 4	210	29/06/2014	10.19		Continued.	Water Shortage	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Uran Unit 8	108	04/09/2014	19.33		Continued.	Gas Shortage	
Tata Trombay 6	500	11/09/2014	07.58		Continued.	Economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
CPP Adani U-2	660	15/09/2014	11.28		Continued.	GT Blast(fire on Y-Ph).	
CPP VIPL U-2	300	20/09/2014	20.51		Continued.	Loss of fuel.	
Khaparkheda Unit 4	210	23/09/2014	02.35		Continued.	Coal Shortage.	
CPP Adani U-3	660	24/09/2014	12.37	27/09/2014	02.01	Main Steam Line Leakage	
Bhusawal Unit 4	500	25/09/2014	21.16		Continued.	Economizer Tube Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/Sep/2014

Position as on 6.30 Hrs of 27/Sep/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132kv 100 mva ict-1 @ Boiser	26/09/2014	09.18	26/09/2014	10.25	jumper measurment
Khandelgaon- Koyna 1	26/09/2014	15.33	26/09/2014	16.25	change tripping coil of cb
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Mapusa-II	25/09/2014	16.55	26/09/2014	09.33	over voltage
Kolhapur - Mapusa - I	26/09/2014	16.46		Continued.	over voltage
Aurangabad (M) 400KV Aurangabad (PG) - I	26/09/2014	17.30		Continued.	hot spot on line isulator
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE II - CHDPR	20/09/2014	21.23		Continued.	For attending gas leakage, taken on TBC.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 500MVA ,GT-5 at Deepnagar	22/09/2014	10.50		Continued.	Repl.damaged poles of main CB pole.
400/220 KV 315 MVA ICT-I @ Parly.	26/09/2014	06.15	26/09/2014	06.45	Load trimming schem operated
400/220KV,500 MVA ICT-III At A'bad.	26/09/2014	07.10	26/09/2014	07.43	Bus bar prot.operated 220kv bhenda ckt phase ct.burst
400/220 KV 315 MVA ICT-I @ Parly.	26/09/2014	16.51	26/09/2014	16.58	Load trimming schem operated
400/220 KV,500MVA ICT - III at Parly	26/09/2014	18.07	26/09/2014	21.13	hot spot at bushing clamp
400/220 KV 500 MVA ICT-I @ Deepnagar	26/09/2014	18.30		Continued.	maintance work
Warora-Chandrapur- II, Ckt II	26/09/2014	20.59		Continued.	hot spot on R phase line ct
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tambati-Adlabs	26/09/2014	08.30	26/09/2014	10.00	Emergency tree cutting work
Talangade - Mudshingi - I	26/09/2014	08.58	26/09/2014	13.30	fixing of vabrations damper
Hinganghat - Rly TSS - I	26/09/2014	09.10	26/09/2014	12.02	Testing work
Main Bus - I @ Jejuri	26/09/2014	09.44	26/09/2014	10.47	maintance work
220/100KV 200MVA ICT-I at Kalwa	26/09/2014	12.18	26/09/2014	18.40	Hot spot
220/100KV 200 MVA ICT-I @ Padgha	26/09/2014	16.08	26/09/2014	17.29	Release of air from tank body
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Kolhapur-II	25/09/2014	16.34	26/09/2014	08.55	Over Volatge.
Bhusawal- Aurangabad	25/09/2014	17.44	26/09/2014	06.26	Over Volatge.
Karad-Jaigad I	25/09/2014	17.59	26/09/2014	09.08	Over Voltage.
Karad - Kolhapur - I	26/09/2014	16.22		Continued.	over voltage
Karad-Jaigad I	26/09/2014	17.08		Continued.	over voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Babaleshwar - Nagar - I	26/09/2014	07.13	26/09/2014	07.59	Bus bar prot.operated 220kv bhenda ckt B phase ct.burst
Babaleshwar - Babaleshwar - I	26/09/2014	07.13	26/09/2014	07.56	Bus bar prot.operated 220kv bhenda ckt B phase ct.burst
Babaleshwar - Babaleshwar - II	26/09/2014	07.13	26/09/2014	07.57	Bus bar prot.operated 220kv bhenda ckt B phase ct.burst

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/Sep/2014

Position as on 6.30 Hrs of 27/Sep/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Babaleshwar - Nagar - II	26/09/2014	07.13	26/09/2014	08.00	Bus bar prot.operated 220kv bhenda ckt B phase ct.burst
Bableshtar-Nasik-I	26/09/2014	07.13	26/09/2014	09.26	Bus bar prot.operated 220kv bhenda ckt B phase ct.burst
Babaleshwar - Bhenda	26/09/2014	07.13	26/09/2014	08.15	Bus bar prot.operated 220kv bhenda ckt B phase ct.burst
Babaleshwar - Ranjangaon	26/09/2014	07.13	26/09/2014	19.38	Bus bar prot.operated 220kv bhenda ckt B phase ct.burst
Babhaleshwar-Nasik-II	26/09/2014	07.13	26/09/2014	09.30	Bus bar prot.operated 220kv bhenda ckt B phase ct.burst
Bale-Osmanbad	26/09/2014	12.58		Continued.	Bus bar prot.operated 220kv bhenda ckt B phase ct.burst
Bale - Tuljapur	26/09/2014	12.58		Continued.	Bus bar prot.operated 220kv bhenda ckt B phase ct.burst
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Mansar - Pench	26/09/2014	16.45	26/09/2014	18.38	over voltage
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 500MVA ICT-III at Bableshtar	26/09/2014	07.13	26/09/2014	07.54	ICT Tripped on back up protection
400/220 KV315 MVA ICT-I @ BBLR	26/09/2014	07.13	26/09/2014	09.02	ICT Tripped on back up protection
400/220KV 315MVA ICT-II @ BBLSR	26/09/2014	07.13	26/09/2014	08.27	ICT Tripped on back up protection
Voltage Level : 220KV			Outage Type TRIPPED		
Aurangabad-Jalna-II	02/07/2014	14.33		Continued.	Heavy Rain @ Aurangabad S/S load Trimming Schem Operated,Ckt Charged from Chikhli End @ 15.15 Hrs DT 2.7.14.
220/100 KV,200MVA ICT - I at Padgha	18/07/2014	02.37	26/09/2014	17.29	Diff.Prot
220/100KV 200 MVA ICT III at Borivali	21/09/2014	09.16		Continued.	Bus fault due to monkey.
Main Bus - I @ Aurangabad	26/09/2014	07.10	26/09/2014	07.41	Bus bar prot.operated 220kv bhenda ckt B phase ct.burst
Aurangabad-Chitegaon-I	26/09/2014	07.10	26/09/2014	07.53	Bus bar prot.operated 220kv bhenda ckt B phase ct.burst
Aurangabad - Padegaon - I.	26/09/2014	07.10	26/09/2014	07.43	Bus bar prot.operated 220kv bhenda ckt B phase ct.burst
Aurangabad-Jalna-I	26/09/2014	07.10	26/09/2014	07.44	Bus bar prot.operated 220kv bhenda ckt B phase ct.burst
Aurangabad - Bhenda	26/09/2014	07.10		Continued.	Bus bar prot.operated 220kv bhenda ckt B phase ct.burst

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 27/Sep/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	155
Unit 7	210	160
	620	315
Bhusawal		
Unit 2	210	0
Unit 3	210	130
Unit 4	500	0
Unit 5	500	450
	1420	580
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	160
Unit 6	250	220
Unit 7	250	220
	1130	600
Chandrapur		
Unit 1	210	0
Unit 2	210	140
Unit 3	210	160
Unit 4	210	180
Unit 5	500	250
Unit 6	500	350
Unit 7	500	300
	2340	1380
Paras		
Unit 3	250	163
Unit 4	250	163
	500	326
Khaparkheda		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	150
Unit 4	210	0
Unit 5	500	275
	1340	725
Nasik		
Unit 3	210	160
Unit 4	210	160
Unit 5	210	160
	630	480
Uran		
All Units	852	415
	852	415
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	6
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	156
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1100
WARDHA	405	215
Adani	2640	1360
Other CPPs	300	767
	4545	3442
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1127
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	7193
	3455	7193